Pacific Gas and Electric Company ™

Charles R. Lewis, IV
Attorney at Law

Mailing Address
P.O. Box 7442
San Francisco, CA 94120

Street/Courier Address
Law Department
77 Beale Street
San Francisco, CA 94105

(415) 973-6610
Fax: (415) 973-0516
Internet: CRL2@pge.com

July 3, 2006 **BY HAND DELIVERY**

Docket Clerk
California Public Utilities Commission
505 Van Ness Avenue, Room 2001
San Francisco, CA 94102

Re: R.96-11-004, Electric Distribution Standards

Dear Sir or Madam:

Pursuant to Decision No. 97-03-070, enclosed for filing are an original and five (5) copies of Pacific Gas and Electric Company General Order 165 Compliance Plan for 2006 and Annual Compliance Report for 2004 submitted in the above-mentioned proceeding.

Please file-stamp one copy and return to PG&E in the envelope provided. Thank you.

Very truly yours,

/s/

Charles R. Lewis, IV

CRL/pak

Enclosure

cc: Sean Gallagher, Director, Energy Division
Richard Clark, Director, Consumer Protection and Services Division
Parties on CPUC Official Service List R.96-11-004

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking for Electric Distribution Facility Standard Setting. (U 39 E)	Rulemaking 96-11-004 (Filed November 6, 1996)

PACIFIC GAS AND ELECTRIC COMPANY GENERAL ORDER 165 COMPLIANCE PLAN FOR 2006 AND ANNUAL COMPLIANCE REPORT FOR 2004 SUBMITTED PURSUANT TO CPUC DECISION 97-03-070

CHARLES R. LEWIS, IV
MICHELLE L. WILSON

Pacific Gas and Electric Company
77 Beale Street
San Francisco, CA 94105
Telephone: (415) 973-6610
Facsimile: (415) 973-0516
E-Mail: CRL2@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: July 3, 2006

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking for Electric Distribution Facility Standard Setting. (U 39 E)	Rulemaking 96-11-004 (Filed November 6, 1996)

PACIFIC GAS AND ELECTRIC COMPANY GENERAL ORDER 165 COMPLIANCE PLAN FOR 2006 AND ANNUAL COMPLIANCE REPORT FOR 2004 SUBMITTED PURSUANT TO CPUC DECISION 97-03-070

Pursuant to Commission direction, Pacific Gas and Electric Company submits its annual compliance plan and compliance report under Commission Decision No. 97-03-070.

Respectfully Submitted,

MICHELLE L. WILSON
CHARLES R. LEWIS, IV

By: /s/
CHARLES R. LEWIS, IV

Pacific Gas and Electric Company
77 Beale Street
San Francisco, CA 94105
Telephone: (415) 973-6610
Facsimile: (415) 973-0516
E-Mail: CRL2@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: July 3, 2006

VERIFICATION

I the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for an on behalf of said corporation, and I make this verification for the following reason: I have read the foregoing "PACIFIC GAS AND ELECTRIC COMPANY GENERAL ORDER 165 COMPLIANCE PLAN FOR 2006 AND ANNUAL COMPLIANCE REPORT FOR 2004 SUBMITTED PURSUANT TO CPUC DECISION NO. 97-03-070" and I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California, this 3rd day of July, 2006.

/s/
BRIAN K. CHERRY
Vice President
Regulatory Relations

CERTIFICATE OF SERVICE

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is 77 Beale Street, San Francisco, California 94105.

I am readily familiar with the business practice of Pacific Gas and Electric Company for collection and processing of correspondence for mailing with the United States Postal Service. In the ordinary course of business, correspondence is deposited with the United States Postal Service the same day it is submitted for mailing.

On 3rd July, 2006, I served a true copy of:

PACIFIC GAS AND ELECTRIC COMPANY GENERAL ORDER 165 COMPLIANCE PLAN FOR 2006 AND ANNUAL COMPLIANCE REPORT FOR 2004 SUBMITTED PURSUANT TO CPUC DECISION 97-03-070

[**XX**] By Electronic Mail – serving the enclosed via e-mail transmission to all parties on the official service list for CPUC Docket R.06-04-010, that have provided e-mail addresses.

[**XX**] By First Class Mail – serving the enclosed via US mail on all parties on the official service list for CPUC Docket R.06-04-010 where electronic service cannot be effectuated.

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on 3rd July, 2006

/s/
PATRICIA A. KOKASON

PACIFIC GAS & ELECTRIC COMPANY

GENERAL ORDER 165 COMPLIANCE PLAN FOR 2007

AND ANNUAL COMPLIANCE REPORT FOR 2005

SUBMITTED PURSUANT TO CPUC DECISION NO. 97-03-070

July 1, 2006

Table of Contents

GENERAL ORDER 165 COMPLIANCE PLAN FOR 2007 AND ANNUAL COMPLIANCE REPORT FOR 2005 i

A. APPENDIX A **A-1**

I. MAINTENANCE PROGRAM OVERVIEW **A-1**

II. PATROLS SCHEDULED **A-3**
A. OVERHEAD FACILITIES: A-3
B. UNDERGROUND FACILITIES: A-4

III. DETAILED INSPECTIONS SCHEDULED **A-5**
A. OVERHEAD FACILITIES: A-5
B. UNDERGROUND FACILITIES: A-6

IV. INTRUSIVE INSPECTIONS SCHEDULED **A-7**

B. APPENDIX B **B-1**

I. MAINTENANCE PROGRAM OVERVIEW **B-1**

II. PATROLS **B-3**
A. OVERHEAD AND UNDERGROUND FACILITIES: B-3

III. DETAILED INSPECTIONS **B-4**
A. OVERHEAD AND UNDERGROUND FACILITIES: B-4

IV. EQUIPMENT CONDITIONS **B-5**
A. CONDITIONS REPORTED IN 2005: B-6
B. CORRECTIVE ACTION SCHEDULED FOR 2005: B-18
C. CORRECTIVE ACTION SCHEDULED FOR 2006: B-24
D. CORRECTIVE ACTION SCHEDULED FOR 2007: B-31
E. CORRECTIVE ACTION SCHEDULED FOR 2008: B-38
F. CORRECTIVE ACTION SCHEDULED FOR 2009: B-45

V. WOOD POLES **B-46**
A. INTRUSIVE INSPECTIONS: B-46
B. IDENTIFIED CONDITIONS, WOOD POLES, IN 2005: B-47
C. CORRECTIVE ACTION SCHEDULED, WOOD POLES, FOR 2005: B-48
D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2006 THROUGH 2011: B-50

PACIFIC GAS & ELECTRIC COMPANY
GENERAL ORDER 165 COMPLIANCE PLAN FOR 2007
AND ANNUAL COMPLIANCE REPORT FOR 2005

Pursuant to Appendix A, Section IV of the California Public Utilities Commission's (Commission) General Order (G.O.) 165, adopted in Decision No. (D.) 97-03-070, Pacific Gas & Electric Company (PG&E) submits its Compliance Plan for distribution facilities inspection activities in 2007 (attached as Appendix A), which describes how PG&E intends to comply in 2007 with the requirements set forth in G.O. 165. While events in the field may cause variations in the quarterly schedules for system patrols and inspections, this plan sets forth the anticipated activities PG&E will undertake to comply with G.O. 165.

The numbers of distribution facilities (overhead and underground) referred to in this Report are based on estimates. These estimates are derived from a facility census adjusted for additions to or retirements from utility plant. This census is developed by counting the number of poles and enclosures on electric distribution facilities maps, which are used to conduct PG&E's patrols and inspections. However, PG&E's overhead and underground electric system is both complex and dynamic; equipment quantities and system configurations change continually. These changes can include the addition or removal of equipment to accommodate new customer connections and load growth, requests from customers and local governmental agencies to relocate facilities, the sale or acquisition of existing distribution systems, and the retirement of plant.

Also, attached is PG&E's Annual Report which details the Company's compliance with the General Order in 2005 (Appendix B). This report identifies the number of facilities, by type, which have been inspected during the preceding year.

As required by G.O. 165, Appendix B identifies any facilities which were scheduled for inspection but which were not inspected as scheduled and both explains why the inspections were not conducted and a date certain by which the required inspection will be completed. In fact, as detailed in Appendix B, all poles and enclosures which required either inspections or patrols in 2005 were completed.

Appendix B also presents the total and a breakdown by percentage of electric distribution facilities including those electric distribution facilities identified as requiring corrective action, for each condition rating level. Electric distribution facilities are further classified into five equipment facility types ((1) Transformers, (2) Switches & Disconnects, (3) Protective Devices, (4) Voltage Regulation, and (5) Conductor & Cable) and the Pole facility type. As required by G.O. 165, Appendix B identifies those facilities which were scheduled for corrective action but which were not corrected as scheduled and both explains why the corrective action were not conducted and a date certain by which the required corrective action will be completed. As detailed in Appendix B, 99.998% of 118,289 electric distribution facilities, scheduled for corrective action in 2005, where completed by December 31, 2005. Two (2) locations were delayed awaiting issuance of California Department of Transportation ("Caltrans") permits for work along the Highway 37 corridor (see Appendix B, Page B-48 of this report for more detail). These two (2) locations are planned for completion in 2006; however, Caltrans has not as of this date issued permits for work along the Highway 37 corridor.

Due to changes in work priorities and the time allowed to perform corrective action on documented overhead electric distribution facility conditions, the Corrective Action Scheduled for 2008 section has been added to the reporting for actions scheduled for repair between 24 and 36 months from assessment. In addition, to add further detail, for scheduled underground

wooden enclosure replacements the Corrective Action Scheduled for 2009 section has been added to the reporting for corrective actions scheduled for repair up to 42 months from assessment, and additional information has been added to the Corrective Action Scheduled for 2008 section for corrective actions scheduled for repair between 24 and 36 months.

The information in Appendix A and Appendix B is aggregated into Districts (Divisions) as indicated on the following legend of Districts (Divisions), which are abbreviated throughout this Report:

Abbreviation	District (Division)
PN	Peninsula Division
SF	San Francisco Division
DI	Diablo Division
EB	East Bay Division
MI	Mission Division
CC	Central Coast Division
DA	DeAnza Division
SJ	San Jose Division
FR	Fresno Division
KE	Kern Division
LP	Los Padres Division
ST	Stockton Division
YO	Yosemite Division
NV	North Valley Division
SA	Sacramento Division
SI	Sierra Division
NB	North Bay Division
NC	North Coast Division

APPENDIX A

2007 COMPLIANCE PLAN

MAINTENANCE PROGRAM OVERVIEW

Patrols and inspections will be performed in the course of company business by qualified personnel. The Qualified Company Representatives ("QCR") performing patrols, and inspections, are uniquely qualified by training and experience. Typically a QCR performing patrols and inspections have over 10 years of electric distribution lineman experience, and over 20 years of experience in electric distribution construction.

The primary lines patrolled and inspected are documented on electric facilities maps. Progress reports will be prepared by operating areas indicating the number of overhead poles and the number of underground enclosures patrolled and inspected.

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the highest priority condition(s) shall be graded and entered into a computerized maintenance system. This system generates a unique Electric Preventive Corrective Maintenance ("EPCM") notification record, with the corresponding highest priority condition, which allows for the efficient tracking of activities based on work priorities. EPCM notifications are scheduled for correction in accordance with PG&E's Electric Distribution Preventive Maintenance Manual. In all cases, when the utility repair crew responds to a corrective action call, that crew must, within the limitations of its equipment and time, perform all required maintenance at the locations impacting safety and reliability of the electric distribution facility or electric distribution system. Thus, if the crew responds to a tag for a split cross-arm, that crew must also

replace the missing “high voltage” sign or tighten the slack down guy or whatever additional work impacting safety and reliability of the electric distribution facility or electric distribution system. If the responding crew for this location finds that the pole itself is weak or that a transformer needs to be replaced, the crew will ensure that a new work tag is prepared so that that work can be properly scheduled.

I. PATROLS SCHEDULED

The following tables identify estimated quarterly patrols for both overhead and underground facilities. These estimates are subject to events in the field which may cause variations; the planned results by the end of the one-year cycle for urban facilities and two-year cycle for rural facilities are anticipated to meet the requirements of G.O. 165. Electric distribution facilities inspected in 2007 will not be patrolled, as a patrol is an integral part of an inspection.

A. OVERHEAD FACILITIES:

Number of Poles by Area/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
AREA 1	PN	7,015	14,030	14,031	7,016	**42,092**
	SF	1,500	1,500	18,000	9,400	**30,400**
AREA 2	DI	12,000	13,000	12,500	6,103	**43,603**
	EB	23,212	0	0	23,212	**46,424**
	MI	15,877	6,804	6,804	15,878	**45,363**
AREA 3	CC	0	35,000	10,000	30,085	**75,085**
	DA	35,992	0	0	4,993	**40,985**
	SJ	12,000	12,000	12,000	4,712	**40,712**
AREA 4	FR	24,632	29,632	19,632	24,633	**98,529**
	KE	19,036	19,037	19,037	19,036	**76,146**
	LP	41,538	0	0	20,813	**62,351**
AREA 5	ST	0	27,459	27,512	17,503	**72,474**
	YO	30,343	18,343	18,343	22,343	**89,372**
AREA 6	NV	65,000	10,000	10,000	21,640	**106,640**
	SA	15,833	15,833	15,833	15,833	**63,332**
	SI	20,000	25,000	45,000	43,847	**133,847**
AREA 7	NB	10,376	10,376	10,376	10,376	**41,504**
	NC	30,008	33,009	9,000	6,000	**78,017**
	TOTAL	**364,362**	**271,023**	**248,068**	**303,423**	**1,186,876**

B. UNDERGROUND FACILITIES:

Number of Enclosures by Area/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
AREA 1	PN	1,544	3,089	3,089	1,548	**9,270**
	SF	1,000	1,000	6,000	601	**8,601**
AREA 2	DI	3,500	4,200	5,800	4,817	**18,317**
	EB	3,857	0	0	3,857	**7,714**
	MI	8,514	3,649	3,649	8,514	**24,326**
AREA 3	CC	2,500	2,500	4,602	0	**9,602**
	DA	8,500	0	0	569	**9,069**
	SJ	6,000	6,000	6,000	1,160	**19,160**
AREA 4	FR	6,178	4,675	2,175	1,675	**14,703**
	KE	2,314	2,314	2,314	2,314	**9,256**
	LP	7,616	0	0	0	**7,616**
AREA 5	ST	6,818	6,818	0	0	**13,636**
	YO	1,438	1,438	1,438	1,436	**5,750**
AREA 6	NV	4,000	452	400	1,100	**5,952**
	SA	3,110	3,110	3,110	3,109	**12,439**
	SI	2,500	3,000	3,500	2,548	**11,548**
AREA 7	NB	2,419	2,419	2,418	2,418	**9,674**
	NC	3,712	1,856	1,500	3,357	**10,425**
	TOTAL	**75,520**	**46,520**	**45,995**	**39,023**	**207,058**

II. DETAILED INSPECTIONS SCHEDULED

The following tables identify estimated quarterly detailed inspections for both overhead and underground facilities. These estimates are subject to events in the field which may cause variations; the planned results by the end of the five-year cycle for overhead facilities and three-year cycle for underground facilities are anticipated to meet the requirements of G.O. 165.

A. OVERHEAD[1] FACILITIES:

Number of Poles by Area/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
AREA 1	PN	3,118	6,237	6,237	3,119	**18,711**
	SF	1,500	1,500	536	0	**3,536**
AREA 2	DI	2,000	2,500	3,800	3,608	**11,908**
	EB	0	6,550	6,549	0	**13,099**
	MI	1,806	4,214	4,214	1,806	**12,040**
AREA 3	CC	0	5,000	10,000	9,900	**24,900**
	DA	0	3,703	3,500	0	**7,203**
	SJ	3,200	3,200	3,200	795	**10,395**
AREA 4	FR	8,278	16,278	12,278	12,281	**49,115**
	KE	8,662	8,662	8,662	0	**25,986**
	LP	0	19,768	0	0	**19,768**
AREA 5	ST	10,767	0	17,545	10,767	**39,079**
	YO	6,230	18,230	18,230	6,230	**48,920**
AREA 6	NV	2,000	18,000	18,000	7,503	**45,503**
	SA	5,225	5,225	5,224	5,224	**20,898**
	SI	10,000	12,000	9,500	10,158	**41,658**
AREA 7	NB	3,417	3,417	3,417	3,417	**13,668**
	NC	4,000	19,812	13,405	10,406	**47,623**
	TOTAL	**70,203**	**154,296**	**144,297**	**85,214**	**454,010**

[1] Overhead inspections will be performed on Transformers, Switching/Protective Devices, Regulators/Capacitors, Overhead Conductors and Cables.

B. UNDERGROUND[2] FACILITIES:

Number of Enclosures by Area/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
AREA 1	PN	926	1,853	1,853	922	**5,554**
	SF	1,500	1,500	1,423	0	**4,423**
AREA 2	DI	1,800	2,700	3,217	2,900	**10,617**
	EB	0	2,147	2,147	0	**4,294**
	MI	1,859	4,336	4,336	1,859	**12,390**
AREA 3	CC	2,500	2,790	0	0	**5,290**
	DA	0	2,231	2,013	0	**4,244**
	SJ	3,000	3,000	3,000	635	**9,635**
AREA 4	FR	1,433	2,433	3,433	2,435	**9,734**
	KE	2,084	2,085	2,084	0	**6,253**
	LP	0	0	3,983	0	**3,983**
AREA 5	ST	2,441	2,441	0	0	**4,882**
	YO	950	1,115	1,115	1,275	**4,455**
AREA 6	NV	250	1,200	1,100	729	**3,279**
	SA	1,512	1,512	1,512	1,513	**6,049**
	SI	1,500	1,500	1,500	1,965	**6,465**
AREA 7	NB	1,311	1,311	1,311	1,311	**5,244**
	NC	1,141	2,341	2,341	1,141	**6,964**
	TOTAL	**24,207**	**36,495**	**36,368**	**16,685**	**113,755**

[2] Underground inspections will be performed on Transformers, Switching/Protective Devices, Regulators/Capacitors, and Padmounted equipment.

III. INTRUSIVE INSPECTIONS SCHEDULED

PG&E plans to test and treat a total of approximately 234,715 poles in 2007. PG&E began the pole test and treat program in 1994, with the aim of testing and treating each wooden distribution pole over 15 years old, every 10 years. In 1998, PG&E matched up the 10-year plan to coincide with the requirements set forth in General Order 165. As such, the first cycle of the 10-year program is scheduled to be completed at the end of 2007.

There where approximately 35,000 poles that were inaccessible in the field during the initial visits over the past years. In addition to the locations planned for a given year, PG&E will follow-up on the remaining inaccessible locations, working with individual customers and communities to gain access and perform a wood pole test and treat by the end of 2007.

The table below has been updated to coincide with the 10-year cycle starting in 1998. Number of poles completed includes all pole locations tested annually, and may include overlaps on certain areas.

Program Progress 10 Year Schedule			
	Year	No. of Poles Completed	No. of Poles Planned
First 10 Year Cycle	1998	276,935	
	1999	251,559	
	2000	200,774	
	2001	215,004	
	2002	269,676	
	2003	200,115	
	2004	259,845	
	2005	238,363	234,000
	2006		235,055
	2007		234,715

APPENDIX B

2005 ANNUAL REPORT

a. MAINTENANCE PROGRAM OVERVIEW

Patrols and inspections will be performed in the course of company business by qualified personnel. The Qualified Company Representatives ("QCR") performing patrols, and inspections, are uniquely qualified by training and experience. Typically a QCR performing patrols and inspections have over 10 years of electric distribution lineman experience, and over 20 years of experience in electric distribution construction.

The primary lines patrolled and inspected are documented on electric facilities maps. Progress reports will be prepared by operating areas indicating the number of overhead poles and the number of underground enclosures patrolled and inspected.

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the highest priority condition(s) shall be graded and entered into a computerized maintenance system. This system generates a unique Electric Preventive Corrective Maintenance ("EPCM") notification record, with the corresponding highest priority condition, which allows for the efficient tracking of activities based on work priorities. EPCM notifications are scheduled for correction in accordance with PG&E's Electric Distribution Preventive Maintenance Manual. In all cases, when the utility repair crew responds to a corrective action call, that crew must, within the limitations of its equipment and time, perform all required maintenance at the locations impacting safety and reliability of the electric distribution facility or electric distribution system. Thus, if the crew responds to a tag for a split cross-arm, that crew must also replace the missing "high voltage" sign or tighten the slack down guy or whatever additional work impacting safety and reliability of the electric

distribution facility or electric distribution system. If the responding crew for this location finds that the pole itself is weak or that a transformer needs to be replaced, the crew will ensure that a new work tag is prepared so that that work can be properly scheduled.

b. PATROLS

A. OVERHEAD AND UNDERGROUND FACILITIES:

The original patrol plan for poles and enclosures in 2005 was based on an estimate[3] of poles and enclosures to be patrolled in 2005. The actual number of poles and enclosures patrolled in 2005 is reflected in the table below. The difference between the number planned and the number patrolled reflects an over or under estimation in the planning process of the number of poles and enclosures requiring patrols. This difference is based primarily on maps shifting between rural and urban classification; and, re-routed inspections in 2004 and 2005 to gain efficiencies in future year inspections and patrols. **All poles and enclosures requiring patrols in 2005 were completed.**

Division		OVERHEAD			UNDERGROUND		
		No. of Poles Planned for Patrol	No. of Poles Patrolled	Difference Between No. Planned and Patrolled	No. of Enclosures Planned for Patrol	No. of Enclosures Patrolled	Difference Between No. Planned and Patrolled
AREA 1	PN	51,176	49,196	(1,980)	9,288	9,359	71
	SF	28,594	27,368	(1,226)	8,442	9,770	1,328
AREA 2	DI	49,459	44,471	(4,988)	18,918	19,465	547
	EB	46,517	46,418	(99)	7,344	8,027	683
	MI	45,162	45,073	(89)	23,496	24,081	585
AREA 3	CC	53,363	81,025	27,662	9,401	10,048	647
	DA	37,844	37,383	(461)	8,876	9,034	158
	SJ	36,188	34,649	(1,539)	14,703	16,802	2,099
AREA 4	FR	101,888	102,159	271	15,782	17,061	1,279
	KE	73,958	76,013	2,055	8,145	9,269	1,124
	LP	67,287	67,847	560	6,028	6,490	462
AREA 5	ST	104,600	95,174	(9,426)	11,000	11,087	87
	YO	95,943	92,226	(3,717)	3,735	4,750	1,015
AREA 6	NV	103,192	106,428	3,236	5,813	6,209	396
	SA	56,557	56,074	(483)	11,025	11,741	716
	SI	94,666	102,679	8,013	8,845	10,106	1,261
AREA 7	NB	40,671	40,434	(237)	7,411	8,671	1,260
	NC	48,902	65,622	16,720	7,501	8,974	1,473
	TOTAL	**1,135,967**	**1,170,239**	**N/A**	**185,753**	**200,944**	**N/A**

[3] See statement of estimating practice of facility counts on page i of this Report.

II. DETAILED INSPECTIONS

A. OVERHEAD AND UNDERGROUND FACILITIES:

Overhead inspections include inspections of transformers, switching/protective devices, regulators, capacitors, and overhead conductors and cables. Underground inspections include inspections of transformers, switching/protective devices, regulators, capacitors, and pad-mounted equipment.

The original inspection plan for poles and enclosures in 2005 was based on an estimate[4] of poles and enclosures to be inspected in 2005. The actual number of poles and enclosures inspected in 2005 is reflected in the table below. The difference between the number planned and the number inspected reflects an over or under estimation in the planning process of the number of poles and enclosures requiring inspections. This difference is based primarily on re-routed inspections in 2004 and 2005 to gain efficiencies in future year inspections and patrols. **All poles and enclosures requiring inspections in 2005 were completed.**

Division		OVERHEAD			UNDERGROUND		
		No. of Poles Planned for Inspection	No. of Poles Inspected	Difference Between No. Planned and Patrolled	No. of Enclosures Planned for Inspection	No. of Enclosures Inspected	Difference Between No. Planned and Patrolled
AREA 1	PN	11,045	11,022	(23)	4,130	5,517	1,387
	SF	5,958	6,703	745	2,936	3,545	609
AREA 2	DI	12,364	11,877	(487)	9,336	9,270	(66)
	EB	12,870	13,105	235	3,805	3,981	176
	MI	12,379	12,211	(168)	12,209	12,474	265
AREA 3	CC	29,130	28,400	(730)	4,709	4,995	286
	DA	10,998	10,805	(193)	4,153	4,279	126
	SJ	12,287	12,654	367	9,366	11,031	1,665
AREA 4	FR	51,648	54,090	2,442	6,985	7,478	493
	KE	28,851	28,973	122	5,304	5,507	203
	LP	22,852	22,199	(653)	4,696	5,075	379
AREA 5	ST	32,600	26,919	(5,681)	5,600	8,564	2,964
	YO	40,371	42,123	1,752	2,316	2,646	330
AREA 6	NV	47,604	47,400	(204)	3,484	3,724	240
	SA	23,346	23,219	(127)	6,286	6,774	488
	SI	42,754	43,135	381	5,981	6,562	581
AREA 7	NB	12,941	12,501	(440)	4,698	4,950	252
	NC	41,449	46,224	4,775	6,567	7,724	1,157
TOTAL		**451,447**	**453,560**	**N/A**	**102,561**	**114,096**	**N/A**

[4] See statement of estimating practice of facility counts on page i of this Report.

III. EQUIPMENT CONDITIONS

This section of the Report provides data on PG&E's line equipment categorized into five main facility types listed below. The quantity of facilities by facility type is based on estimates. Where data is not available, it will be indicated within each table.

FIVE MAIN FACILITY CATEGORIES

Transformers	Includes overhead and underground transformers. Pad-mounted equipment is included in the underground category.
Switches & Disconnects	Includes fuses.
Protective Devices[5]	Includes reclosers, sectionalizers, and underground interrupters. Does not include lightning arrestors.
Voltage Regulation	Includes capacitors, stepdown transformers, overhead boosters, overhead auto-boosters, and overhead regulators.
Conductors & Cables	Includes all other conditions that do not fall into the four specific categories above, excluding pole facility type, which is addressed in Section V, Wood Poles. For comparison purposes, number of poles and enclosures will be used, as PG&E's database does not track the quantity of overhead and underground conductor and cable.

Abnormal conditions identified receive a grading as follows:

Grade 1	Defined as a condition requiring urgent, immediate and continued action until the condition is repaired or no longer presents a hazard.
Grade 2	Defined as a condition requiring timely maintenance to mitigate an existing condition which, at the time of identification, does not present a hazard to third parties, company employees or property.

[5] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item or table from all other Protective Devices, in the tables that follow.

A. CONDITIONS REPORTED IN 2005:

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the highest priority condition shall be graded and entered into a computerized maintenance system. The system generates a unique Electric Preventive Corrective Maintenance ("EPCM") notification record. The following tables indicate those EPCM notification records generated in 2005. When multiple conditions are observed at the same location, only the highest priority item is reported.

SYSTEM SUMMARY

Facilities	Estimated Quantity	Corrective Action Required in 2005				No Corrective Action Required	
		Grade 1		Grade 2			
		Number	Percent	Number	Percent	Number	Percent
Transformers							
Overhead	788,603	4,320	0.55%	2,328	0.30%	781,955	99.16%
Underground	200,825	838	0.42%	2,716	1.35%	197,271	98.23%
Switches & Disconnects							
Overhead	161,709	1,019	0.63%	2,186	1.35%	158,504	98.02%
Underground	114,753	131	0.11%	767	0.67%	113,855	99.22%
Protective Devices[6]							
Overhead Lightening Arrestors	*Data Not Available*	58	N/A	505	N/A	*Data Not Available*	N/A
Overhead Reclosers/ Sectionalizers	4,469	77	1.72%	437	9.78%	3,955	88.50%
Underground	871	3	0.34%	28	3.21%	840	96.44%
Voltage Regulation							
Overhead	16,450	156	0.95%	1,789	10.88%	14,505	88.18%
Underground	397	0	0.00%	19	4.79%	378	95.21%
Conductors & Cables							
Overhead	2,239,863	12,478	0.56%	38,231	1.71%	2,189,154	97.74%
Underground	333,638	3552	1.06%	11287	3.38%	318,799	95.55%

[6] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item from all other Overhead Protective Devices.

A. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD TRANSFORMERS

Division		Transformers OVERHEAD	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	22,866	162	0.71%	68	0.30%	22,636	98.99%
	SF	10,145	69	0.68%	218	2.15%	9,858	97.17%
AREA 2	DI	21,479	121	0.56%	43	0.20%	21,315	99.24%
	EB	19,667	92	0.47%	67	0.34%	19,508	99.19%
	MI	18,523	83	0.45%	44	0.24%	18,396	99.31%
AREA 3	CC	45,284	260	0.57%	155	0.34%	44,869	99.08%
	DA	17,429	106	0.61%	17	0.10%	17,306	99.29%
	SJ	22,657	114	0.50%	30	0.13%	22,513	99.36%
AREA 4	FR	98,035	459	0.47%	291	0.30%	97,285	99.23%
	KE	43,375	186	0.43%	181	0.42%	43,008	99.15%
	LP	35,275	192	0.54%	55	0.16%	35,028	99.30%
AREA 5	ST	62,620	485	0.77%	202	0.32%	61,933	98.90%
	YO	84,804	616	0.73%	264	0.31%	83,924	98.96%
AREA 6	NV	70,203	300	0.43%	186	0.26%	69,717	99.31%
	SA	32,080	216	0.67%	101	0.31%	31,763	99.01%
	SI	80,817	325	0.40%	147	0.18%	80,345	99.42%
AREA 7	NB	26,603	137	0.51%	47	0.18%	26,419	99.31%
	NC	76,741	397	0.52%	212	0.28%	76,132	99.21%
TOTAL		**788,603**	**4,320**		**2,328**		**781,955**	

D. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD SWITCHES AND DISCONNECTS

Division		Switches & Disconnects OVERHEAD	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	6,916	109	1.58%	96	1.39%	6,711	97.04%
	SF	3,444	49	1.42%	84	2.44%	3,311	96.14%
AREA 2	DI	7,266	28	0.39%	40	0.55%	7,198	99.06%
	EB	5,867	38	0.65%	93	1.59%	5,736	97.77%
	MI	6,902	27	0.39%	113	1.64%	6,762	97.97%
AREA 3	CC	10,822	126	1.16%	103	0.95%	10,593	97.88%
	DA	5,552	8	0.14%	51	0.92%	5,493	98.94%
	SJ	7,849	16	0.20%	95	1.21%	7,738	98.59%
AREA 4	FR	16,055	78	0.49%	289	1.80%	15,688	97.71%
	KE	9,234	48	0.52%	90	0.97%	9,096	98.51%
	LP	6,980	51	0.73%	97	1.39%	6,832	97.88%
AREA 5	ST	10,370	83	0.80%	169	1.63%	10,118	97.57%
	YO	10,954	67	0.61%	165	1.51%	10,722	97.88%
AREA 6	NV	10,506	66	0.63%	150	1.43%	10,290	97.94%
	SA	6,084	51	0.84%	54	0.89%	5,979	98.27%
	SI	14,475	54	0.37%	128	0.88%	14,293	98.74%
AREA 7	NB	7,096	23	0.32%	55	0.78%	7,018	98.90%
	NC	15,337	97	0.63%	314	2.05%	14,926	97.32%
TOTAL		**161,709**	**1,019**		**2,186**		**158,504**	

C. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTENING ARRESTORS)[7]

Division		Protective Devices (Lightening Arrestors) OVERHEAD	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	*Data Not Available*	0	N/A	0	N/A	*Data Not Available*	
	SF		0	N/A	0	N/A		
AREA 2	DI	*Data Not Available*	0	N/A	0	N/A	*Data Not Available*	
	EB		0	N/A	0	N/A		
	MI		0	N/A	0	N/A		
AREA 3	CC	*Data Not Available*	2	N/A	2	N/A	*Data Not Available*	
	DA		0	N/A	2	N/A		
	SJ		0	N/A	0	N/A		
AREA 4	FR	*Data Not Available*	12	N/A	124	N/A	*Data Not Available*	
	KE		4	N/A	37	N/A		
	LP		0	N/A	7	N/A		
AREA 5	ST	*Data Not Available*	2	N/A	3	N/A	*Data Not Available*	
	YO		13	N/A	64	N/A		
AREA 6	NV	*Data Not Available*	7	N/A	95	N/A	*Data Not Available*	
	SA		4	N/A	35	N/A		
	SI		9	N/A	64	N/A		
AREA 7	NB	*Data Not Available*	0	N/A	0	N/A	*Data Not Available*	
	NC		5	N/A	72	N/A		
TOTAL			**58**		**505**			

[7] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

1. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSURES/SECTIONALIZERS)

Division		Protective Devices (Reclosers/ Sectionalizers) OVERHEAD	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	133	1	0.75%	18	13.53%	114	85.71%
	SF	52	0	0.00%	2	3.85%	50	96.15%
AREA 2	DI	164	1	0.61%	11	6.71%	152	92.68%
	EB	116	5	4.31%	11	9.48%	100	86.21%
	MI	148	5	3.38%	37	25.00%	106	71.62%
AREA 3	CC	385	8	2.08%	32	8.31%	345	89.61%
	DA	113	1	0.88%	7	6.19%	105	92.92%
	SJ	145	2	1.38%	23	15.86%	120	82.76%
AREA 4	FR	456	7	1.54%	56	12.28%	393	86.18%
	KE	247	8	3.24%	15	6.07%	224	90.69%
	LP	200	2	1.00%	7	3.50%	191	95.50%
AREA 5	ST	237	7	2.95%	26	10.97%	204	86.08%
	YO	498	3	0.60%	50	10.04%	445	89.36%
AREA 6	NV	381	9	2.36%	29	7.61%	343	90.03%
	SA	201	0	0.00%	16	7.96%	185	92.04%
	SI	349	12	3.44%	24	6.88%	313	89.68%
AREA 7	NB	182	1	0.55%	9	4.95%	172	94.51%
	NC	462	5	1.08%	64	13.85%	393	85.06%
	TOTAL	**4,469**	**77**		**437**		**3,955**	

A. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD VOLTAGE REGULATION

	Division	Voltage Regulation OVERHEAD	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	627	6	0.96%	88	14.04%	533	85.01%
	SF	382	4	1.05%	75	19.63%	303	79.32%
AREA 2	DI	540	2	0.37%	67	12.41%	471	87.22%
	EB	471	6	1.27%	80	16.99%	385	81.74%
	MI	685	3	0.44%	164	23.94%	518	75.62%
AREA 3	CC	807	14	1.73%	121	14.99%	672	83.27%
	DA	459	1	0.22%	42	9.15%	416	90.63%
	SJ	641	5	0.78%	88	13.73%	548	85.49%
AREA 4	FR	2,025	23	1.14%	233	11.51%	1,769	87.36%
	KE	1,345	36	2.68%	82	6.10%	1,227	91.23%
	LP	717	6	0.84%	27	3.77%	684	95.40%
AREA 5	ST	1,105	7	0.63%	109	9.86%	989	89.50%
	YO	1,498	9	0.60%	119	7.94%	1,370	91.46%
AREA 6	NV	1,302	3	0.23%	99	7.60%	1,200	92.17%
	SA	954	7	0.73%	81	8.49%	866	90.78%
	SI	1,157	13	1.12%	84	7.26%	1,060	91.62%
AREA 7	NB	495	2	0.40%	69	13.94%	424	85.66%
	NC	1,240	9	0.73%	161	12.98%	1,070	86.29%
	TOTAL	**16,450**	**156**		**1,789**		**14,505**	

A. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD CONDUCTORS AND CABLES

	Division	Conductors & Cable OVERHEAD	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	66,653	884	1.33%	929	1.39%	64,840	97.28%
	SF	34,793	422	1.21%	1,984	5.70%	32,387	93.08%
AREA 2	DI	59,575	348	0.58%	1,348	2.26%	57,879	97.15%
	EB	60,300	490	0.81%	3,167	5.25%	56,643	93.94%
	MI	55,809	216	0.39%	835	1.50%	54,758	98.12%
AREA 3	CC	133,740	1,164	0.87%	2,874	2.15%	129,702	96.98%
	DA	48,947	455	0.93%	2,183	4.46%	46,309	94.61%
	SJ	62,845	379	0.60%	1,071	1.70%	61,395	97.69%
AREA 4	FR	260,808	819	0.31%	2,618	1.00%	257,371	98.68%
	KE	139,098	439	0.32%	1,249	0.90%	137,410	98.79%
	LP	102,496	474	0.46%	1,095	1.07%	100,927	98.47%
AREA 5	ST	152,961	1,387	0.91%	1,598	1.04%	149,976	98.05%
	YO	231,388	661	0.29%	2,267	0.98%	228,460	98.73%
AREA 6	NV	216,264	734	0.34%	4,193	1.94%	211,337	97.72%
	SA	109,363	594	0.54%	1,475	1.35%	107,294	98.11%
	SI	214,602	973	0.45%	3,722	1.73%	209,907	97.81%
AREA 7	NB	77,265	538	0.70%	1,450	1.88%	75,277	97.43%
	NC	212,956	1,501	0.70%	4,173	1.96%	207,282	97.34%
	TOTAL	**2,239,863**	**12,478**		**38,231**		**2,189,154**	

A. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – UNDERGROUND TRANSFORMERS

	Division	Transformers (Padmount Included) UNDERGROUND	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	7,122	50	0.70%	132	1.85%	6,940	97.44%
	SF	4,875	39	0.80%	155	3.18%	4,681	96.02%
AREA 2	DI	17,365	64	0.37%	208	1.20%	17,093	98.43%
	EB	5,806	32	0.55%	35	0.60%	5,739	98.85%
	MI	18,042	63	0.35%	207	1.15%	17,772	98.50%
AREA 3	CC	9,212	23	0.25%	365	3.96%	8,824	95.79%
	DA	6,997	28	0.40%	55	0.79%	6,914	98.81%
	SJ	16,549	65	0.39%	171	1.03%	16,313	98.57%
AREA 4	FR	19,355	71	0.37%	123	0.64%	19,161	99.00%
	KE	12,093	57	0.47%	97	0.80%	11,939	98.73%
	LP	8,127	20	0.25%	163	2.01%	7,944	97.75%
AREA 5	ST	12,996	55	0.42%	123	0.95%	12,818	98.63%
	YO	8,211	52	0.63%	86	1.05%	8,073	98.32%
AREA 6	NV	7,134	25	0.35%	198	2.78%	6,911	96.87%
	SA	11,376	60	0.53%	104	0.91%	11,212	98.56%
	SI	14,012	65	0.46%	193	1.38%	13,754	98.16%
AREA 7	NB	9,118	26	0.29%	141	1.55%	8,951	98.17%
	NC	12,435	43	0.35%	160	1.29%	12,232	98.37%
	TOTAL	**200,825**	**838**		**2,716**		**197,271**	

A. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – UNDERGROUND SWITCHES AND DISCONNECTS

	Division	Switches & Disconnects UNDERGROUND	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	5,270	11	0.21%	41	0.78%	5,218	99.01%
	SF	5,698	21	0.37%	286	5.02%	5,391	94.61%
AREA 2	DI	10,582	14	0.13%	30	0.28%	10,538	99.58%
	EB	4,385	6	0.14%	14	0.32%	4,365	99.54%
	MI	13,013	11	0.08%	33	0.25%	12,969	99.66%
AREA 3	CC	2,578	9	0.35%	66	2.56%	2,503	97.09%
	DA	5,112	3	0.06%	6	0.12%	5,103	99.82%
	SJ	12,226	3	0.02%	71	0.58%	12,152	99.39%
AREA 4	FR	7,586	9	0.12%	13	0.17%	7,564	99.71%
	KE	7,568	4	0.05%	24	0.32%	7,540	99.63%
	LP	2,527	2	0.08%	30	1.19%	2,495	98.73%
AREA 5	ST	8,080	3	0.04%	18	0.22%	8,059	99.74%
	YO	2,407	6	0.25%	10	0.42%	2,391	99.34%
AREA 6	NV	2,540	3	0.12%	25	0.98%	2,512	98.90%
	SA	6,033	9	0.15%	36	0.60%	5,988	99.25%
	SI	5,714	8	0.14%	38	0.67%	5,668	99.19%
AREA 7	NB	4,929	6	0.12%	13	0.26%	4,910	99.61%
	NC	8,505	3	0.04%	13	0.15%	8,489	99.81%
	TOTAL	**114,753**	**131**		**767**		**113,855**	

A. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – UNDERGROUND PROTECTIVE DEVICES

	Division	Protective Devices UNDERGROUND	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	37	0	0.00%	4	10.81%	33	89.19%
	SF	39	0	0.00%	2	5.13%	37	94.87%
AREA 2	DI	47	0	0.00%	0	0.00%	47	100.00%
	EB	24	1	4.17%	1	4.17%	22	91.67%
	MI	44	0	0.00%	1	2.27%	43	97.73%
AREA 3	CC	10	0	0.00%	0	0.00%	10	100.00%
	DA	83	0	0.00%	2	2.41%	81	97.59%
	SJ	307	1	0.33%	11	3.58%	295	96.09%
AREA 4	FR	32	0	0.00%	0	0.00%	32	100.00%
	KE	18	0	0.00%	0	0.00%	18	100.00%
	LP	26	0	0.00%	0	0.00%	26	100.00%
AREA 5	ST	32	0	0.00%	2	6.25%	30	93.75%
	YO	29	0	0.00%	1	3.45%	28	96.55%
AREA 6	NV	11	0	0.00%	0	0.00%	11	100.00%
	SA	23	0	0.00%	0	0.00%	23	100.00%
	SI	28	1	3.57%	2	7.14%	25	89.29%
AREA 7	NB	7	0	0.00%	0	0.00%	7	100.00%
	NC	74	0	0.00%	2	2.70%	72	97.30%
	TOTAL	**871**	**3**		**28**		**840**	

A. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – UNDERGROUND VOLTAGE REGULATION

	Division	Voltage Regulation UNDERGROUND	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	11	0	0.00%	7	63.64%	4	36.36%
	SF	3	0	0.00%	0	0.00%	3	100.00%
AREA 2	DI	17	0	0.00%	1	5.88%	16	94.12%
	EB	2	0	0.00%	0	0.00%	2	100.00%
	MI	91	0	0.00%	5	5.49%	86	94.51%
AREA 3	CC	14	0	0.00%	0	0.00%	14	100.00%
	DA	4	0	0.00%	0	0.00%	4	100.00%
	SJ	94	0	0.00%	2	2.13%	92	97.87%
AREA 4	FR	31	0	0.00%	1	3.23%	30	96.77%
	KE	13	0	0.00%	0	0.00%	13	100.00%
	LP	12	0	0.00%	0	0.00%	12	100.00%
AREA 5	ST	20	0	0.00%	0	0.00%	20	100.00%
	YO	2	0	0.00%	0	0.00%	2	100.00%
AREA 6	NV	5	0	0.00%	0	0.00%	5	100.00%
	SA	34	0	0.00%	3	8.82%	31	91.18%
	SI	25	0	0.00%	0	0.00%	25	100.00%
AREA 7	NB	7	0	0.00%	0	0.00%	7	100.00%
	NC	12	0	0.00%	0	0.00%	12	100.00%
	TOTAL	**397**	**0**		**19**		**378**	

A. CONDITIONS REPORTED IN 2005: (continued)

AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS AND CABLES

	Division	Conductor & Cables UNDERGROUND	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	15,310	179	1.17%	696	4.55%	14,435	94.28%
	SF	13,315	247	1.86%	1,681	12.62%	11,387	85.52%
AREA 2	DI	29,219	246	0.84%	887	3.04%	28,086	96.12%
	EB	12,008	116	0.97%	587	4.89%	11,305	94.15%
	MI	36,717	147	0.40%	859	2.34%	35,711	97.26%
AREA 3	CC	16,258	315	1.94%	939	5.78%	15,004	92.29%
	DA	13,313	137	1.03%	316	2.37%	12,860	96.60%
	SJ	30,353	314	1.03%	553	1.82%	29,486	97.14%
AREA 4	FR	25,214	330	1.31%	702	2.78%	24,182	95.91%
	KE	15,056	185	1.23%	467	3.10%	14,404	95.67%
	LP	12,749	163	1.28%	369	2.89%	12,217	95.83%
AREA 5	ST	19,644	228	1.16%	581	2.96%	18,835	95.88%
	YO	10,683	217	2.03%	340	3.18%	10,126	94.79%
AREA 6	NV	10,525	101	0.96%	314	2.98%	10,110	96.06%
	SA	19,064	167	0.88%	295	1.55%	18,602	97.58%
	SI	19,269	151	0.78%	495	2.57%	18,623	96.65%
AREA 7	NB	14,877	138	0.93%	569	3.82%	14,170	95.25%
	NC	20,064	171	0.85%	637	3.17%	19,256	95.97%
	TOTAL	**333,638**	**3,552**		**11,287**		**318,799**	

A. CORRECTIVE ACTION SCHEDULED FOR 2005:

Abnormal conditions in the "Conditions Scheduled for Correction in 2005" column were identified in year 2005 and prior years. Conditions reported as corrected may have been repaired, replaced, cleaned, adjusted, removed, or received other appropriate action. When multiple conditions are observed for the same location, only the highest priority item is reported.

There were 61,109 equipment conditions scheduled for 2005 that were corrected by December 31, 2005, representing 100% of conditions scheduled for 2005.

SYSTEM SUMMARY

Facilities	Conditions Scheduled for Correction in 2005	Number of Facilities			
		Corrected	Percent	Not Corrected	Percent
Transformers					
Overhead	2,161	2,161	100%	0	0%
Underground	2,784	2,784	100%	0	0%
Switches & Disconnects					
Overhead	2,247	2,247	100%	0	0%
Underground	719	719	100%	0	0%
Protective Devices					
Overhead Reclosures/ Sectionalizers	906	906	100%	0	0%
Underground	26	26	100%	0	0%
Voltage Regulation					
Overhead	1,644	1,644	100%	0	0%
Underground	21	21	100%	0	0%
Conductors & Cables					
Overhead	38,375	38,375	100%	0	0%
Underground	12,136	12,136	100%	0	0%
TOTAL	**61,019**	**61,019**		**0**	

B. CORRECTIVE ACTION SCHEDULED FOR 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

		Transformers		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	69	82	69	100%	0	0%	82	100%	0	0%
	SF	112	213	112	100%	0	0%	213	100%	0	0%
AREA 2	DI	51	177	51	100%	0	0%	177	100%	0	0%
	EB	36	60	36	100%	0	0%	60	100%	0	0%
	MI	48	267	48	100%	0	0%	267	100%	0	0%
AREA 3	CC	196	298	196	100%	0	0%	298	100%	0	0%
	DA	17	67	17	100%	0	0%	67	100%	0	0%
	SJ	50	234	50	100%	0	0%	234	100%	0	0%
AREA 4	FR	236	121	236	100%	0	0%	121	100%	0	0%
	KE	166	127	166	100%	0	0%	127	100%	0	0%
	LP	44	102	44	100%	0	0%	102	100%	0	0%
AREA 5	ST	160	63	160	100%	0	0%	63	100%	0	0%
	YO	257	93	257	100%	0	0%	93	100%	0	0%
AREA 6	NV	221	213	221	100%	0	0%	213	100%	0	0%
	SA	75	110	75	100%	0	0%	110	100%	0	0%
	SI	147	233	147	100%	0	0%	233	100%	0	0%
AREA 7	NB	56	156	56	100%	0	0%	156	100%	0	0%
	NC	220	168	220	100%	0	0%	168	100%	0	0%
	TOTAL	**2,161**	**2,784**	**2,161**		**0**		**2,784**		**0**	

B. CORRECTIVE ACTION SCHEDULED FOR 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

		Switches & Disconnects		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	89	29	89	100%	0	0%	29	100%	0	0%
	SF	77	252	77	100%	0	0%	252	100%	0	0%
AREA 2	DI	63	23	63	100%	0	0%	23	100%	0	0%
	EB	67	13	67	100%	0	0%	13	100%	0	0%
	MI	94	34	94	100%	0	0%	34	100%	0	0%
AREA 3	CC	120	47	120	100%	0	0%	47	100%	0	0%
	DA	51	9	51	100%	0	0%	9	100%	0	0%
	SJ	122	99	122	100%	0	0%	99	100%	0	0%
AREA 4	FR	324	16	324	100%	0	0%	16	100%	0	0%
	KE	81	21	81	100%	0	0%	21	100%	0	0%
	LP	92	10	92	100%	0	0%	10	100%	0	0%
AREA 5	ST	138	18	138	100%	0	0%	18	100%	0	0%
	YO	214	16	214	100%	0	0%	16	100%	0	0%
AREA 6	NV	153	30	153	100%	0	0%	30	100%	0	0%
	SA	39	30	39	100%	0	0%	30	100%	0	0%
	SI	124	39	124	100%	0	0%	39	100%	0	0%
AREA 7	NB	67	21	67	100%	0	0%	21	100%	0	0%
	NC	332	12	332	100%	0	0%	12	100%	0	0%
	TOTAL	**2,247**	**719**	**2,247**		**0**		**719**		**0**	

B. CORRECTIVE ACTION SCHEDULED FOR 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND PROTECTIVE DEVICES

		Protective Devices		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	14	0	14	100%	0	0%	0	100%	0	0%
	SF	8	0	8	100%	0	0%	0	100%	0	0%
AREA 2	DI	9	0	9	100%	0	0%	0	100%	0	0%
	EB	11	0	11	100%	0	0%	0	100%	0	0%
	MI	21	3	21	100%	0	0%	3	100%	0	0%
AREA 3	CC	34	1	34	100%	0	0%	1	100%	0	0%
	DA	14	2	14	100%	0	0%	2	100%	0	0%
	SJ	15	11	15	100%	0	0%	11	100%	0	0%
AREA 4	FR	173	0	173	100%	0	0%	0	100%	0	0%
	KE	59	1	59	100%	0	0%	1	100%	0	0%
	LP	12	0	12	100%	0	0%	0	100%	0	0%
AREA 5	ST	30	3	30	100%	0	0%	3	100%	0	0%
	YO	106	0	106	100%	0	0%	0	100%	0	0%
AREA 6	NV	105	0	105	100%	0	0%	0	100%	0	0%
	SA	47	1	47	100%	0	0%	1	100%	0	0%
	SI	85	2	85	100%	0	0%	2	100%	0	0%
AREA 7	NB	13	0	13	100%	0	0%	0	100%	0	0%
	NC	150	2	150	100%	0	0%	2	100%	0	0%
	TOTAL	**906**	**26**	**906**		**0**		**26**		**0**	

B. CORRECTIVE ACTION SCHEDULED FOR 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

		Voltage Regulation		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	85	3	85	100%	0	0%	3	100%	0	0%
	SF	75	0	75	100%	0	0%	0	100%	0	0%
AREA 2	DI	86	1	86	100%	0	0%	1	100%	0	0%
	EB	65	0	65	100%	0	0%	0	100%	0	0%
	MI	122	6	122	100%	0	0%	6	100%	0	0%
AREA 3	CC	75	1	75	100%	0	0%	1	100%	0	0%
	DA	44	1	44	100%	0	0%	1	100%	0	0%
	SJ	105	6	105	100%	0	0%	6	100%	0	0%
AREA 4	FR	208	1	208	100%	0	0%	1	100%	0	0%
	KE	91	0	91	100%	0	0%	0	100%	0	0%
	LP	29	0	29	100%	0	0%	0	100%	0	0%
AREA 5	ST	108	0	108	100%	0	0%	0	100%	0	0%
	YO	101	0	101	100%	0	0%	0	100%	0	0%
AREA 6	NV	93	0	93	100%	0	0%	0	100%	0	0%
	SA	86	2	86	100%	0	0%	2	100%	0	0%
	SI	79	0	79	100%	0	0%	0	100%	0	0%
AREA 7	NB	45	0	45	100%	0	0%	0	100%	0	0%
	NC	147	0	147	100%	0	0%	0	100%	0	0%
	TOTAL	**1,644**	**21**	**1,644**		**0**		**21**		**0**	

C. CORRECTIVE ACTION SCHEDULED FOR 2005: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS AND CABLES

		Conductors & Cables		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	845	339	845	100%	0	0%	339	100%	0	0%
	SF	1,725	1,763	1,725	100%	0	0%	1,763	100%	0	0%
AREA 2	DI	1,091	924	1,091	100%	0	0%	924	100%	0	0%
	EB	1,524	647	1,524	100%	0	0%	647	100%	0	0%
	MI	1,427	981	1,427	100%	0	0%	981	100%	0	0%
AREA 3	CC	2,691	898	2,691	100%	0	0%	898	100%	0	0%
	DA	2,101	488	2,101	100%	0	0%	488	100%	0	0%
	SJ	1,150	989	1,150	100%	0	0%	989	100%	0	0%
AREA 4	FR	3,240	938	3,240	100%	0	0%	938	100%	0	0%
	KE	1,861	562	1,861	100%	0	0%	562	100%	0	0%
	LP	1,097	358	1,097	100%	0	0%	358	100%	0	0%
AREA 5	ST	1,097	451	1,097	100%	0	0%	451	100%	0	0%
	YO	2,350	482	2,350	100%	0	0%	482	100%	0	0%
AREA 6	NV	4,999	310	4,999	100%	0	0%	310	100%	0	0%
	SA	1,311	264	1,311	100%	0	0%	264	100%	0	0%
	SI	4,213	489	4,213	100%	0	0%	489	100%	0	0%
AREA 7	NB	1,630	564	1,630	100%	0	0%	564	100%	0	0%
	NC	4,023	689	4,023	100%	0	0%	689	100%	0	0%
	TOTAL	**38,375**	**12,136**	**38,375**		**0**		**12,136**		**0**	

B. CORRECTIVE ACTION SCHEDULED FOR 2006:

Abnormal conditions in the "Corrective Action Scheduled for 2006" column were identified in year 2005 and prior years. When multiple conditions are observed at the same location, only the highest priority item is reported.

SYSTEM SUMMARY

Facilities	Estimated Quantity	Corrective Action Scheduled 2006	
		Grade 2	
		Number	Percent
Transformers			
Overhead	788,603	1,469	0.19%
Underground	200,825	2,022	1.01%
Switches & Disconnects			
Overhead	161,709	1,162	0.72%
Underground	114,753	412	0.36%
Protective Devices[8]			
Overhead Lightening Arrestors	*Data Not Available*	445	N/A
Overhead Reclosers/ Sectionalizers	4,469	174	3.89%
Underground	871	12	1.38%
Voltage Regulation			
Overhead	16,450	641	3.90%
Underground	397	7	1.76%
Conductors & Cables			
Overhead	2,239,863	31,872	1.42%
Underground	333,638	7,686	2.30%

[8] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item from all other Overhead Protective Devices.

C. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

	Division	Transformer		Corrective Action Scheduled 2006			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
AREA 1	PN	22,866	7,122	49	0.21%	115	1.61%
	SF	10,145	4,875	121	1.19%	82	1.68%
AREA 2	DI	21,479	17,365	45	0.21%	173	1.00%
	EB	19,667	5,806	68	0.35%	46	0.79%
	MI	18,523	18,042	35	0.19%	115	0.64%
AREA 3	CC	45,284	9,212	187	0.41%	270	2.93%
	DA	17,429	6,997	25	0.14%	45	0.64%
	SJ	22,657	16,549	15	0.07%	110	0.66%
AREA 4	FR	98,035	19,355	148	0.15%	79	0.41%
	KE	43,375	12,093	107	0.25%	27	0.22%
	LP	35,275	8,127	40	0.11%	124	1.53%
AREA 5	ST	62,620	12,996	84	0.13%	89	0.68%
	YO	84,804	8,211	126	0.15%	102	1.24%
AREA 6	NV	70,203	7,134	122	0.17%	154	2.16%
	SA	32,080	11,376	47	0.15%	58	0.51%
	SI	80,817	14,012	74	0.09%	105	0.75%
AREA 7	NB	26,603	9,118	30	0.11%	169	1.85%
	NC	76,741	12,435	146	0.19%	159	1.28%
	TOTAL	**788,603**	**200,825**	**1,469**		**2,022**	

C. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

	Division	Switch & Disconnects OH	Switch & Disconnects UG	Corrective Action Scheduled 2006 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	6,916	5,270	34	0.49%	32	0.61%
	SF	3,444	5,698	27	0.78%	90	1.58%
AREA 2	DI	7,266	10,582	66	0.91%	19	0.18%
	EB	5,867	4,385	45	0.77%	14	0.32%
	MI	6,902	13,013	70	1.01%	53	0.41%
AREA 3	CC	10,822	2,578	97	0.90%	38	1.47%
	DA	5,552	5,112	12	0.22%	5	0.10%
	SJ	7,849	12,226	40	0.51%	38	0.31%
AREA 4	FR	16,055	7,586	112	0.70%	14	0.18%
	KE	9,234	7,568	34	0.37%	3	0.04%
	LP	6,980	2,527	98	1.40%	13	0.51%
AREA 5	ST	10,370	8,080	91	0.88%	7	0.09%
	YO	10,954	2,407	87	0.79%	5	0.21%
AREA 6	NV	10,506	2,540	61	0.58%	12	0.47%
	SA	6,084	6,033	23	0.38%	15	0.25%
	SI	14,475	5,714	69	0.48%	31	0.54%
AREA 7	NB	7,096	4,929	32	0.45%	11	0.22%
	NC	15,337	8,505	164	1.07%	12	0.14%
	TOTAL	**161,709**	**114,753**	**1,162**		**412**	

A. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTENING ARRESTORS)[9]

Division		Protective Devices – Lightening Arrestors OH	Corrective Action Scheduled 2006 OH Number	Percent
AREA 1	PN	*Data Not Available*	0	N/A
	SF		0	N/A
AREA 2	DI	*Data Not Available*	0	N/A
	EB		0	N/A
	MI		0	N/A
AREA 3	CC	*Data Not Available*	2	N/A
	DA		1	N/A
	SJ		0	N/A
AREA 4	FR	*Data Not Available*	92	N/A
	KE		34	N/A
	LP		6	N/A
AREA 5	ST	*Data Not Available*	3	N/A
	YO		37	N/A
AREA 6	NV	*Data Not Available*	85	N/A
	SA		25	N/A
	SI		40	N/A
AREA 7	NB	*Data Not Available*	0	N/A
	NC		120	N/A
TOTAL			**445**	

[9] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

B. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVISES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

	Division	Protective Devices OH	Protective Devices UG	Corrective Action Scheduled 2006 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	133	37	3	2.26%	4	10.81%
	SF	52	39	0	0.00%	2	5.13%
AREA 2	DI	164	47	7	4.27%	0	0.00%
	EB	116	24	9	7.76%	1	4.17%
	MI	148	44	23	15.54%	0	0.00%
AREA 3	CC	385	10	10	2.60%	0	0.00%
	DA	113	83	2	1.77%	0	0.00%
	SJ	145	307	14	9.66%	5	1.63%
AREA 4	FR	456	32	19	4.17%	0	0.00%
	KE	247	18	4	1.62%	0	0.00%
	LP	200	26	3	1.50%	0	0.00%
AREA 5	ST	237	32	13	5.49%	0	0.00%
	YO	498	29	13	2.61%	0	0.00%
AREA 6	NV	381	11	9	2.36%	0	0.00%
	SA	201	23	8	3.98%	0	0.00%
	SI	349	28	10	2.87%	0	0.00%
AREA 7	NB	182	7	3	1.65%	0	0.00%
	NC	462	74	24	5.19%	0	0.00%
	TOTAL	**4,469**	**871**	**174**		**12**	

C. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

	Division	Voltage Regulation OH	Voltage Regulation UG	Corrective Action Scheduled 2006 OH Number	Corrective Action Scheduled 2006 OH Percent	Corrective Action Scheduled 2006 UG Number	Corrective Action Scheduled 2006 UG Percent
AREA 1	PN	627	11	21	3.35%	3	27.27%
	SF	382	3	45	11.78%	0	0.00%
AREA 2	DI	540	17	64	11.85%	0	0.00%
	EB	471	2	37	7.86%	0	0.00%
	MI	685	91	88	12.85%	1	1.10%
AREA 3	CC	807	14	56	6.94%	0	0.00%
	DA	459	4	31	6.75%	0	0.00%
	SJ	641	94	20	3.12%	0	0.00%
AREA 4	FR	2,025	31	41	2.02%	1	3.23%
	KE	1,345	13	15	1.12%	0	0.00%
	LP	717	12	11	1.53%	0	0.00%
AREA 5	ST	1,105	20	34	3.08%	0	0.00%
	YO	1,498	2	36	2.40%	0	0.00%
AREA 6	NV	1,302	5	35	2.69%	0	0.00%
	SA	954	34	12	1.26%	2	5.88%
	SI	1,157	25	24	2.07%	0	0.00%
AREA 7	NB	495	7	15	3.03%	0	0.00%
	NC	1,240	12	56	4.52%	0	0.00%
	TOTAL	**16,450**	**397**	**641**		**7**	

D. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS AND CABLES

	Division	Conductors & Cables OH	Conductors & Cables UG	Corrective Action Scheduled 2006 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	66,653	15,310	416	0.62%	471	3.08%
	SF	34,793	13,315	961	2.76%	858	6.44%
AREA 2	DI	59,575	29,219	1,122	1.88%	494	1.69%
	EB	60,300	12,008	2,448	4.06%	526	4.38%
	MI	55,809	36,717	963	1.73%	666	1.81%
AREA 3	CC	133,740	16,258	2,124	1.59%	446	2.74%
	DA	48,947	13,313	1,768	3.61%	418	3.14%
	SJ	62,845	30,353	678	1.08%	440	1.45%
AREA 4	FR	260,808	25,214	2,704	1.04%	664	2.63%
	KE	139,098	15,056	1,069	0.77%	193	1.28%
	LP	102,496	12,749	749	0.73%	310	2.43%
AREA 5	ST	152,961	19,644	1,385	0.91%	297	1.51%
	YO	231,388	10,683	2,642	1.14%	229	2.14%
AREA 6	NV	216,264	10,525	4,281	1.98%	220	2.09%
	SA	109,363	19,064	928	0.85%	183	0.96%
	SI	214,602	19,269	2,386	1.11%	318	1.65%
AREA 7	NB	77,265	14,877	1,874	2.43%	450	3.02%
	NC	212,956	20,064	3,374	1.58%	503	2.51%
	TOTAL	**2,239,863**	**333,638**	**31,872**		**7,686**	

C. CORRECTIVE ACTION SCHEDULED FOR 2007:

Abnormal conditions in the "Corrective Action Scheduled for 2007" column were identified in year 2005 and prior years. When multiple conditions are observed at the same location, only the highest priority item is reported.

SYSTEM SUMMARY

Facilities	Estimated Quantity	Corrective Action Scheduled 2007	
		Grade 2	
		Number	Percent
Transformers			
Overhead	788,603	367	0.05%
Underground	200,825	762	0.38%
Switches & Disconnects			
Overhead	161,709	186	0.12%
Underground	114,753	76	0.07%
Protective Devices[10]			
Overhead Lightening Arrestors	*Data Not Available*	165	N/A
Overhead Reclosers/ Sectionalizers	4,469	18	0.40%
Underground	871	3	0.34%
Voltage Regulation			
Overhead	16,450	70	0.43%
Underground	397	1	0.25%
Conductors & Cables			
Overhead	2,239,863	12,654	0.56%
Underground	333,638	2,400	0.72%

[10] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item from all other Overhead Protective Devices.

D. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

	Division	Transformers OH	Transformers UG	Corrective Action Scheduled 2007 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	22,866	7,122	4	0.02%	19	0.27%
	SF	10,145	4,875	82	0.81%	6	0.12%
AREA 2	DI	21,479	17,365	8	0.04%	42	0.24%
	EB	19,667	5,806	6	0.03%	7	0.12%
	MI	18,523	18,042	10	0.05%	19	0.11%
AREA 3	CC	45,284	9,212	34	0.08%	153	1.66%
	DA	17,429	6,997	1	0.01%	7	0.10%
	SJ	22,657	16,549	1	0.00%	24	0.15%
AREA 4	FR	98,035	19,355	44	0.04%	58	0.30%
	KE	43,375	12,093	18	0.04%	4	0.03%
	LP	35,275	8,127	16	0.05%	100	1.23%
AREA 5	ST	62,620	12,996	23	0.04%	41	0.32%
	YO	84,804	8,211	8	0.01%	21	0.26%
AREA 6	NV	70,203	7,134	23	0.03%	54	0.76%
	SA	32,080	11,376	8	0.02%	12	0.11%
	SI	80,817	14,012	20	0.02%	66	0.47%
AREA 7	NB	26,603	9,118	10	0.04%	51	0.56%
	NC	76,741	12,435	51	0.07%	78	0.63%
	TOTAL	**788,603**	**200,825**	**367**		**762**	

C. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

	Division	Switches & Disconnects		Corrective Action Scheduled 2007			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
AREA 1	PN	6,916	5,270	8	0.12%	5	0.09%
	SF	3,444	5,698	6	0.17%	2	0.04%
AREA 2	DI	7,266	10,582	3	0.04%	5	0.05%
	EB	5,867	4,385	13	0.22%	3	0.07%
	MI	6,902	13,013	9	0.13%	2	0.02%
AREA 3	CC	10,822	2,578	15	0.14%	16	0.62%
	DA	5,552	5,112	1	0.02%	1	0.02%
	SJ	7,849	12,226	3	0.04%	2	0.02%
AREA 4	FR	16,055	7,586	14	0.09%	8	0.11%
	KE	9,234	7,568	5	0.05%	1	0.01%
	LP	6,980	2,527	22	0.32%	15	0.59%
AREA 5	ST	10,370	8,080	12	0.12%	2	0.02%
	YO	10,954	2,407	13	0.12%	2	0.08%
AREA 6	NV	10,506	2,540	18	0.17%	2	0.08%
	SA	6,084	6,033	0	0.00%	0	0.00%
	SI	14,475	5,714	6	0.04%	2	0.04%
AREA 7	NB	7,096	4,929	4	0.06%	2	0.04%
	NC	15,337	8,505	34	0.22%	6	0.07%
	TOTAL	**161,709**	**114,753**	**186**		**76**	

D. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTENING ARRESTORS)[11]

Division		Protective Devices OH	Corrective Action Scheduled 2007 OH Number	Corrective Action Scheduled 2007 OH Percent
AREA 1	PN	*Data Not Available*	0	N/A
	SF		0	N/A
AREA 2	DI	*Data Not Available*	0	N/A
	EB		0	N/A
	MI		0	N/A
AREA 3	CC	*Data Not Available*	0	N/A
	DA		0	N/A
	SJ		0	N/A
AREA 4	FR	*Data Not Available*	46	N/A
	KE		17	N/A
	LP		4	N/A
AREA 5	ST	*Data Not Available*	1	N/A
	YO		12	N/A
AREA 6	NV	*Data Not Available*	28	N/A
	SA		4	N/A
	SI		15	N/A
AREA 7	NB	*Data Not Available*	0	N/A
	NC		38	N/A
TOTAL			**165**	

[11] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

D. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

	Division	Protective Devices OH	Protective Devices UG	Corrective Action Scheduled 2007 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	133	37	1	0.75%	0	0.00%
	SF	52	39	0	0.00%	0	0.00%
AREA 2	DI	164	47	0	0.00%	0	0.00%
	EB	116	24	1	0.86%	0	0.00%
	MI	148	44	2	1.35%	0	0.00%
AREA 3	CC	385	10	2	0.52%	0	0.00%
	DA	113	83	0	0.00%	0	0.00%
	SJ	145	307	0	0.00%	1	0.33%
AREA 4	FR	456	32	2	0.44%	0	0.00%
	KE	247	18	0	0.00%	0	0.00%
	LP	200	26	0	0.00%	0	0.00%
AREA 5	ST	237	32	0	0.00%	1	3.13%
	YO	498	29	5	1.00%	1	3.45%
AREA 6	NV	381	11	1	0.26%	0	0.00%
	SA	201	23	0	0.00%	0	0.00%
	SI	349	28	0	0.00%	0	0.00%
AREA 7	NB	182	7	2	1.10%	0	0.00%
	NC	462	74	2	0.43%	0	0.00%
	TOTAL	**4,469**	**871**	**18**		**3**	

D. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

	Division	Voltage Regulation OH	Voltage Regulation UG	Corrective Action Scheduled 2007 OH Number	Corrective Action Scheduled 2007 OH Percent	Corrective Action Scheduled 2007 UG Number	Corrective Action Scheduled 2007 UG Percent
AREA 1	PN	627	11	5	0.80%	1	9.09%
	SF	382	3	1	0.26%	0	0.00%
AREA 2	DI	540	17	2	0.37%	0	0.00%
	EB	471	2	1	0.21%	0	0.00%
	MI	685	91	3	0.44%	0	0.00%
AREA 3	CC	807	14	4	0.50%	0	0.00%
	DA	459	4	0	0.00%	0	0.00%
	SJ	641	94	0	0.00%	0	0.00%
AREA 4	FR	2,025	31	7	0.35%	0	0.00%
	KE	1,345	13	0	0.00%	0	0.00%
	LP	717	12	3	0.42%	0	0.00%
AREA 5	ST	1,105	20	3	0.27%	0	0.00%
	YO	1,498	2	1	0.07%	0	0.00%
AREA 6	NV	1,302	5	6	0.46%	0	0.00%
	SA	954	34	1	0.10%	0	0.00%
	SI	1,157	25	2	0.17%	0	0.00%
AREA 7	NB	495	7	28	5.66%	0	0.00%
	NC	1,240	12	3	0.24%	0	0.00%
	TOTAL	**16,450**	**397**	**70**		**1**	

C. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

	Division	Conductors & Cables OH	Conductors & Cables UG	Corrective Action Scheduled 2007 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	66,653	15,310	127	0.19%	97	0.63%
	SF	34,793	13,315	347	1.00%	123	0.92%
AREA 2	DI	59,575	29,219	303	0.51%	146	0.50%
	EB	60,300	12,008	905	1.50%	152	1.27%
	MI	55,809	36,717	329	0.59%	144	0.39%
AREA 3	CC	133,740	16,258	661	0.49%	236	1.45%
	DA	48,947	13,313	1,003	2.05%	57	0.43%
	SJ	62,845	30,353	193	0.31%	149	0.49%
AREA 4	FR	260,808	25,214	986	0.38%	206	0.82%
	KE	139,098	15,056	197	0.14%	31	0.21%
	LP	102,496	12,749	305	0.30%	143	1.12%
AREA 5	ST	152,961	19,644	675	0.44%	81	0.41%
	YO	231,388	10,683	888	0.38%	63	0.59%
AREA 6	NV	216,264	10,525	1,704	0.79%	83	0.79%
	SA	109,363	19,064	127	0.12%	45	0.24%
	SI	214,602	19,269	1,245	0.58%	140	0.73%
AREA 7	NB	77,265	14,877	565	0.73%	229	1.54%
	NC	212,956	20,064	2,094	0.98%	275	1.37%
	TOTAL	**2,239,863**	**333,638**	**12,654**		**2,400**	

D. CORRECTIVE ACTION SCHEDULED FOR 2008:

Abnormal conditions in the "Corrective Action Scheduled for 2008" column were identified in year 2005 and prior years. Conditions indicated are for Overhead facilities with durations of 24-36 months, and underground wooden enclosure replacements. When multiple conditions are observed at the same location, only the highest priority item is reported.

SYSTEM SUMMARY

Facilities	Estimated Quantity	Corrective Action Scheduled 2008	
		Grade 2	
		Number	Percent
Transformers			
Overhead	788,603	26	0.00%
Switches & Disconnects			
Overhead	161,709	14	0.01%
Protective Devices[12]			
Overhead Lightening Arrestors	*Data Not Available*	3	N/A
Overhead Reclosers/ Sectionalizers	4,469	2	0.04%
Voltage Regulation			
Overhead	16,450	7	0.04%
Conductors & Cables			
Overhead	2,239,863	1,529	0.07%
Underground	333,638	168	0.05%

[12] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item from all other Overhead Protective Devices.

E. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD TRANSFORMERS

Division		Transformers OH	Corrective Action Scheduled 2008 OH	
			Number	Percent
AREA 1	PN	22,866	0	0.00%
	SF	10,145	0	0.00%
AREA 2	DI	21,479	0	0.00%
	EB	19,667	1	0.01%
	MI	18,523	0	0.00%
AREA 3	CC	45,284	2	0.00%
	DA	17,429	0	0.00%
	SJ	22,657	0	0.00%
AREA 4	FR	98,035	1	0.00%
	KE	43,375	3	0.01%
	LP	35,275	2	0.01%
AREA 5	ST	62,620	0	0.00%
	YO	84,804	4	0.00%
AREA 6	NV	70,203	3	0.00%
	SA	32,080	0	0.00%
	SI	80,817	0	0.00%
AREA 7	NB	26,603	2	0.01%
	NC	76,741	8	0.01%
TOTAL		**788,603**	**26**	

C. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD SWITCHES AND DISCONNECTS

	Division	Switches & Disconnectss OH	Corrective Action Scheduled 2008 OH	
			Number	Percent
AREA 1	PN	6,916	0	0.00%
	SF	3,444	1	0.03%
AREA 2	DI	7,266	0	0.00%
	EB	5,867	0	0.00%
	MI	6,902	0	0.00%
AREA 3	CC	10,822	0	0.00%
	DA	5,552	0	0.00%
	SJ	7,849	0	0.00%
AREA 4	FR	16,055	1	0.01%
	KE	9,234	0	0.00%
	LP	6,980	2	0.03%
AREA 5	ST	10,370	0	0.00%
	YO	10,954	3	0.03%
AREA 6	NV	10,506	2	0.02%
	SA	6,084	1	0.02%
	SI	14,475	0	0.00%
AREA 7	NB	7,096	0	0.00%
	NC	15,337	4	0.03%
	TOTAL	**161,709**	**14**	

D. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTENING ARRESTORS)[13]

Division		Protective Devices OH	Corrective Action Scheduled 2008 OH Number	Percent
AREA 1	PN	*Data Not Available*	0	N/A
	SF		0	N/A
AREA 2	DI	*Data Not Available*	0	N/A
	EB		0	N/A
	MI		0	N/A
AREA 3	CC	*Data Not Available*	0	N/A
	DA		0	N/A
	SJ		0	N/A
AREA 4	FR	*Data Not Available*	0	N/A
	KE		0	N/A
	LP		0	N/A
AREA 5	ST	*Data Not Available*	0	N/A
	YO		0	N/A
AREA 6	NV	*Data Not Available*	2	N/A
	SA		0	N/A
	SI		0	N/A
AREA 7	NB	*Data Not Available*	0	N/A
	NC		1	N/A
TOTAL			**3**	

[13] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

E. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS)

Division		Protective Devices OH	Corrective Action Scheduled 2008 OH Number	Corrective Action Scheduled 2008 OH Percent
AREA 1	PN	133	0	0.00%
	SF	52	0	0.00%
AREA 2	DI	164	0	0.00%
	EB	116	0	0.00%
	MI	148	0	0.00%
AREA 3	CC	385	0	0.00%
	DA	113	0	0.00%
	SJ	145	0	0.00%
AREA 4	FR	456	0	0.00%
	KE	247	0	0.00%
	LP	200	1	0.50%
AREA 5	ST	237	0	0.00%
	YO	498	0	0.00%
AREA 6	NV	381	0	0.00%
	SA	201	0	0.00%
	SI	349	1	0.29%
AREA 7	NB	182	0	0.00%
	NC	462	0	0.00%
TOTAL		**4,469**	**2**	

E. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD VOLTAGE REGULATION

	Division	Voltage Regulation OH	Corrective Action Scheduled 2008 OH	
			Number	Percent
AREA 1	PN	627	0	0.00%
	SF	382	0	0.00%
AREA 2	DI	540	0	0.00%
	EB	471	0	0.00%
	MI	685	0	0.00%
AREA 3	CC	807	4	0.50%
	DA	459	0	0.00%
	SJ	641	0	0.00%
AREA 4	FR	2,025	0	0.00%
	KE	1,345	0	0.00%
	LP	717	1	0.14%
AREA 5	ST	1,105	0	0.00%
	YO	1,498	0	0.00%
AREA 6	NV	1,302	0	0.00%
	SA	954	0	0.00%
	SI	1,157	1	0.09%
AREA 7	NB	495	1	0.20%
	NC	1,240	0	0.00%
TOTAL		**16,450**	**7**	

D. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

	Division	Conductors & Cables OH	Conductors & Cables UG	Corrective Action Scheduled 2008 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	66,653	15,310	1	0.00%	0	0.00%
	SF	34,793	13,315	3	0.01%	0	0.00%
AREA 2	DI	59,575	29,219	74	0.12%	2	0.01%
	EB	60,300	12,008	244	0.40%	0	0.00%
	MI	55,809	36,717	3	0.01%	4	0.01%
AREA 3	CC	133,740	16,258	11	0.01%	7	0.04%
	DA	48,947	13,313	24	0.05%	10	0.08%
	SJ	62,845	30,353	9	0.01%	17	0.06%
AREA 4	FR	260,808	25,214	32	0.01%	11	0.04%
	KE	139,098	15,056	13	0.01%	4	0.03%
	LP	102,496	12,749	20	0.02%	15	0.12%
AREA 5	ST	152,961	19,644	19	0.01%	0	0.00%
	YO	231,388	10,683	380	0.16%	1	0.01%
AREA 6	NV	216,264	10,525	247	0.11%	2	0.02%
	SA	109,363	19,064	84	0.08%	5	0.03%
	SI	214,602	19,269	8	0.00%	0	0.00%
AREA 7	NB	77,265	14,877	43	0.06%	21	0.14%
	NC	212,956	20,064	314	0.15%	69	0.34%
	TOTAL	**2,239,863**	**333,638**	**1,529**		**168**	

E. CORRECTIVE ACTION SCHEDULED FOR 2009:

Abnormal conditions in the "Corrective Action Scheduled for 2009 column were identified in year 2005 and prior years. Conditions indicated are for underground wooden enclosure replacements. When multiple conditions are observed at the same location, only the highest priority item is reported.

SYSTEM SUMMARY

Wooden enclosures planned in 2009, indicated in the underground conductors/cable facility category, represent 44 enclosures out of 322,098 system locations (or 0.01%).

AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS/CABLE

	Division	Cable & Conductors UG	Corrective Action Scheduled 2009 UG Number	Corrective Action Scheduled 2009 UG Percent
AREA 1	PN	15,310	0	0.00%
	SF	13,315	0	0.00%
AREA 2	DI	29,219	0	0.00%
	EB	12,008	0	0.00%
	MI	36,717	2	0.01%
AREA 3	CC	16,258	1	0.01%
	DA	13,313	8	0.06%
	SJ	30,353	5	0.02%
AREA 4	FR	25,214	0	0.00%
	KE	15,056	0	0.00%
	LP	12,749	4	0.03%
AREA 5	ST	19,644	0	0.00%
	YO	10,683	0	0.00%
AREA 6	NV	10,525	1	0.01%
	SA	19,064	2	0.01%
	SI	19,269	0	0.00%
AREA 7	NB	14,877	13	0.09%
	NC	20,064	8	0.04%
TOTAL		**333,638**	**44**	

II. WOOD POLES

A. INTRUSIVE INSPECTIONS:

Overall, PG&E was in compliance performing a wood pole test and treat at 238,363 locations in 2005, 4,363 more than planned. Specific differences from the planned amounts are as follows:

Area 2 - decreases from planned amounts due to the conversion to underground facilities.
Area 5 - increases from planned amounts due to carry over from 2004, to balance the schedule to approximately 10% annually. ST facilities where initially under planned in 2004, with remaining units carried over to 2005. Approximately 22,000 YO facilities had indeterminate future ownership between Merced Irrigation District and PG&E, and were therefore unplanned. In 2004, PG&E began the intrusive inspections of these unplanned facilities, of which, 15,294 carried over into 2005.
Area 6 (SI), facility reductions are due to balancing the schedule to approximately 10% annually.

Division		Wood Poles Scheduled for Inspection excluding prior years	Total Wood Poles Inspected in 2005	Wood Poles Scheduled in 2005 but not Inspected	Reason Inspection was not Completed	Date Inspection Will be Completed
AREA 1	PN					
	SF					
AREA 2	DI	65,675	62,437	3,238	Decreased number of facilities due to conversion to Underground	N/A
	EB	65,240	60,311	4,929		N/A
	MI	62,828	60,858	1,970		N/A
AREA 3	CC					
	DA					
	SJ					
AREA 4	FR					
	KE					
	LP					
AREA 5	ST		39,463	(39,463)	Under planned from 2004 to balance schedule	N/A
	YO		15,294	(15,294)		
AREA 6	NV				Deferred to 2006 to balance schedule	
	SA					
	SI	40,257		40,257		2006
AREA 7	NB					
	NC					
TOTAL		**234,000**	**238,363**	**(4,363)**		

B. IDENTIFIED CONDITIONS, WOOD POLES, IN 2005:

Abnormal conditions under "Corrective Action Required" column include conditions identified only in 2005, where the highest priority item is wood pole. Wood pole corrective conditions include those from all sources of identification and not exclusively the intrusive inspections. When multiple conditions are observed at the same location, only the pole condition is reported, where the pole condition is the highest priority item.

The values in the "Estimated Quantity" column represent the estimated number of wood poles in the electric distribution system.

Division		EST QTY Number of Wood Poles	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	66,653	58	0.09%	201	0.30%	66,394	99.61%
	SF	34,793	24	0.07%	608	1.75%	34,161	98.18%
AREA 2	DI	59,575	52	0.09%	304	0.51%	59,219	99.40%
	EB	60,300	62	0.10%	355	0.59%	59,883	99.31%
	MI	55,809	50	0.09%	227	0.41%	55,532	99.50%
AREA 3	CC	133,740	194	0.15%	496	0.37%	133,050	99.48%
	DA	48,947	33	0.07%	84	0.17%	48,830	99.76%
	SJ	62,845	49	0.08%	114	0.18%	62,682	99.74%
AREA 4	FR	260,808	323	0.12%	3238	1.24%	257,247	98.63%
	KE	139,098	129	0.09%	363	0.26%	138,606	99.65%
	LP	102,496	63	0.06%	317	0.31%	102,116	99.63%
AREA 5	ST	152,961	236	0.15%	3269	2.14%	149,456	97.71%
	YO	231,388	354	0.15%	6741	2.91%	224,293	96.93%
AREA 6	NV	216,264	204	0.09%	699	0.32%	215,361	99.58%
	SA	109,363	118	0.11%	190	0.17%	109,055	99.72%
	SI	214,602	127	0.06%	427	0.20%	214,048	99.74%
AREA 7	NB	77,265	60	0.08%	183	0.24%	77,022	99.69%
	NC	212,956	238	0.11%	2281	1.07%	210,437	98.82%
	TOTAL	**2,239,863**	**2,374**		**20,097**		**2,217,392**	

C. CORRECTIVE ACTION SCHEDULED, WOOD POLES, FOR 2005:

There were 34,336 pole conditions that were corrected by December 31, 2005, representing 99.99% of 34,338 conditions scheduled for 2005.

There were two (2) pole conditions scheduled in North Bay Division for 2005 that were not corrected in 2005, both related to the California Department of Transportation ("Caltrans") not issuing permits to replace the poles in place. Specifically, along Highway 37, Caltrans is requiring clear recovery zone widths of 29.5 feet, or 15 feet further off the road then where the current pole line is installed. The clear recovery zone is meant to decrease driver obstructions in the event they lose control and have to come to a stop on the highway shoulder. PG&E agrees with Caltrans stance on increasing safety, however, there are both construction and land right issues that are delaying the ability to perform this work.

Through the lengthy process of coming to agreement on how to proceed with pole replacements and other maintenance along the Highway 37 corridor, PG&E is closely monitoring these facilities for additional signs of deterioration. In the case where these facilities pose a risk to public safety or system reliability, PG&E will replace the locations as an emergency. Throughout this process, PG&E will continue to work with Caltrans to achieve long-term agreement on repairs of facilities along the Highway 37 corridor.

The remaining two (2) conditions from 2005 are planned for completion in 2006; however, Caltrans has not as of this date issued permits along the Highway 37 corridor.

- **CORRECTIVE ACTION SCHEDULED, WOOD POLES, FOR 2005: (continued)**

Abnormal conditions in the "Conditions Scheduled for Correction" column were identified in year 2005 and prior years. A facility reported as corrected may have been repaired, replaced, cleaned, adjusted, removed, or received other appropriate action. When multiple conditions are observed at the same location, only the pole condition is reported, where the pole condition is the highest priority item.

Division		Wood Poles Conditions Scheduled for Correction	Number of Facilities			
			Corrected		Not Corrected	
			Number	Percent	Number	Percent
AREA 1	PN	415	415	100.00%	0	0.00%
	SF	928	928	100.00%	0	0.00%
AREA 2	DI	1,216	1,216	100.00%	0	0.00%
	EB	805	805	100.00%	0	0.00%
	MI	1,338	1,338	100.00%	0	0.00%
AREA 3	CC	1,578	1,578	100.00%	0	0.00%
	DA	486	486	100.00%	0	0.00%
	SJ	643	643	100.00%	0	0.00%
AREA 4	FR	4,122	4,122	100.00%	0	0.00%
	KE	2,763	2,763	100.00%	0	0.00%
	LP	2,934	2,934	100.00%	0	0.00%
AREA 5	ST	2,520	2,520	100.00%	0	0.00%
	YO	5,585	5,585	100.00%	0	0.00%
AREA 6	NV	1,862	1,862	100.00%	0	0.00%
	SA	650	650	100.00%	0	0.00%
	SI	706	706	100.00%	0	0.00%
AREA 7	NB	1,047	1,045	99.81%	2[14]	0.19%
	NC	4,740	4,740	100.00%	0	0.00%
	TOTAL	**34,338**	**34,336**		**2**	

[14] For 2 locations in North Bay division, along the Highway 37 corridor, both related to the inability to obtain permits to replace the poles in place. Currently PG&E is working with Caltrans to achieve agreement on how to perform work, and achieve the safety goals set forth.

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2006 THROUGH 2011:

Abnormal conditions in the "Corrective Action Scheduled for 2006" column were identified in year 2005 and prior years. Scheduled corrective actions include estimated conditions related to pole base reinforcement. When multiple conditions are observed at the same location, only the pole condition is reported, where the pole condition is the highest priority item.

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2006	
			Number[15]	Percent
AREA 1	PN	66,653	355	0.53%
	SF	34,793	270	0.78%
AREA 2	DI	59,575	641	1.08%
	EB	60,300	535	0.89%
	MI	55,809	365	0.65%
AREA 3	CC	133,740	2,554	1.91%
	DA	48,947	292	0.60%
	SJ	62,845	84	0.13%
AREA 4	FR	260,808	1,480	0.57%
	KE	139,098	3,286	2.36%
	LP	102,496	688	0.67%
AREA 5	ST	152,961	3,362	2.20%
	YO	231,388	3,048	1.32%
AREA 6	NV	216,264	1,877	0.87%
	SA	109,363	751	0.69%
	SI	214,602	694	0.32%
AREA 7	NB	77,265	670	0.87%
	NC	212,956	1,946	0.91%
	TOTAL	**2,239,863**	**22,898**	

[15] Number of poles scheduled includes estimated pole base reinforcements.

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2006 THROUGH 2011: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2007" column were identified in year 2005 and prior years. Scheduled corrective actions include estimated conditions related to pole base reinforcement. When multiple conditions are observed at the same location, only the pole condition is reported, where the pole condition is the highest priority item.

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2007	
			Number[16]	Percent
AREA 1	PN	66,653	67	0.10%
	SF	34,793	154	0.44%
AREA 2	DI	59,575	1,033	1.73%
	EB	60,300	1,975	3.28%
	MI	55,809	1,655	2.97%
AREA 3	CC	133,740	315	0.24%
	DA	48,947	60	0.12%
	SJ	62,845	1,606	2.56%
AREA 4	FR	260,808	6,499	2.49%
	KE	139,098	187	0.13%
	LP	102,496	189	0.18%
AREA 5	ST	152,961	4,174	2.73%
	YO	231,388	4,173	1.80%
AREA 6	NV	216,264	1,116	0.52%
	SA	109,363	212	0.19%
	SI	214,602	840	0.39%
AREA 7	NB	77,265	2,328	3.01%
	NC	212,956	2,223	1.04%
	TOTAL	**2,239,863**	**28,806**	

[16] Number of poles scheduled includes estimated pole base reinforcements.

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2006 THROUGH 2011: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2008" column were identified in year 2005 and prior years. When multiple conditions are observed at the same location, only the pole condition is reported, where the pole condition is the highest priority item.

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2008	
			Number	Percent
AREA 1	PN	66,653	13	0.02%
	SF	34,793	5	0.01%
AREA 2	DI	59,575	22	0.04%
	EB	60,300	55	0.09%
	MI	55,809	15	0.03%
AREA 3	CC	133,740	34	0.03%
	DA	48,947	303	0.62%
	SJ	62,845	150	0.24%
AREA 4	FR	260,808	4,299	1.65%
	KE	139,098	1176	0.85%
	LP	102,496	91	0.09%
AREA 5	ST	152,961	239	0.16%
	YO	231,388	406	0.18%
AREA 6	NV	216,264	1,910	0.88%
	SA	109,363	81	0.07%
	SI	214,602	12	0.01%
AREA 7	NB	77,265	1,981	2.56%
	NC	212,956	2579	1.21%
	TOTAL	**2,239,863**	**13,371**	

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2006 THROUGH 2011: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2009" column were identified in year 2005 and prior years. When multiple conditions are observed at the same location, only the pole condition is reported, where the pole condition is the highest priority item.

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2009	
			Number	Percent
AREA 1	PN	66,653	2	0.00%
	SF	34,793	12	0.03%
AREA 2	DI	59,575	11	0.02%
	EB	60,300	14	0.02%
	MI	55,809	9	0.02%
AREA 3	CC	133,740	9	0.01%
	DA	48,947	281	0.57%
	SJ	62,845	363	0.58%
AREA 4	FR	260,808	667	0.26%
	KE	139,098	570	0.41%
	LP	102,496	188	0.18%
AREA 5	ST	152,961	873	0.57%
	YO	231,388	1,306	0.56%
AREA 6	NV	216,264	1,157	0.53%
	SA	109,363	6	0.01%
	SI	214,602	1	0.00%
AREA 7	NB	77,265	567	0.73%
	NC	212,956	521	0.24%
	TOTAL	**2,239,863**	**6,557**	

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2006 THROUGH 2011: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2010" column were identified in year 2005 and prior years. When multiple conditions are observed at the same location, only the pole condition is reported, where the pole condition is the highest priority item.

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2010	
			Number	Percent
AREA 1	PN	66,653	0	0.00%
	SF	34,793	5	0.01%
AREA 2	DI	59,575	1	0.00%
	EB	60,300	27	0.04%
	MI	55,809	8	0.01%
AREA 3	CC	133,740	2	0.00%
	DA	48,947	24	0.05%
	SJ	62,845	50	0.08%
AREA 4	FR	260,808	265	0.10%
	KE	139,098	24	0.02%
	LP	102,496	38	0.04%
AREA 5	ST	152,961	822	0.54%
	YO	231,388	1,132	0.49%
AREA 6	NV	216,264	104	0.05%
	SA	109,363	0	0.00%
	SI	214,602	2	0.00%
AREA 7	NB	77,265	72	0.09%
	NC	212,956	577	0.27%
	TOTAL	**2,239,863**	**3,153**	

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2006 THROUGH 2011: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2011" column were identified in year 2005 and prior years. When multiple conditions are observed at the same location, only the pole condition is reported, where the pole condition is the highest priority item.

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2011	
			Number	Percent
AREA 1	PN	66,653	0	0.00%
	SF	34,793	2	0.01%
AREA 2	DI	59,575	4	0.01%
	EB	60,300	1	0.00%
	MI	55,809	0	0.00%
AREA 3	CC	133,740	0	0.00%
	DA	48,947	2	0.00%
	SJ	62,845	5	0.01%
AREA 4	FR	260,808	28	0.01%
	KE	139,098	9	0.01%
	LP	102,496	3	0.00%
AREA 5	ST	152,961	706	0.46%
	YO	231,388	310	0.13%
AREA 6	NV	216,264	18	0.01%
	SA	109,363	2	0.00%
	SI	214,602	0	0.00%
AREA 7	NB	77,265	6	0.01%
	NC	212,956	239	0.11%
	TOTAL	**2,239,863**	**1,335**	