

**Sierra Pacific Power Company
Annual GO 165 Report**

Total California

	Year 2001						Year 2002		
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired	% of Units Repaired
All inspected Circuits									
Transformers									
Overhead	473	446	2	0.4%	2	100%	0	0	
Underground	0	0	0		0		0	0	
Padmounted	98	98	7	7.1%	7	100%	0	0	
Switching/Protective Devices									
Overhead	166	166	0	0.0%	0	0%	0	0	
Underground	0	0	0		0		0	0	
Padmounted	44	44	0	0.0%	0	0%	0	0	
Regs/Capacitors									
Overhead	4	4	0	0.0%	0	0%	0	0	
Underground	0	0	0		0		0	0	
Padmounted	0	0	0		0		0	0	
Distribution Conductors & Cable Miles	102	102	0	0.0%	0	0%	0	0	
Pole Line Hardware, Infractions, Etc.	1709	1709	368	21.5%	74		379	98	25.9%
Vaults, Boxes & Manholes	55	55	2	3.6%	2	0%	0	0	
Junction Enclosers	5	5	0	0.0%	0	0%	0	0	
Wood Poles									
Wood Poles Inspected	2014	1709	0	0.0%	0	0%	0	0	
Wood Poles Intrusively Inspected	6867	6874	174	2.5%	181	100%	6	6	100%

Carson

All inspected Circuits	Year 2001						Year 2002		
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired	% of Units Repaired
Transformers									
Overhead	158	131	2	1.5%	2	100%	0	0	
Underground	0	0						0	
Padmounted	39	39	7	18.00%	7	100%	0	0	
Switching/Protective Devices									
Overhead	3	3	0	0%	0	0%	0	0	
Underground	0	0	0		0		0	0	
Padmounted	2	2	0	0%	0	0%	0	0	
Regs/Capacitors									
Overhead	3	3	0	0%	0	0%	0	0	
Underground	0	0			0		0	0	
Padmounted	0	0			0		0	0	
Distribution Conductors & Cable Miles	0	0	0	0%	0	0%	0	0	
Pole Line Hardware, Infractions, Etc.	0	0	0	0%	0		85	85	100%
Vaults, Boxes & Manholes	2	2	0	0%	0	0%	0	0	
Junction Enclosers	0	0	0	0%	0	0%	0	0	
Wood Poles									
Wood Poles Inspected	1007	0	0	0%	0	0%	0	0	
Wood Poles Intrusively Inspected	1000	1007	64	6%	77	100%	0	0	

Notes:

1) These poles were priority replacements and have been replaced as of this reporting date. The balance of the poles are to be stubbed and will be complete by end of year. All stubbing has been completed. 13 poles were replaced.

**Annual GO 65 Report
Sierra Pacific Power Company**

Tahoe

	Year 2001						Year 2002		
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired	% of Units Repaired
All inspected Circuits									
Transformers									
Overhead	315	315	0	0.0%	0	0%	0	0	0
Underground	0	0	0	0.0%	0	0%	0	0	0
Padmounted	59	59	0	0.00%	0	0%	0	0	0
Switching/Protective Devices									
Overhead	163	163	0	0%	0	0%	0	0	0
Underground	0	0	0	0%	0	0%	0	0	0
Padmounted	42	42	0	0%	0	0%	0	0	0
Regs/Capacitors									
Overhead	1	1	0	0%	0	0%	0	0	0
Underground	0	0	0	0%	0	0%	0	0	0
Padmounted	0	0	0	0%	0	0%	0	0	0
Distribution Conductors & Cable Miles	102	102	0	0%	0	0%	0	0	0
Pole Line Hardware, Infractions, Etc.	1709	1709	368	22%	74	20%	294	13	4%
Vaults, Boxes & Manholes	53	53	2	4%	2	100%	0	0	0
Junction Enclosers	5	5	0	0%	0	0%	0	0	0%
Wood Poles									
Wood Poles Inspected	1007	1709	0	0%	0	0%	0		0%
Wood Poles Intrusively Inspected	5867	5867	110	2%	104	95%	6	6	100