

**SIERRA PACIFIC POWER COMPANY  
ANNUAL GO165 REPORT - TAHOE DISTRICT  
as of July 1, 2000**

All inspected Circuits	Year 1998						Year 1999		
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired	% of Units Repaired
<b>Transformers</b>									
Overhead	705	705	0				0		
Underground	42	42	2	5%	2	100%	0	37	100%
Padmounted	196	196	2	1.00%	2	100%	0	41	100%
<b>Switching/Protective Devices</b>									
Overhead	317	317	0				0		
Underground	0	0	0				0		
Padmounted	1	1	0				0	6	100%
<b>Regs/Capacitors</b>									
Overhead	18	18	0				0		
Underground	0								
Padmounted	0								
<b>Distribution Conductors &amp; Cable Miles</b>	167.5						0		
<b>Pole Line Hardware, Infractions, Etc.</b>	2952	2952	409	14.00%	127	31.00%	238	624	100%
<b>Vaults, Boxes &amp; Manholes</b>	120	120	0				0		
<b>Junction Enclosers</b>	13	13	0				0	10	100%
<b>Wood Poles</b>									
Wood Poles Inspected	2952	2952	0				0		
Wood Poles Intrusively Inspected	782	782	71	9.00%	58	82%	0	8	100%

**Notes:**

1. This report includes what was scheduled to be inspected for 1998, what was inspected, number of items found needing repair, and number of items repaired. We also show the items that was repaired by December 31, 1999.
2. Most repairs completed in 1998 from the 1998 inspection reports were of the priority I condition level, those to be completed in 1999 from the 1998 inspection reports are of the priority III condition level.

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	Year 1999						Year 2000	
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired
<b>All inspected Circuits</b>								
<b>Transformers</b>								
Overhead	1133	1133	2	0.18%	2	100%	0	
Underground	43	43	2	4%	2	100%	0	
Padmounted	152	152	1	0.66%	1	100%	0	
<b>Switching/Protective Devices</b>								
Overhead	767	767	1	0.13%	1	100%	0	
Underground	0	0	0				0	
Padmounted	14	14	0				0	
<b>Regs/Capacitors</b>								
Overhead	8	8	0				0	
Underground	0							
Padmounted	0							
<b>Distribution Conductors &amp; Cable Miles</b>	158.5						0	
<b>Pole Line Hardware, Infractions, Etc.</b>	3486	3486	546	15.70%	243	44.50%	303	0
<b>Vaults, Boxes &amp; Manholes</b>	55	55	2	3.60%	2	100%	0	
<b>Junction Enclosers</b>	2	2	0				0	
<b>Wood Poles</b>								
Wood Poles Inspected	3486	3486	0				0	
Wood Poles Intrusively Inspected	2655	2850	205	7.20%	205	100%	0	

**Notes:**

1. This report includes what was scheduled to be inspected for 1999, what was inspected, number of items found needing repair, and number of items repaired. We also show the items that will be repaired by December 31, 2000.
2. Most repairs completed in 1999 from the 1999 inspection reports were of the priority I condition level, those to be completed in 2000 from the 1999 inspection reports are of the priority III condition level.

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% of Units Repaired
0

SIERRA PACIFIC POWER COMPANY  
ANNUAL GO165 REPORT - CARSON DISTRICT  
as of July 1, 2000

All inspected Circuits	Year 1998						Year 1999	
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired
<b>Transformers</b>								
Overhead	178	121	0	0%	0	0%	0	0
Underground								
Padmounted	49	0	0	0%	0	0%	0	0
<b>Switching/Protective Devices</b>								
Overhead	232	190	12	5%	12	100%	0	0
Underground							0	0
Padmounted								
<b>Regs/Capacitors</b>								
Overhead	5	3	0	0%	0	0%	0	0
Underground								
Padmounted								
<b>Distribution Conductors &amp; Cable Miles</b>	52.7	52.7	0	0%	0	0%	0	0
<b>Pole Line Hardware, Infractions, Etc.</b>	1063	347	347	32%			347	262
<b>Vaults, Boxes &amp; Manholes</b>	63	0	0	0%	0	0%	0	0
<b>Junction Enclosers</b>	42	0	0	0%	0	0%		
<b>Wood Poles</b>								
Wood Poles Inspected	1063	347	9	2%	0	0%	9	9
Wood Poles Intrusively Inspected								

Notes:

SIERRA PACIFIC POWER COMPANY  
ANNUAL GO165 REPORT - CARSON DISTRICT  
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% of Units Repaired
0
0
0
0
0
0
0
0
0
0
0
75%
0
0
100%
0

SIERRA PACIFIC POWER COMPANY  
ANNUAL GO165 REPORT - CARSON DISTRICT  
as of July 1, 2000

All inspected Circuits	Year 1999						Year 2000	
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired
<b>Transformers</b>								
Overhead	0	0	0	0%	0	0%	0	
Underground								
Padmounted	0	0	0	0%	0	0%	0	
<b>Switching/Protective Devices</b>								
Overhead	0	0	0	0%	0	0%	0	
Underground							0	
Padmounted								
<b>Regs/Capacitors</b>								
Overhead	0	0	0	0%	0	0%	0	
Underground								
Padmounted								
<b>Distribution Conductors &amp; Cable Miles</b>	0	0	0	0%	0	0%	0	
<b>Pole Line Hardware, Infractions, Etc.</b>	0	0	0	0%			85 (1)	
<b>Vaults, Boxes &amp; Manholes</b>	0	0	0	0%	0	0%	0	
<b>Junction Enclosers</b>	0	0	0	0%	0	0%	0	
<b>Wood Poles</b>								
Wood Poles Inspected	0	0	0	0%	0	0%	0	
Wood Poles Intrusively Inspected								

**Notes:**

1. These are priority three items left to repair from 1998 inspections



SIERRA PACIFIC POWER COMPANY  
ANNUAL GO165 REPORT - YERINGTON DISTRICT  
as of July 1, 2000

All inspected Circuits	Year 1998						Year 1999	
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired
<b>Transformers</b>								
Overhead	270	270	0					
Underground								
Padmounted	19	19	8	42%			8	8
<b>Switching/Protective Devices</b>								
Overhead	350	350	0					
Underground								
Padmounted								
<b>Regs/Capacitors</b>								
Overhead	6	6	0					
Underground								
Padmounted								
<b>Distribution Conductors &amp; Cable Miles</b>	24.58	24.58	0					
<b>Pole Line Hardware, Infractions, Etc.</b>	1307	1307	652	49%			652	534
<b>Vaults, Boxes &amp; Manholes</b>	63	63	5	7%			5	5
<b>Junction Enclosers</b>	5	5	0	0%				
<b>Wood Poles</b>								
Wood Poles Inspected	1307	1307	15	1%			15	15
Wood Poles Intrusively Inspected								

Notes:



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% of Units Repaired
100%
82%
100%
100%

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	Year 1999						Year 2000	
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired
<b>All inspected Circuits</b>								
<b>Transformers</b>								
Overhead	0	0	0	0%	0	0%	0	
Underground								
Padmounted	0	0	0	0%	0	0%	0	
<b>Switching/Protective Devices</b>								
Overhead	0	0	0	0%	0	0%	0	
Underground							0	
Padmounted								
<b>Regs/Capacitors</b>								
Overhead	0	0	0	0%	0	0%	0	
Underground								
Padmounted								
<b>Distribution Conductors &amp; Cable Miles</b>	0	0	0	0%	0	0%	0	
<b>Pole Line Hardware, Infractions, Etc.</b>	0	0	0	0%			118 (1)	
<b>Vaults, Boxes &amp; Manholes</b>	0	0	0	0%	0	0%	0	
<b>Junction Enclosers</b>	0	0	0	0%	0	0%		
<b>Wood Poles</b>								
Wood Poles Inspected	0	0	0	0%	0	0%	0	
Wood Poles Intrusively Inspected								

**Notes:**

1. These are priority 3 items left to complete from the 1998 inspection

