PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

December 2, 2013



EA2013-017

Jadwindar Singh Manager, Distribution Compliance Pacific Gas and Electric Company 245 Market St, #926 San Francisco, CA 94105

SUBJECT: Audit of PG&E's Sierra Division

Dear Mr. Singh:

On behalf of the Electric Safety and Reliability Branch (ESRB) of the California Public Utilities Commission, Ivan Garcia, Yusef Collins and Raymond Cho of my staff conducted an electric audit of PG&E's Sierra Division from September 9-13, 2013. The audit included a review of PG&E's records and field inspections of PG&E's facilities.

During the audit, we identified violations of one or more General Orders. A copy of the audit summary itemizing the violations, a list area of concerns and additional question is enclosed. Please advise me no later than January 10, 2014 by electronic or hard copy, of all corrective measures taken by PG&E to remedy and prevent such violations.

If you have any questions concerning this audit please contact Ivan Garcia at (916) 928-5875 or ivan.garcia@cpuc.ca.gov.

Sincerely,

Raymond Fugere, P.E.

Program and Project Supervisor Electric Safety and Reliability Branch Safety and Enforcement Division

Enclosure: Audit Summary

CC: Elizaveta Malashenko, Deputy Director, Safety and Enforcement Division

Raymond Cho, Utilities Engineer, CPUC Yusef Collins, Utilities Engineer, CPUC Ivan Garcia, Utilities Engineer, CPUC

Curtis Todd Ryan, Supervisor, PG&E Gas & Electric

AUDIT SUMMARY

Company: PG&E –Sierra Division

Electric Audit

Date: September 9 to September 13, 2013

Violations

A.	Location:	PG&E –Sierra Division
	Date Visited by CPUC:	9/9/2013-9/13/2013
	Explanation of Violation(s):	

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GO 165, Section III-B, - Standards for Inspection, states:

"Each utility subject to this General Order shall conduct inspections of its distribution facilities, as necessary, to ensure reliable, high quality, and safe operation, but in no case may the period between inspections (measured in years) exceed the time specified in Table 1."

A pre-audit data request response indicated that the following facilities were not inspected as required by GO 165:

- 1 facility on the 2012 Overhead Inspection of Map J45
- 1 facility on the 2009 Underground Inspection of Map Q-2402B

The pre-audit data response Q8b indicated that the following number of maps had issues and didn't meet the requirements of GO 165.

- 5 overhead maps were noted.
- 35 underground maps were noted.

B.		PG&E -Sierra Division
	Date Visited by CPUC:	9/9/2013-9/13/2013

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We found several missing and/or late patrol and inspection maps to PG&E's Overhead and Underground Master Patrols and Inspections (P&I) List. The following GO 165 violations are listed in the tables below.

Overhead Patrols		
Мар	Finding	
F60	Missing 2008 Patrol	
H36	Missing 2011 Patrol	
H3721	Missing 2011 Patrol	
H3722	Missing 2011 Patrol	
H4408	Missing 2012 Patrol	
H4620	Missing 2012 Patrol	
H4623	Missing 2012 Patrol	
10810	Missing 2008 Patrol	
13608	Missing 2010 Patrol	
I3615	Missing 2010 Patrol	
I3721	Missing 2010 Patrol	
14402	Missing 2010 Patrol	
14621	Missing 2010 Patrol	
J3612	Missing 2010 Patrol	
J3805	Missing 2010 Patrol	
K3901	Missing 2012 Patrol	
O15	Missing 2010 Patrol	
R1022	Missing 2009 Patrol	
S0908	Missing 2009 Patrol	
T0901	Missing 2009 Patrol	
T0914	Missing 2009 Patrol	
T0919	Missing 2009 Patrol	
U0402	Missing 2009 Patrol	
U0403	Missing 2009 Patrol	
U0404	Missing 2009 Patrol	
U0405	Missing 2009 Patrol	

Overhead Patrols (continued)		
U0408	Missing 2009 Patrol	
U0409	Missing 2009 Patrol	
U0410	Missing 2009 Patrol	
U0414	Missing 2009 Patrol	
U0415	Missing 2009 Patrol	
U0416	Missing 2009 Patrol	
U0417	Missing 2009 Patrol	
U0418	Missing 2009 Patrol	
U0419	Missing 2009 Patrol	
U0422	Missing 2009 Patrol	
U0423	Missing 2009 Patrol	
U0425	Missing 2009 Patrol	
U0517	Missing 2009 Patrol	
U0701	Missing 2009 Patrol	
U0702	Missing 2009 Patrol	
U0703	Missing 2009 Patrol	
U0704	Missing 2009 Patrol	
U0705	Missing 2009 Patrol	
U0706	Missing 2009 Patrol	
U0707	Missing 2009 Patrol	
X0405	Missing 2009 Patrol	
X0408	Missing 2009 Patrol	
X0503	Missing 2009 Patrol	
X0509	Missing 2010 Patrol	
X0619	Missing 2009 Patrol	
Y0502	Missing 2009 Patrol	

Underground Patrols		
Мар	Finding	
H4121	Missing 2008 Patrol	
13723	Missing 2009 Patrol	
J3404	Missing 2011 Patrol	
J3505	Missing 2010 Patrol	
J3508	Missing 2010 Patrol	
J3510	Missing 2010 Patrol	
J3514	Missing 2010 Patrol	
K3405	Missing 2011 Patrol	
K3410	Missing 2011 Patrol	
K3506	Missing 2011 Patrol	
K3509	Missing 2011 Patrol	
K3511	Missing 2011 Patrol	
K3512	Missing 2011 Patrol	

Underground Patrols (continued)			
K3513	Missing 2011 Patrol		
K3514	Missing 2011 Patrol		
K3515	Missing 2011 Patrol		
K3520	Missing 2011 Patrol		
M0820	Missing 2011 Patrol		
N14	Missing 2009 Patrol		
O0908	Missing 2010 Patrol		
O0912	Missing 2010 Patrol		
O0913	Missing 2010 Patrol		
O0916	Missing 2010 Patrol		
O0917	Missing 2010 Patrol		
O0919	Missing 2010 Patrol		
O1007	Missing 2011 Patrol		
O15	Missing 2011 Patrol		
R13	Missing 2009 Patrol		
R1325	Missing 2009 Patrol		
S1213	Missing 2010 Patrol		
T1316	Missing 2011 Patrol		
U1204	Missing 2011 Patrol		
U1308	Missing 2011 Patrol		
U3009	Missing 2010 Patrol		
U3010	Missing 2010 Patrol		
U3012	Missing 2010 Patrol		
U3015	Missing 2010 Patrol		
U3017	Missing 2010 Patrol		
U3018	Missing 2010 Patrol		
V0306	Missing 2011 Patrol		
V0310	Missing 2009 Patrol		
V0315	Missing 2010 Patrol		
V0319	Missing 2010 Patrol		
V0320	Missing 2009/2010/2011 Patrol		
V0325	Missing 2009/2010/2011 Patrol		
V04	Missing 2010 Patrol		
V0415	Missing 2010 Patrol		
V0417	Missing 2010 Patrol		
V0418	Missing 2010 Patrol		
V0420	Missing 2010 Patrol		
V0423	Missing 2010 Patrol		
V0424	Missing 2010 Patrol		
V0507	Missing 2010 Patrol		

Underground Patrols (continued)		
V0511	Missing 2010/2012 Patrol	
V0521	Missing 2010 Patrol	
V0524	Missing 2010 Patrol	
V0724	Missing 2010 Patrol	
V0901	Missing 2011 Patrol	
W0402	Missing 2010 Patrol	
W0404	Missing 2010 Patrol	
W0407	Missing 2010 Patrol	
W0408	Missing 2010 Patrol	
W0409	Missing 2010 Patrol	
W0410	Missing 2010 Patrol	
W0411	Missing 2010 Patrol	
W0412	Missing 2010 Patrol	
X0125	Missing 2010 Patrol	
X0216	Missing 2009 and 2010 Patrol	
X0221	Missing 2009 Patrol	
X0221	Missing 2010 Patrol	
X03	Missing 2009 and 2010 Patrol	
X0403	Missing 2009 Patrol	
X0405	Missing 2009 Patrol	
X0501	Missing 2009 Patrol	
X0503	Missing 2009 Patrol	
X0504	Missing 2009 Patrol	
X0505	Missing 2009 Patrol	
X0506	Missing 2009 Patrol	
X0509	Missing 2009 Patrol	
X0517	Missing 2009 Patrol	
X0519	Missing 2009 Patrol	
X0520	Missing 2009 Patrol	
X0523	Missing 2009 Patrol	
X0611	Missing 2009 Patrol	
X0614	Missing 2009 Patrol	
X0616	Missing 2009 Patrol	
X0619	Missing 2009 Patrol	
X0621	Missing 2009 Patrol	
X0622	Missing 2009 Patrol	
X0624	Missing 2009 Patrol	
X07	Missing 2009 Patrol	
X0703	Missing 2009 Patrol	
X08	Missing 2009 Patrol	

Underground Patrols (continued)		
Y05	Missing 2009 Patrol	
Y0503	Missing 2009 Patrol	
Y0504	Missing 2009 Patrol	
Y0505	Missing 2009 Patrol	
Y0508	Missing 2009 Patrol	
Y0509	Missing 2009 Patrol	
Y0510	Missing 2009 Patrol	
Y0513	Missing 2009 Patrol	
Y0514	Missing 2009 Patrol	
Y0515	Missing 2009 Patrol	
Y0613	Missing 2008 Patrol	

Underground Inspections	
Мар	Finding
l3508	Missing 2011 Inspection
T1316	Missing 2011 Inspection
V0724	Missing 2011 Inspection
V0901	Missing 2011 Inspection
X0509	Missing 2010 Inspection

C.	Location:	PG&E – Sierra Division
	Date Visited by CPUC:	9/9/2013-9/13/2013
Explanation of Violation(s):		ation(s):

GO 165, Section III-C, – Record Keeping, states in part:

"For all inspections records shall specify the circuit, area, facility or equipment inspected, the inspector, the date of the inspection, and any problems (or items requiring corrective action) identified during each inspection, as well as the scheduled date of corrective action."

5,021 work orders, from January 2008 to September 4, 2013, were completed past their scheduled date of corrective action. Furthermore, 111 work orders are currently open past their scheduled date of corrective action.

D.	Location:	PG&E – Sierra Division
	Date Visited by CPUC:	9/9/2013-9/13/2013

GO 165, Section III-C, - Record Keeping, states in part:

"For all inspections records shall specify the circuit, area, facility or equipment inspected, the inspector, the date of the inspection, and any problems (or items requiring corrective action) identified during each inspection, as well as the scheduled date of corrective action."

PG&E does not document all items requiring corrective action during an inspection. Specifically, PG&E staff does not document minor work. PG&E staff only marks a tally mark indicating minor work, and does not specify the equipment identified for corrective action in the tally marks.

E.	Location:	PG&E – Sierra Division
	Date Visited by CPUC:	9/9/2013-9/13/2013

GO 95, Rule 31.1, - Design, Construction and Maintenance, states in part:

"For all particulars not specified in these rules, design, construction, and maintenance should be done in accordance with accepted good practice for the given local conditions known at the time by those responsible for the design, construction, or maintenance of communication or supply lines and equipment."

PG&E UO Standard S2303 describes equipment testing intervals for capacitor banks. Capacitor banks are to be tested on a yearly interval. The following capacitor banks were tested late according to PG&E UO Standard S2303 and thus in violation of GO 95, Rule 31.1.

- C245 was missing a 2011 equipment test
- C238 was missing a 2011 equipment test
- C2054 was missing a 2011 equipment test
- C503 was missing a 2012 equipment test
- C642 was missing a 2013 equipment test

The following violations that SED engineers discovered during the field audit and were not documented and addressed by PG&E during its last detailed inspection as required by General Order 165:

F.	Location:	8357 Oak Knoll Dr., Granite Bay
	Pole No.:	N/A
		Overhead Inspection Map X0619 Completed 1/8/2013
	Date Visited by CPUC:	9/12/2013

Explanation of Violation(s):

GO 95, Rule 56.6, Requirements for Sectionalizing With Insulators, states:

"All portions of guys within both a vertical distance of 8 feet from the level of supply conductors of less than 35,500 volts and a radial distance of 6 feet from the surface of wood poles or structures shall not be grounded, through anchors or otherwise. Where necessary to avoid the grounding of such portions, guys shall be sectionalized by means of insulators installed at locations as specified in Rule 56.7."

At this pole, the tree branch was in contact with the down guy above the insulator bob. This condition was not noted by PG&E inspectors during the last inspection.

G.	Location:	8270 Oak Knoll Dr., Granite Bay
	Pole No:	N/A
		Overhead Inspection Map X0619 Completed 1/8/2013
	Date Visited by CPUC:	9/12/2013

GO 95, Rule 34, Foreign Attachments, states:

"Nothing in these rules shall be construed as permitting the unauthorized attachment, to supply, street light or communication poles or structures, of antennas, signs, posters, banners, decorations, wires, lighting fixtures, guys, ropes and any other such equipment foreign to the purposes of overhead electric line construction."

At this pole, a customer's fence was affixed to the pole. This condition was not noted by PG&E inspectors during the last inspection

Н.	Location:	7381 Steeple Chase Drive, Shingle Springs
	Pole No:	N/A
		Overhead Inspection Map K3720 Completed 5/21/13
	Date Visited by CPUC:	9/12/2013

GO95, Rule 31.1, Design, Construction and Maintenance, states in part:

"Electrical supply and communication systems shall be designed, constructed, and maintained for their intended use, regard being given to the conditions under which they are to be operated, to enable the furnishing of safe, proper, and adequate service. For all particulars not specified in these rules, design, construction, and maintenance should be done in accordance with accepted good practice for the given local conditions known at the time by those responsible for the design, construction, or maintenance of communication or supply lines and equipment."

<u>Utility Procedure: TD-2325P-01 dated 07/11/2012, Section 2.2:</u>

Visual Inspection, part 3, states that inspectors must "Identify aboveground or pole-top damage" including breaks or checks.

The pole at this location displayed a couple checks along the length of the pole. One check was found to be about two (2) inches deep at about five (5) feet from the base of the pole. PG&E did not conduct a visual inspection as documented in Utility Procedure, TD-2325P-01. SED believes this procedure is an accepted good practice by PG&E. The condition was not documented in the last inspection by PG&E inspectors.

Areas of Concern

A. Anchor Strength

According to General Order 95, rule 49.6-C states in part:

...Anchor rods and their appurtenances shall meet the same strength requirements as the guy wire or strand.

Also, see General Order 95, rule 44.1, Table 4: Minimum Safety Factors for "Foundations against uplift." The required safety factor is 1.5.

At 7381 Steeple Chase Dr, the pole was supported by an anchor guy. The anchor in the ground was located next to a hole in the ground of unknown depth. The hole raises concerns on whether or not the anchor guy meets the safety factor of 1.5.

B. Woodpecker Holes

C.

At 7401 Steeple Chase Dr., the pole displayed several woodpecker holes. During the scheduled 2013 inspection of this pole, a PG&E inspector noted a "deep woodpecker cavity" and a "replace pole" maintenance order was created. The order was "returned" due to "clerical error." All poles must meet General Order 95, rule 44.1, minimum safety factors and the CPUC investigators are concerned that this pole does not meet the requirement.