

**Sierra Pacific Power Company  
Annual GO 165 Report**

**Total California**

	Year 2003						Year 2004		
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired	% of Units Repaired
<b>All inspected Circuits</b>									
<b>Transformers</b>									
Overhead	238	238	21	9.0%	0	100%	19	0	
Underground	16	16	2	13.0%	0		1	0	
Padmounted	38	38	2	5.0%	0	100%	1	0	
<b>Switching/Protective Devices</b>									
Overhead	609	609	1	0.2%	0	0%	0	0	
Underground	0	0	0		0		0	0	
Padmounted	17	17	0	0.0%	0	0%	0	0	
<b>Regs/Capacitors</b>									
Overhead	1	1	0	0.0%	0	0%	0	0	
Underground	0	0	0		0		0	0	
Padmounted	0	0	0		0		0	0	
<b>Distribution Conductors &amp; Cable Miles</b>	70	43				0%	0	0	
<b>Pole Line Hardware, Infractions, Etc.</b>	1440	816	49	6.0%	59		23	0	0.0%
<b>Vaults, Boxes &amp; Manholes</b>	12	12	0	0.0%	3	0%	0	0	
<b>Junction Enclosers</b>	12	12	3	25.0%	0	0%	2	0	
<b>Wood Poles</b>									
Wood Poles Inspected	1440	816	49	6.0%	8	0%	23	0	
Wood Poles Intrusively Inspected	292	292	8	2.7%	218	100%	0	0	100%

**Carson**

All inspected Circuits	Year 2002						Year 2003		
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired	% of Units Repaired
<b>Transformers</b>									
Overhead	161	127	0				0	0	
Underground								0	
Padmounted	40	3	0				0	0	
<b>Switching/Protective Devices</b>									
Overhead	3	3	0				0	0	
Underground							0	0	
Padmounted	2	2	0				0	0	
<b>Regs/Capacitors</b>									
Overhead	3	3	0				0	0	
Underground							0	0	
Padmounted							0	0	
<b>Distribution Conductors &amp; Cable Miles</b>	47.7		1	2	1	100	0	0	
<b>Pole Line Hardware, Infractions, Etc.</b>		932	66	8	8	12	0	0	
<b>Vaults, Boxes &amp; Manholes</b>							0	0	
<b>Junction Enclosers</b>	2	2	0				0	0	
<b>Wood Poles</b>	1009								
Wood Poles Inspected		932	8	0.01	8	100	0	0	
Wood Poles Intrusively Inspected							0	0	

**Notes:**

8 poles for repair were replaced.

**Annual GO 65 Report  
Sierra Pacific Power Company**

**Tahoe**

	Year 2002						Year 2003		
	Units Scheduled for Inspection	Total Units Inspected	# of Units for Repair	% Total Units for Repair	# Units Repaired	% of Units Repaired	Units Scheduled for Repair	# of Units Repaired	% of Units Repaired
<b>All inspected Circuits</b>									
<b>Transformers</b>									
Overhead	810	810	0	0.00%	0	0.00%	0	0	0.00%
Underground	3	3	0	0.00%	0	0.00%	0	0	0.00%
Padmounted	236	236	0	0.00%	0	0.00%	0	0	0.00%
<b>Switching/Protective Devices</b>									
Overhead	762	762	0	0.00%	0	0.00%	0	0	0.00%
Underground	5	5	0	0.00%	0	0.00%	0	0	0.00%
Padmounted	59	59	0	0.00%	0	0.00%	0	0	0.00%
<b>Regs/Capacitors</b>									
Overhead	3	3	0	0.00%	0	0.00%	0	0	0.00%
Underground	0	0	0	0.00%	0	0.00%	0	0	0.00%
Padmounted	0	0	0	0.00%	0	0.00%	0	0	0.00%
<b>Distribution Conductors &amp; Cable Miles</b>	180	180	0	0.00%	0	0.00%	0	0	0.00%
<b>Pole Line Hardware, Infractions, Etc.</b>	3577	3577	247	6.90%	51	1.40%	194	0	0.00%
<b>Vaults, Boxes &amp; Manholes</b>	145	145	3	2.00%	3	100.00%	0	0	0.00%
<b>Junction Enclosures</b>	53	53	0	0.00%	0	0.00%	0	0	0.00%
<b>Wood Poles</b>									
Wood Poles Inspected	3577	3577	0	0.00%	0	0.00%	0		0.00%
Wood Poles Intrusively Inspected	4138	4138	218	5.00%	218	100.00%	0	0	0.00%