

June 6, 2003

Wesley Franklin - Executive Director
California Public Utilities Commission
505 Van Ness Avenue, Room 5222
San Francisco, California 94102-3298

RE: PacifiCorp's (U901-E) Plan for Inspections, Record Keeping, and Reporting
D.97-03-070
I.95-02-015/R.96-11-004

As required by California D.97-03-070, Appendix A, dated March 31, 1997, PacifiCorp provides six copies of the attached Plan for Inspections, Record Keeping, and Reporting. In addition, an electronic copy has been e-mailed to Wade McCartney @ WSM@cpuc.ca.gov.

Should you have any questions regarding this report, please contact Jack Vranish, Asset Programs Director, at (503) 813-6885.

Respectfully submitted on behalf of PacifiCorp.

By: Paul Capell
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Enclosure

c: Wade McCartney, Energy Division, via email
Brian Schumacher, Energy Division

bc: J. Payne, C. Omohundro - 800 LCT
A. Nelson, C. Rockney - Portland Business Center

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Commission Order Instituting Investigation) into the rates, charges, services, and) practices of Pacific Gas and Electric) Company. (U 39 M))	I.95-02-015 (Filed February 22, 1995)
<hr/> Order Instituting Rulemaking for electric) distribution facility standard setting.)	R.96-11-004 (Filed November 8, 1996)

PACIFICORP'S (U901-E) IMPLEMENTATION PLAN FOR INSPECTIONS

USING INDICES SET FORTH IN APPENDIX A OF D.97-03-070

FOR CALENDAR YEAR 2002

PacifiCorp
Inspection and Maintenance Programs
California 2002

The attached sheets demonstrate the status of 2002 Inspections, Conditions found and Corrections in the state of California for PacifiCorp owned facilities. PacifiCorp has four districts in California: Tulelake, Alturas, Crescent City and Yreka/Mt. Shasta.

Inspections

Inspections of poles and equipment were completed in 2002 for Urban & Rural Patrol, Detail and Intrusive inspection types. The information includes the type of equipment, the plan for each inspection category and the actuals of the inspection plan.

Conditions

Conditions found by the inspections were rated as either A or B priority, with A priority requiring more immediate action than B priority conditions. All A priority conditions will be completed as soon as possible but in no case later than 12/31/2003. The B priority conditions found in 2002 will be corrected by 12/31/2003.

The report outlines the following requirements aggregated by district:

- number of conditions found in 2002;
- number of conditions corrected as of December 31, 2002;
- number of conditions outstanding as of December 31, 2002;
- the final date outstanding conditions will be corrected by.

Dated in Portland, Oregon this 6th day of June 2003.

Respectfully Submitted,

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TABLE A-1
2002 GENERAL ORDER 165 ANNUAL REPORT

Reporting Period: 01/01/02 - 12/31/02

PacifiCorp Wood Pole Inspections

DISTRICT	NO. OF FACILITIES		INSPECTION TYPE					
	Distribution Poles	Transmission Poles	O/H Safety (Patrol)	% Comp.	O/H Detail	% Comp.	O/H Test & Treat (Intrusive)	% Comp.
Inspection Cycle			2 Yrs	50%	5 Yrs	20%	10 Yrs	10%
Tulelake	13,485	1,713	7,143	47%	1,332	9%	1,332	9%
Alturas	3,826	1,123	2,882	58%	1,329	27%	1,329	27%
Crescent City	9,533	460	3,770	38%	2,144	21%	653	7%
Yreka/Mt. Shasta	33,745	1,620	23,396	69%	6,940	20%	3,151	9%
Main Grid		2,317	1,472	64%	1,472	64%	0	0%
California Totals	60,589	7,233	38,663	57%	13,217	19%	6,465	10%

TABLE A-2
2002 GENERAL ORDER 165 ANNUAL REPORT

Reporting Period: 01/01/02- 12/31/02

PacifiCorp Line Equipment Inspections

District/Equipment	Type	QTY	Safety (Patrol) Rural ⁽¹⁾			Detailed Rural ⁽¹⁾			
			Plan ⁽²⁾	Actual	% Complete	Plan ⁽²⁾	Actual	% Complete	
			2 Yrs		50%	4 or 5 Yrs		20-25%	
Tulelake									
Transformers	Overhead	2589	1,295	1,534	47%	518	286	9%	
Switch/Protect Device	Overhead	596	298						
Regs/Caps	Overhead	78	39						
All	Pad Mounted	216				54	0	0%	
Total				1,632	1,534		707	286	8%
Alturas									
Transformers	Overhead	1033	517	1,013	58%	207	467	27%	
Switch/Protect Device	Overhead	706	353						
Regs/Caps	Overhead	1	1						
All	Pad Mounted	177				44	0	0%	
Total				870	1,013		392	467	24%
Crescent City									
Transformers	Overhead	3461	1,731	1,573	38%	692	895	21%	
Switch/Protect Device	Overhead	706	353						
Regs/Caps	Overhead	3	2						
All	Pad Mounted	2739				685	37	1%	
Total				2,085	1,573		1,519	932	13%
Yreka/Mt. Shasta									
Transformers	Overhead	7172	3,586	5,330	69%	1,434	1,508	20%	
Switch/Protect Device	Overhead	485	243						
Regs/Caps	Overhead	30	15						
All	Pad Mounted	1898				475	520	27%	
Total				3,844	5,330		2,012	2,028	21%
California Totals									
Transformers	Overhead	14,255	7,128	9,450	56%	2,851	3,156	19%	
Switch/Protect Device	Overhead	2,493	1,247						
Regs/Caps	Overhead	112	56						
All	Pad Mounted	5,030				1,258	557	11%	

NOTES:

1. PacifiCorp has no Urban area in its California service territory. Urban is defined as those areas with a population of more than 1,000 persons per square mile and Rural as those with a population less than 1,000 persons per square mile as determined by the U.S. Bureau of the Census.

2001 results are:

7.0 persons/sq.mi.	Siskiyou County (Tulelake, Yreka, Mt. Shasta)
27.3 persons/sq.mi.	Del Norte County (Crescent City)
2.4 persons/sq.mi.	Modoc County (Alturas)

2. Planned inspection cycles:	<u>Patrol</u>	<u>Detailed</u>
Overhead	2 years	5 years
Pad Mounted		4 years

3. Due to calendar year reporting vs. fiscal year operations, some variances to plan are artifacts of timing differences.

4. Device counts for overhead equipment are from mapping records, with the exception of Yreka where digitized maps are not yet available. Line inspections include an inspection of all equipment on the line, therefore inspection percentages for overhead equipment is calculated at the same percentage as poles inspected.

TABLE B-1
2002 GENERAL ORDER 165 ANNUAL REPORT

Reporting Period: 01/01/02 - 12/31/02

PacifiCorp Wood Pole Conditions

DISTRICT	CONDITIONS FOUND		CONDITIONS CORRECTED		CONDITIONS OUTSTANDING		REASON WHY CORRECTION IS OUTSTANDING	DATE CORRECTION WILL BE COMPLETED BY
	A	B	A	B	A	B		
Tulelake	19	37	3	114	16	27	Scheduled in next calendar year	12/31/2003
Alturas	36	58	9	25	11	47	Scheduled in next calendar year	12/31/2003
Crescent City	0	90	1	14	0	83	Scheduled in next calendar year	12/31/2003
Yreka/Mt. Shasta	98	231	57	138	87	217	Scheduled in next calendar year	12/31/2003
California Total	153	416	70	291	114	374		

PacifiCorp Street Light Conditions

DISTRICT	CONDITIONS FOUND		CONDITIONS CORRECTED		CONDITIONS OUTSTANDING		REASON WHY CORRECTION IS OUTSTANDING	DATE CORRECTION WILL BE COMPLETED BY
	A	B	A	B	A	B		
Tulelake	0	0	0	1	0	23	Scheduled in next calendar year.	12/31/2003
Alturas	0	0		0	0	10	Scheduled in next calendar year.	12/31/2003
Crescent City	0	0	0	2	0	0		
Yreka/Mt. Shasta	0	0	0	20	0	0		
California Total	0	0	0	23	0	33		

TABLE B-2
2002 GENERAL ORDER 165 ANNUAL REPORT

Reporting Period: 01/01/02 - 12/31/02

PacifiCorp Equipment Conditions

DISTRICT	Type	CONDITION RATING FOUND		CORRECTIVE ACTIONS COMPLETED		CONDITIONS OUTSTANDING		REASON WHY CORRECTION IS OUTSTANDING	DATE CORRECTION WILL BE COMPLETED BY
		A	B	A	B	A	B		
Tulelake									
Transformers	Overhead	0	0	0	1	0	0		
Switch/Protect Device	Overhead	0	1	0	0	0	4	Scheduled next calendar year.	12/31/2003
Regs/Caps	Overhead	0	0	0	0	0	0		
All	Padmounted	0	0	0	0	0	0		
Alturas									
Transformers	Overhead	0	2	0	0	0	2	Scheduled next calendar year	12/31/2003
Switch/Protect Device	Overhead	0	1	0	1	0	0		
Regs/Caps	Overhead	0	0	0	0	0	0		
All	Padmounted	0	0	0	0	0	0		
Crescent City									
Transformers	Overhead	0	1	0	1	0	0		
Switch/Protect Device	Overhead	0	5	0	1	0	5	Scheduled next calendar year	12/31/2003
Regs/Caps	Overhead	0	0	0	0	0	0		
All	Padmounted	0	6	0	3	0	6	Scheduled next calendar year	12/31/2003
Yreka/Mt. Shasta									
Transformers	Overhead	1	3	0	13	0	2	Scheduled next calendar year	12/30/2003
Switch/Protect Device	Overhead	2	31	2	42	0	7	Scheduled next calendar year	12/31/2003
Regs/Caps	Overhead	0	0	1	0	0	0		
All	Padmounted	0	5	0	4	0	1	Scheduled next calendar year	12/31/2003
CA Total									
Transformers	Overhead	1	6	0	15	0	4		
Switch/Protect Device	Overhead	2	38	2	44	0	16		
Regs/Caps	Overhead	0	0	1	0	0	0		
All	Padmounted	0	11	0	7	0	7		
California Totals		3	55	3	66	0	27		