FILED
07-02-07
04:59 PM

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Commission Order Instituting Investigation Into the Rates, Charges, Services, and Practices of Pacific Gas & Electric Company U 39 M	I.95-02-015 (Filed February 22, 1995)
Order Instituting Rulemaking for Electric Distribution Facility Standard Setting. U 39 G	R.96-11-004 (Filed November 6, 1996)

PACIFIC GAS AND ELECTRIC COMPANY GENERAL ORDER 165 COMPLIANCE PLAN FOR 2008 AND ANNUAL COMPLIANCE REPORT FOR 2006 SUBMITTED PURSUANT TO CPUC DECISION 97-03-070

MICHELLE L. WILSON
CHARLES R. LEWIS, IV

Pacific Gas and Electric Company
77 Beale Street
San Francisco, CA 94105
Telephone: (415) 973-6610
Facsimile: (415) 973-0516
E-Mail: CRL2@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: July 2, 2007

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Commission Order Instituting Investigation Into the Rates, Charges, Services, and Practices of Pacific Gas & Electric Company U 39 M	I.95-02-015 (Filed February 22, 1995)
Order Instituting Rulemaking for Electric Distribution Facility Standard Setting. U 39 G	R.96-11-004 (Filed November 6, 1996)

PACIFIC GAS AND ELECTRIC COMPANY GENERAL ORDER 165 COMPLIANCE PLAN FOR 2008 AND ANNUAL COMPLIANCE REPORT FOR 2006 SUBMITTED PURSUANT TO CPUC DECISION 97-03-070

Pursuant to Commission direction, Pacific Gas and Electric Company submits its annual compliance plan and compliance report under Commission Decision No. 97-03-070.

Respectfully Submitted,

CHARLES R. LEWIS, IV
MICHELLE L. WILSON

By: /s/
CHARLES R. LEWIS, IV

Pacific Gas and Electric Company
77 Beale Street
San Francisco, CA 94105
Telephone: (415) 973-6610
Facsimile: (415) 973-0516
E-Mail: CRL2@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: July 2, 2007

VERIFICATION

I the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for an on behalf of said corporation, and I make this verification for the following reason: I have read the foregoing "PACIFIC GAS AND ELECTRIC COMPANY GENERAL ORDER 165 COMPLIANCE PLAN FOR 2008 AND ANNUAL COMPLIANCE REPORT FOR 2006 SUBMITTED PURSUANT TO CPUC DECISION NO. 97-03-070" and I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California, this 2nd day of July 2007.

/s/
BRIAN K. CHERRY
Vice President
Regulatory Relations

CERTIFICATE OF SERVICE

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is 77 Beale Street, San Francisco, California 94105. I am readily familiar with the business practice of Pacific Gas and Electric Company for collection and processing of correspondence for mailing with the United States Postal Service. In the ordinary course of business, correspondence is deposited with the United States Postal Service the same day it is submitted for mailing.

On July 2, 2007, I served a true copy of:

PACIFIC GAS AND ELECTRIC COMPANY GENERAL ORDER 165 COMPLIANCE PLAN FOR 2008 AND ANNUAL COMPLIANCE REPORT FOR 2006 SUBMITTED PURSUANT TO CPUC DECISION 97-03-070

[**XX**] By Electronic Mail serving the enclosed via e mail transmission to all parties on the official service list for CPUC Docket R.96-11-004, that have provided e mail addresses.

[**XX**] By First Class Mail serving the enclosed via US mail on all parties on the official service list for CPUC Docket R.96-11-004 where electronic service cannot be effectuated.

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on the 2nd day of July 2007.

/s/
ALENE DEYEIN

FILED
07-02-07
04:59 PM

PACIFIC GAS & ELECTRIC COMPANY

GENERAL ORDER 165 COMPLIANCE PLAN FOR 2008

AND ANNUAL COMPLIANCE REPORT FOR 2006

SUBMITTED PURSUANT TO CPUC DECISION NO. 97-03-070

July 1, 2006

Table of Contents

PACIFIC GAS & ELECTRIC COMPANY
GENERAL ORDER 165 COMPLIANCE PLAN FOR 2007
AND ANNUAL COMPLIANCE REPORT FOR 2005

Pursuant to Appendix A, Section IV of the California Public Utilities Commission's (Commission) General Order (G.O.) 165, adopted in Decision No. (D.) 97-03-070, Pacific Gas & Electric Company (PG&E) submits its Compliance Plan for distribution facilities inspection activities in 2008 (attached as Appendix A), which describes how PG&E intends to comply in 2008 with the requirements set forth in G.O. 165. While events in the field may cause variations in the quarterly schedules for system patrols and inspections, this plan sets forth the anticipated activities PG&E will undertake to comply with G.O. 165.

The numbers of distribution facilities (overhead and underground) referred to in this Report are based on estimates. These estimates are derived from a facility census adjusted for additions to or retirements from utility plant. This census is developed by counting the number of poles and enclosures on electric distribution facilities maps, which are used to conduct PG&E's patrols and inspections. However, PG&E's overhead and underground electric system is both complex and dynamic; equipment quantities and system configurations change continually. These changes can include the addition or removal of equipment to accommodate new customer connections and load growth, requests from customers and local governmental agencies to relocate facilities, the sale or acquisition of existing distribution systems, and the retirement of plant.

Also, attached is PG&E's Annual Report which details the Company's compliance with the General Order in 2006 (Appendix B). This report identifies the number of facilities, by type, which have been inspected during the preceding year.

As required by G.O. 165, Appendix B identifies any facilities which were scheduled for inspection but which were not inspected as scheduled and both explains why the inspections were not conducted and a date certain by which the required inspection will be completed. As detailed in Appendix B, 99.89% of 1,241,886 poles which required patrols were completed, and 99.78% of 213,362 enclosures which required patrols were completed by December 31, 2006. 1,360 or 0.11% poles which required patrols, and 467 or 0.22% enclosures which required patrols were not completed by December 31, 2006. 99.96% of 465,319 poles which required inspections were completed, and 99.96% of 115,545 enclosures which required inspection were completed by December 31, 2006. 209 or 0.04% poles which required inspections were not completed by December 31, 2006. 46 or 0.04% enclosures which required inspections were not completed by December 31, 2006. Appendix B also presents the total and a breakdown by percentage of electric distribution facilities including those electric distribution facilities identified as requiring corrective action, for each condition rating level. Electric distribution facilities are further classified into five equipment facility types (1) Transformers, (2) Switches & Disconnects, (3) Protective Devices, (4) Voltage Regulation, and (5) Conductor & Cable) and the Pole facility type. As required by G.O. 165, Appendix B identifies those facilities which were scheduled for corrective action but which were not corrected as scheduled and both explains why the corrective action were not conducted and a date certain by which the required corrective action will be completed. As detailed in Appendix B, 99.91% of 50,024 equipment conditions, and 99.51% of pole conditions scheduled for corrective action in 2006, where completed by December 31, 2006. 43 or 0.09% equipment conditions, and 45 or 0.49% pole conditions were not corrected by December 31, 2006.

The information in Appendix A and Appendix B is aggregated into Districts (Divisions) as indicated on the following legend of Districts (Divisions), which are abbreviated throughout this Report:

Abbreviation	District (Division)
PN	Peninsula Division
SF	San Francisco Division
DI	Diablo Division
EB	East Bay Division
MI	Mission Division
CC	Central Coast Division
DA	DeAnza Division
SJ	San Jose Division
FR	Fresno Division
KE	Kern Division
LP	Los Padres Division
ST	Stockton Division
YO	Yosemite Division
NV	North Valley Division
SA	Sacramento Division
SI	Sierra Division
NB	North Bay Division
NC	North Coast Division

APPENDIX A

2008 COMPLIANCE PLAN

I. MAINTENANCE PROGRAM OVERVIEW

Patrols and inspections will be performed in the course of company business by qualified personnel. The Qualified Company Representatives ("QCR") performing patrols, and inspections, are uniquely qualified by training and experience. Typically a QCR performing patrols and inspections have over 10 years of electric distribution lineman experience, and over 20 years of experience in electric distribution construction.

The primary lines patrolled and inspected are documented on electric facilities maps. Progress reports will be prepared by operating areas indicating the number of overhead poles and the number of underground enclosures patrolled and inspected.

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the highest priority condition(s) shall be graded and entered into a computerized maintenance system. This system generates a unique Electric Preventive Corrective Maintenance ("EPCM") notification record, with the corresponding highest priority condition, which allows for the efficient tracking of activities based on work priorities. EPCM notifications are scheduled for correction in accordance with PG&E's Electric Distribution Preventive Maintenance Manual. In all cases, when the utility repair crew responds to a corrective action call, that crew must, within the limitations of its equipment and time, perform all required maintenance at the locations impacting safety and reliability of the electric distribution facility or electric distribution system. Thus, if the crew responds to a tag for a split cross-arm, that crew must also

replace the missing “high voltage” sign or tighten the slack down guy or whatever additional work impacting safety and reliability of the electric distribution facility or electric distribution system. If the responding crew for this location finds that the pole itself is weak or that a transformer needs to be replaced, the crew will ensure that a new work tag is prepared so that that work can be properly scheduled.

II. PATROLS SCHEDULED

The following tables identify estimated quarterly patrols for both overhead and underground facilities. These estimates are subject to events in the field which may cause variations; the planned results by the end of the one-year cycle for urban facilities and two-year cycle for rural facilities are anticipated to meet the requirements of G.O. 165. Electric distribution facilities inspected in 2008 will not be patrolled, as a patrol is an integral part of an inspection.

A. OVERHEAD FACILITIES:

Number of Poles by Area/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
AREA 1	PN	46,427	0	0	0	46,427
	SF	1,500	1,500	18,000	6,212	27,212
AREA 2	DI	10,000	10,000	12,000	10,728	42,728
	EB	24,477	0	0	24,477	48,954
	MI	12,000	9,000	9,000	22,122	52,122
AREA 3	CC	0	40,000	20,000	33,069	93,069
	DA	30,203	1,809	2,590	3,939	38,541
	SJ	14,109	14,108	14,108	7,054	49,379
AREA 4	FR	29,935	49,394	22,451	47,899	149,679
	KE	8,000	32,000	31,827	5,000	76,827
	LP	15,365	15,365	0	30,731	61,461
AREA 5	ST	12,000	48,000	14,243	14,242	88,485
	YO	28,150	28,150	28,150	28,151	112,601
AREA 6	NV	23,017	34,046	35,000	23,016	115,079
	SA	5,000	34,000	9,393	9,392	57,785
	SI	30,000	17,554	17,554	30,000	95,108
AREA 7	NB	14,020	14,020	14,020	14,020	56,080
	NC	50,122	14,250	14,250	48,122	126,743
	TOTAL	**354,325**	**363,196**	**262,586**	**358,174**	**1,338,280**

B. UNDERGROUND FACILITIES:

Number of Enclosures by Area/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
AREA 1	PN	8,259	0	0	0	8,259
	SF	1,500	1,500	4,200	1,831	9,031
AREA 2	DI	4,000	5,000	6,000	4,531	19,531
	EB	4,146	0	0	4,145	8,291
	MI	6,000	4,000	4,000	10,693	24,693
AREA 3	CC	1,500	3,000	3,000	3,882	11,382
	DA	8,598	545	0	0	9,143
	SJ	5,384	5,384	5,384	2,693	18,845
AREA 4	FR	10,416	3,664	387	4,822	19,289
	KE	709	4,500	4,500	0	9,709
	LP	6,279	0	0	0	6,279
AREA 5	ST	1,500	2,800	3,800	3,132	11,232
	YO	1,954	1,954	1,954	1,954	7,816
AREA 6	NV	1,178	1,634	1,900	1,178	5,890
	SA	5,000	2,600	2,600	2,401	12,601
	SI	2,244	2,244	2,244	2,242	8,974
AREA 7	NB	2,361	2,361	2,361	2,361	9,444
	NC	3,061	2,649	2,650	3,361	11,721
	TOTAL	**74,089**	**43,835**	**44,980**	**49,226**	**212,130**

III. DETAILED INSPECTIONS SCHEDULED

The following tables identify estimated quarterly detailed inspections for both overhead and underground facilities. These estimates are subject to events in the field which may cause variations; the planned results by the end of the five-year cycle for overhead facilities and three-year cycle for underground facilities are anticipated to meet the requirements of G.O. 165.

A. OVERHEAD[1] FACILITIES:

Number of Poles by Area/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
AREA 1	PN	1,500	5,800	5,800	638	13,738
	SF	3,100	3,298	0	0	6,398
AREA 2	DI	3,000	3,500	3,500	2,571	12,571
	EB	0	4,984	4,983	0	9,967
	MI	1,000	1,600	1,600	935	5,135
AREA 3	CC	0	3,000	15,000	7,084	25,084
	DA	0	4,768	4,883	0	9,651
	SJ	3,111	3,110	3,110	1,556	10,887
AREA 4	FR	7,848	16,189	18,640	6,377	49,054
	KE	5,000	15,000	5,000	1,496	26,496
	LP	0	20,341	0	0	20,341
AREA 5	ST	3,800	15,000	10,000	5,241	34,041
	YO	9,576	13,575	13,578	9,576	46,305
AREA 6	NV	8,316	13,000	11,944	8,316	41,576
	SA	1,000	6,061	6,059	6,059	19,179
	SI	13,000	15,000	12,000	842	40,842
AREA 7	NB	4,699	4,699	4,699	4,699	18,796
	NC	10,700	12,344	12,344	6,344	41,732
	TOTAL	**75,650**	**161,269**	**133,140**	**61,734**	**431,793**

[1] Overhead inspections will be performed on Transformers, Switching/Protective Devices, Regulators/Capacitors, Overhead Conductors and Cables.

B. UNDERGROUND[2] FACILITIES:

Number of Enclosures by Area/Division		Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
AREA 1	PN	360	2,550	2,550	1,178	6,638
	SF	1,500	1,500	1,453	0	4,453
AREA 2	DI	2,500	3,000	2,500	1,380	9,380
	EB	0	1,984	1,984	0	3,968
	MI	2,920	3,900	3,900	2,000	12,720
AREA 3	CC	2,500	2,500	89	0	5,089
	DA	107	1,618	1,558	1,023	4,306
	SJ	2,040	2,040	2,040	1,020	7,140
AREA 4	FR	1,319	1,941	1,864	2,640	7,764
	KE	2,000	2,500	837	0	5,337
	LP	0	0	3,516	1,757	5,273
AREA 5	ST	1,943	2,000	2,000	1,831	7,774
	YO	763	763	763	763	3,052
AREA 6	NV	709	1,100	1,029	709	3,547
	SA	2,790	1,450	1,450	1,000	6,690
	SI	597	2,000	2,000	2,000	6,597
AREA 7	NB	1,265	1,265	1,265	1,265	5,060
	NC	1,450	2,249	2,249	1,450	7,398
	TOTAL	**24,763**	**34,360**	**33,047**	**20,016**	**112,186**

[2] Underground inspections will be performed on Transformers, Switching/Protective Devices, Regulators/Capacitors, and Padmounted equipment.

IV. INTRUSIVE INSPECTIONS SCHEDULED

PG&E plans to test and treat a total of approximately 235,000 poles in 2008. PG&E began the pole test and treat program in 1994, with the aim of testing and treating each wooden distribution pole over 15 years old, every 10 years. In 1998, PG&E matched up the 10-year plan to coincide with the requirements set forth in General Order 165. As such, the first cycle of the 10-year program is scheduled to be completed at the end of 2007.

There where approximately 35,000 poles that were inaccessible in the field during the initial visits over the past years. In addition to the locations planned for a given year, PG&E will follow-up on the remaining inaccessible locations, working with individual customers and communities to gain access and perform a wood pole test and treat by the end of 2007.

The table below has been updated to coincide with the 10-year cycle starting in 1998. Number of poles completed includes all pole locations tested annually, and may include overlaps on certain areas.

Program Progress By Year			
	Year	**No. of Poles Completed**	**No. of Poles Planned**
Yearly Cycle	**1998**	**276,935**	
	1999	**251,559**	
	2000	**200,774**	
	2001	**215,004**	
	2002	**269,676**	
	2003	**200,115**	
	2004	**259,845**	
	2005	**238,363**	
	2006	**208,778**	
	2007		**234,715**
	2008		**235,000**

APPENDIX B

2006 ANNUAL REPORT

I. MAINTENANCE PROGRAM OVERVIEW

Patrols and inspections will be performed in the course of company business by qualified personnel. The Qualified Company Representatives ("QCR") performing patrols, and inspections, are uniquely qualified by training and experience. Typically a QCR performing patrols and inspections have over 10 years of electric distribution lineman experience, and over 20 years of experience in electric distribution construction.

The primary lines patrolled and inspected are documented on electric facilities maps. Progress reports will be prepared by operating areas indicating the number of overhead poles and the number of underground enclosures patrolled and inspected.

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the highest priority condition(s) shall be graded and entered into a computerized maintenance system. This system generates a unique Electric Preventive Corrective Maintenance ("EPCM") notification record, with the corresponding highest priority condition, which allows for the efficient tracking of activities based on work priorities. EPCM notifications are scheduled for correction in accordance with PG&E's Electric Distribution Preventive Maintenance Manual. In all cases, when the utility repair crew responds to a corrective action call, that crew must, within the limitations of its equipment and time, perform all required maintenance at the locations impacting safety and reliability of the electric distribution facility or electric distribution system. Thus, if the crew responds to a tag for a split cross-arm, that crew must also replace the missing "high voltage" sign or tighten the slack down guy or whatever additional work impacting safety and reliability of the electric

distribution facility or electric distribution system. If the responding crew for this location finds that the pole itself is weak or that a transformer needs to be replaced, the crew will ensure that a new work tag is prepared so that that work can be properly scheduled.

II. PATROLS

A. OVERHEAD AND UNDERGROUND FACILITIES:

The original patrol plan for poles and enclosures in 2006 was based on an estimate[3] of poles and enclosures to be patrolled in 2006. The actual number of poles and enclosures patrolled in 2006 is reflected in the table below.

We completed 99.8% of the poles and 99.78% of the enclosures. However, the following poles requiring patrols were not completed by December 31, 2006. In Mission Division, 45 overhead scheduled poles and 56 underground enclosures were not completed due to an administrative oversight. The patrols were completed by March 8, 2007. In North Bay Division 1,315 overhead patrols and 411 underground patrols were not completed due to end of year storm activity and mutual response (PG&E provided mutual aid to other utilities). The patrols were completed by January 4, 2007.

The remaining difference between the number planned and the number patrolled reflects an over or under estimation in the planning process of the number of poles and enclosures requiring patrols. This difference is based primarily by fluctuating facilities because of new business, under grounding, and maps shifting between rural and urban classification; and re-routed inspections in 2004 and 2005 to gain efficiencies in future year inspections and patrols.

[3] See statement of estimating practice of facility counts on page i of this Report.

Division		OVERHEAD			UNDERGROUND		
		No. of Poles Planned for Patrol	**No. of Poles Patrolled**	**Difference Between No. Planned and Patrolled**	**No. of Enclosures Planned for Patrol**	**No. of Enclosures Patrolled**	**Difference Between No. Planned and Patrolled**
AREA 1	PN	39,753	42,098	2,345	8,523	9,369	846
	SF	26,800	26,510	-290	7,853	8,258	405
AREA 2	DI	42,941	43,819	878	18,970	19,405	435
	EB	47,627	47,195	-432	8,168	8,390	222
	MI	45,433	45,199	-234	24,668	25,137	469
AREA 3	CC	78,122	77,638	-484	10,100	10,490	390
	DA	37,092	37,000	-92	8,395	8,549	154
	SJ	47,036	45,959	-1,077	19,871	18,047	-1,824
AREA 4	FR	124,282	123,845	-437	15,457	16,691	1,234
	KE	73,372	71,230	-2,142	10,040	11,400	1,360
	LP	49,305	51,685	2380	8,496	9,149	653
AREA 5	ST	62,000	88,426	26,426	10,527	12,145	1,618
	YO	122,918	115,557	-7,361	5,953	6,986	1,033
AREA 6	NV	116,259	116,565	306	5,907	6,250	343
	SA	62,472	57,565	-4907	10,574	12,785	2,211
	SI	53,926	57,798	3,872	7,889	8,604	715
AREA 7	NB	61,723	59,736	-1987	8,796	8,663	-133
	NC	141,619	132,701	-8,918	12,097	12,577	480
	TOTAL	**1,232,680**	**1,240,526**	**N/A**	**202,284**	**212,895**	**N/A**

III. DETAILED INSPECTIONS

A. OVERHEAD AND UNDERGROUND FACILITIES:

Overhead and underground inspections include inspections of transformers, switching/protective devices, regulators, capacitors, and overhead conductors and cables. In addition for underground inspections, we include pad-mounted equipment.

The original inspection plan for poles and enclosures in 2006 was based on an estimate[4] of poles and enclosures to be inspected in 2006. The actual number of poles and enclosures inspected in 2006 is reflected in the table below.

We completed 99.96% of the poles. However, the following poles requiring inspections in 2006 were not completed by December 31, 2006. In Mission Division, 87 overhead inspections were not completed due to an administrative oversight. These inspections were completed by March 8, 2007. In DeAnza Division, 122 overhead inspections were not completed due administrative oversight. These overhead inspections were completed by February 23, 2007. For enclosures, we completed 99.96% of the enclosures primarily due third party access and administrative oversight. However, 46 enclosures requiring inspections in 2006 were not completed by December 31, 2006. 30 of these inspections were completed by June 30, 2007. The remaining 16 inspections are scheduled for completion by December 31, 2007.

The remaining differences reflected in the table between the number planned and the number inspected reflects an over or under estimation in the planning process of the number of poles and enclosures requiring inspections. This difference is based primarily by fluctuating facilities because of new business, under grounding, and maps shifting between rural and urban classification; and re-routed inspections in 2004 and 2005 to gain efficiencies in future year inspections and patrols.

[4] See statement of estimating practice of facility counts on page i of this Report.

Division		OVERHEAD			UNDERGROUND		
		No. of Poles Planned for Inspection	**No. of Poles Inspected**	**Difference Between No. Planned and Patrolled**	**No. of Enclosures Planned for Inspection**	**No. of Enclosures Inspected**	**Difference Between No. Planned and Inspected**
AREA 1	PN	19,894	18,211	-1,683	4,675	4,814	139
	SF	7,367	7,100	-267	5,010	5,226	216
AREA 2	DI	18,620	12,216	-6,404	9,450	9,953	503
	EB	11,568	11,726	158	3,465	3,869	404
	MI	12,089	11,850	-239	11,532	11,959	427
AREA 3	CC	26,436	25,792	-644	5,868	6,090	222
	DA	11,365	11,192	-173	4,755	4,901	146
	SJ	11,831	11,318	-513	9,503	9,476	-27
AREA 4	FR	55,945	55,312	-633	8,823	9,745	922
	KE	24,997	25,162	165	4,752	4,871	119
	LP	22,886	20,602	-2,284	3,530	3,879	349
AREA 5	ST	36,000	31,960	-4,040	6,180	8,093	1,913
	YO	50,731	50,283	-448	3,021	3,848	827
AREA 6	NV	42,219	43,319	1,100	3,481	3,883	402
	SA	21,728	21,166	-562	6,186	6,368	182
	SI	40,830	41,161	331	6,348	7,762	1,414
AREA 7	NB	15,298	15,236	-62	4,601	4,621	20
	NC	46,724	51,713	4,989	6,521	6,187	-334
TOTAL		**476,528**	**465,319**	**N/A**	**107,701**	**115,545**	**N/A**

[1] See statement of estimating practice of facility counts on page i of this Report.

IV. EQUIPMENT CONDITIONS

This section of the Report provides data on PG&E's line equipment categorized into five main facility types listed below. The quantity of facilities by facility type is based on estimates. Where data is not available, it will be indicated within each table.

FIVE MAIN FACILITY CATEGORIES

Transformers	Includes overhead and underground transformers. Pad-mounted equipment is included in the underground category.
Switches & Disconnects	Includes fuses.
Protective Devices[5]	Includes reclosers, sectionalizers, and underground interrupters. Does not include lightning arrestors.
Voltage Regulation	Includes capacitors, step-down transformers, overhead boosters, overhead auto-boosters, and overhead regulators.
Conductors & Cables	Includes all other conditions that do not fall into the four specific categories above, excluding pole facility type, which is addressed in Section V, Wood Poles. For comparison purposes, number of poles and enclosures will be used, as PG&E's database does not track the quantity of overhead and underground conductor and cable.

Abnormal conditions identified receive a grading as follows:

Grade 1	Defined as a condition requiring urgent, immediate and continued action until the condition is repaired or no longer presents a hazard.
Grade 2	Defined as a condition requiring timely maintenance to mitigate an existing condition which, at the time of identification, does not present a hazard to third parties, company employees or property.

[5] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item or table from all other Protective Devices, in the tables that follow.

A. CONDITIONS REPORTED IN 2006:

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the highest priority condition shall be graded and entered into a computerized maintenance system. The system generates a unique Electric Preventive Corrective Maintenance ("EPCM") notification record. The following tables indicate those EPCM notification records generated in 2006. When multiple conditions are observed at the same location, only the highest priority item is reported.

SYSTEM SUMMARY

Facilities	Estimated Quantity	Corrective Action Identified in 2006				No Corrective Action	
		Grade 1		Grade 2			
		Number	Percent	Number	Percent	Number	Percent
Transformers							
Overhead	788,308	5,740	0.73%	2,415	0.31%	780,153	99%
Underground	207,712	1,520	0.73%	2,232	1.07%	203,960	98%
Switches & Disconnects							
Overhead	165,120	1,283	0.78%	2,020	1.22%	161,817	98%
Underground	119,902	158	0.13%	648	0.54%	119,096	99%
Protective Devices[6]							
Overhead Lightening Arrestors	*Data Not Available*	128	N/A	426	N/A	*Data Not Available*	N/A
Overhead Reclosers/ Sectionalizers	4,594	128	2.79%	437	8.49%	4,029	88%
Underground	900	1	0.11%	40	4.44%	840	95%
Voltage Regulation							
Overhead	16,675	152	0.91%	1,957	11.74	14,566	87%
Underground	439	0	0.00%	25	5.69%	414	94%
Conductors & Cables							
Overhead	2,239,863	14,725	0.66%	34,310	1.53%	2,190,828	97.81%
Underground	333,638	3,804	1.14%	10,554	3.16%	319,280	95.55%

[6] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item from all other Overhead Protective Devices.

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD TRANSFORMERS

Division		Transformers OVERHEAD	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	45,220	167	0.37%	195	0.43%	44,858	99.20%
	SF	17,439	83	0.48%	147	0.84%	17,209	98.68%
AREA 2	DI	21,457	437	2.04%	63	0.29%	20,957	97.67%
	EB	19,606	69	0.35%	55	0.28%	19,482	99.37%
	MI	97,588	200	0.20%	44	0.05%	97,344	99.75%
AREA 3	CC	43,251	376	0.87%	137	0.32%	42,738	98.81%
	DA	35,225	308	0.87%	33	0.09%	34,884	99.03%
	SJ	18,449	394	2.14%	28	0.15%	18,027	97.71%
AREA 4	FR	26,469	500	1.89%	229	0.87%	25,740	97.25%
	KE	76,845	324	0.42%	136	0.18%	76,385	99.40%
	LP	70,466	287	0.41%	97	0.14%	70,082	99.46%
AREA 5	ST	22,814	522	2.29%	273	1.20%	22,019	96.52%
	YO	31,935	572	1.79%	280	0.88%	31,083	97.33%
AREA 6	NV	10,059	365	3.63%	156	1.55%	9,538	94.82%
	SA	22,521	190	0.84%	66	0.29%	22,265	98.86%
	SI	81,065	372	0.46%	129	0.16%	80,564	99.38%
AREA 7	NB	62,776	142	0.23%	43	0.07%	62,591	99.71%
	NC	85,123	432	0.51%	304	0.36%	84,387	99.14%
TOTAL		**788,308**	**5,740**		**2,415**		**780,153**	

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD SWITCHES AND DISCONNECTS

Division		Switches & Disconnects OVERHEAD	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	6,989	96	1.37%	84	1.20%	6,809	97.42%
	SF	3,507	38	1.08%	48	1.37%	3,421	97.55%
AREA 2	DI	7,357	42	0.57%	38	0.52%	7,277	98.91%
	EB	5,956	44	0.74%	74	1.24%	5,838	98.02%
	MI	6,985	40	0.57%	70	1.00%	6,875	98.43%
AREA 3	CC	11,010	158	1.44%	88	0.80%	10,764	97.77%
	DA	5,609	15	0.27%	46	0.82%	5,548	98.91%
	SJ	7,946	27	0.34%	62	0.78%	7,857	98.88%
AREA 4	FR	16,411	90	0.55%	325	1.98%	15,996	97.47%
	KE	9,372	86	0.92%	71	0.76%	9,215	98.32%
	LP	7,209	86	1.19%	121	1.68%	7,002	97.13%
AREA 5	ST	10,657	89	0.84%	154	1.45%	10,414	97.72%
	YO	11,333	77	0.68%	196	1.73%	11,060	97.59%
AREA 6	NV	10,749	76	0.71%	147	1.37%	10,526	97.93%
	SA	6,217	67	1.08%	88	1.42%	6,062	97.51%
	SI	14,903	100	0.67%	116	0.78%	14,687	98.55%
AREA 7	NB	7,232	40	0.55%	57	0.79%	7,135	98.66%
	NC	15,678	112	0.71%	235	1.50%	15,331	97.79%
TOTAL		**165,120**	**1,283**		**2,020**		**161,817**	

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTENING ARRESTORS)[7]

Division		Protective Devices (Lightening Arrestors) OVERHEAD	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	*Data Not Available*		N/A	1	N/A	*Data Not Available*	
	SF			N/A		N/A		
AREA 2	DI	*Data Not Available*		N/A	1	N/A	*Data Not Available*	
	EB			N/A		N/A		
	MI			N/A		N/A		
AREA 3	CC	*Data Not Available*		N/A	4	N/A	*Data Not Available*	
	DA			N/A		N/A		
	SJ			N/A		N/A		
AREA 4	FR	*Data Not Available*	17	N/A	120	N/A	*Data Not Available*	
	KE		11	N/A	44	N/A		
	LP		4	N/A	9	N/A		
AREA 5	ST	*Data Not Available*	2	N/A	3	N/A	*Data Not Available*	
	YO		8	N/A	44	N/A		
AREA 6	NV	*Data Not Available*	10	N/A	85	N/A	*Data Not Available*	
	SA		3	N/A	21	N/A		
	SI		8	N/A	56	N/A		
AREA 7	NB	*Data Not Available*		N/A	1	N/A	*Data Not Available*	
	NC		4	N/A	37	N/A		
TOTAL			**67**		**420**			

[7] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSURES/SECTIONALIZERS)

	Division	Protective Devices (Reclosers/ Sectionalizers) OVERHEAD	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	408	2	0.49%	28	6.86%	378	92.65%
	SF	115	2	1.74%	10	8.70%	103	89.57%
AREA 2	DI	165	1	0.61%	14	8.48%	150	90.91%
	EB	118	4	3.39%	24	20.34%	90	76.27%
	MI	469	1	0.21%	10	2.13%	458	97.65%
AREA 3	CC	245	4	1.63%	31	12.65%	210	85.71%
	DA	204	0	0.00%	9	4.41%	195	95.59%
	SJ	148	5	3.38%	12	8.11%	131	88.51%
AREA 4	FR	187	7	3.74%	26	13.90%	154	82.35%
	KE	476	7	1.47%	16	3.36%	453	95.17%
	LP	388	0	0.00%	19	4.90%	369	95.10%
AREA 5	ST	142	6	4.23%	10	7.04%	126	88.73%
	YO	204	1	0.49%	31	15.20%	172	84.31%
AREA 6	NV	53	5	9.43%	28	52.83%	20	37.74%
	SA	158	0	0.00%	24	15.19%	134	84.81%
	SI	358	11	3.07%	24	6.70%	323	90.22%
AREA 7	NB	245	1	0.41%	14	5.71%	230	93.88%
	NC	511	4	0.78%	60	11.74%	447	87.48%
	TOTAL	**4594**	**61**		**390**		**4,143**	

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD VOLTAGE REGULATION

	Division	Voltage Regulation OVERHEAD	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	617	9	1.46%	71	11.51%	537	87.03%
	SF	372	5	1.34%	80	21.51%	287	77.15%
AREA 2	DI	540	1	0.19%	78	14.44%	461	85.37%
	EB	473	4	0.85%	108	22.83%	361	76.32%
	MI	696	6	0.86%	125	17.96%	565	81.18%
AREA 3	CC	819	14	1.71%	99	12.09%	706	86.20%
	DA	462	3	0.65%	50	10.82%	409	88.53%
	SJ	636	1	0.16%	57	8.96%	578	90.88%
AREA 4	FR	2,068	20	0.97%	215	10.40%	1,833	88.64%
	KE	1,361	19	1.40%	196	14.40%	1,146	84.20%
	LP	727	5	0.69%	100	13.76%	622	85.56%
AREA 5	ST	1,113	10	0.90%	151	13.57%	952	85.53%
	YO	1,589	20	1.26%	119	7.49%	1,450	91.25%
AREA 6	NV	1,318	6	0.46%	102	7.74%	1,210	91.81%
	SA	967	6	0.62%	103	10.65%	858	88.73%
	SI	1,172	10	0.85%	111	9.47%	1,051	89.68%
AREA 7	NB	499	3	0.60%	31	6.21%	465	93.19%
	NC	1,246	10	0.80%	161	12.92%	1,075	86.28%
	TOTAL	**16,675**	**152**		**1,957**		**14,566**	

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD CONDUCTORS AND CABLES

Division		Conductors & Cable OVERHEAD	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	66,653	1,220	1.83%	2,211	3.32%	63,222	94.85%
	SF	34,793	597	1.72%	2,024	5.82%	32,172	92.47%
AREA 2	DI	59,575	504	0.85%	1,193	2.00%	57,878	97.15%
	EB	60,300	547	0.91%	1,988	3.30%	57,765	95.80%
	MI	55,809	273	0.49%	536	0.96%	55,000	98.55%
AREA 3	CC	133,740	1,459	1.09%	1,769	1.32%	130,512	97.59%
	DA	48,947	623	1.27%	2,218	4.53%	46,106	94.20%
	SJ	62,845	465	0.74%	1,111	1.77%	61,269	97.49%
AREA 4	FR	260,808	877	0.34%	2,166	0.83%	257,765	98.83%
	KE	139,098	676	0.49%	1,188	0.85%	137,234	98.66%
	LP	102,496	574	0.56%	1,065	1.04%	100,857	98.40%
AREA 5	ST	152,961	1,442	0.94%	1,582	1.03%	149,937	98.02%
	YO	231,388	820	0.35%	2,108	0.91%	228,460	98.73%
AREA 6	NV	216,264	804	0.37%	2,778	1.28%	212,682	98.34%
	SA	109,363	629	0.58%	1,876	1.72%	106,858	97.71%
	SI	214,602	1,108	0.52%	1,909	0.89%	211,585	98.59%
AREA 7	NB	77,265	499	0.65%	1,942	2.51%	74,824	96.84%
	NC	212,956	1,608	0.76%	4,646	2.18%	206,702	97.06%
TOTAL		**2,239,863**	**14,725**		**34,310**		**2,190,828**	

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – UNDERGROUND TRANSFORMERS

	Division	Transformers (Padmount Included) UNDERGROUND	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	9,429	56	0.59%	120	1.27%	9,253	98.13%
	SF	7,054	46	0.65%	69	0.98%	6,939	98.37%
AREA 2	DI	17,862	211	1.18%	177	0.99%	17,474	97.83%
	EB	5,876	25	0.43%	65	1.11%	5,786	98.47%
	MI	20,498	230	1.12%	115	0.56%	20,153	98.32%
AREA 3	CC	12,881	35	0.27%	199	1.54%	12,647	98.18%
	DA	8,429	53	0.63%	35	0.42%	8,341	98.96%
	SJ	18,443	228	1.24%	169	0.92%	18,046	97.85%
AREA 4	FR	9,309	112	1.20%	106	1.14%	9,091	97.66%
	KE	12,691	60	0.47%	112	0.88%	12,519	98.64%
	LP	7,421	41	0.55%	77	1.04%	7,303	98.41%
AREA 5	ST	7,196	69	0.96%	132	1.83%	6,995	97.21%
	YO	11,772	56	0.48%	63	0.54%	11,653	98.99%
AREA 6	NV	5,158	24	0.47%	139	2.69%	4,995	96.84%
	SA	16,815	77	0.46%	168	1.00%	16,570	98.54%
	SI	14,642	71	0.48%	170	1.16%	14,401	98.35%
AREA 7	NB	13,628	56	0.41%	117	0.86%	13,455	98.73%
	NC	8,608	70	0.81%	199	2.31%	8,339	96.88%
	TOTAL	**207,712**	**1,520**		**2,232**		**203,960**	

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – UNDERGROUND SWITCHES AND DISCONNECTS

Division		Switches & Disconnects UNDERGROUND	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	5,344	14	0.26%	34	0.64%	5,296	99.10%
	SF	6,324	24	0.38%	235	3.72%	6,065	95.90%
AREA 2	DI	10,924	16	0.15%	24	0.22%	10,884	99.63%
	EB	4,524	5	0.11%	11	0.24%	4,508	99.65%
	MI	13,451	9	0.07%	39	0.29%	13,403	99.64%
AREA 3	CC	2,640	1	0.04%	24	0.91%	2,615	99.05%
	DA	5,195	8	0.15%	22	0.42%	5,165	99.42%
	SJ	12,531	21	0.17%	59	0.47%	12,451	99.36%
AREA 4	FR	8,139	11	0.14%	20	0.25%	8,108	99.62%
	KE	8,112	8	0.10%	15	0.18%	8,089	99.72%
	LP	2,763	0	0.00%	16	0.58%	2,747	99.42%
AREA 5	ST	8,357	18	0.22%	28	0.34%	8,311	99.45%
	YO	2,585	5	0.19%	7	0.27%	2,573	99.54%
AREA 6	NV	2,639	1	0.04%	19	0.72%	2,619	99.24%
	SA	6,308	4	0.06%	46	0.73%	6,258	99.21%
	SI	6,118	6	0.10%	19	0.31%	6,093	99.59%
AREA 7	NB	5,090	4	0.08%	13	0.26%	5,073	99.67%
	NC	8,858	3	0.03%	17	0.19%	8,838	99.77%
TOTAL		**119,902**	**158**		**648**		**119,096**	

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – UNDERGROUND PROTECTIVE DEVICES

Division		Protective Devices UNDERGROUND	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	37	0	0.00%	3	8.11%	34	92%
	SF	55	0	0.00%	3	5.45%	52	95%
AREA 2	DI	49	0	0.00%	0	0.00%	49	100%
	EB	26	0	0.00%	2	7.69%	24	92%
	MI	45	0	0.00%	1	2.22%	44	98%
AREA 3	CC	10	0	0.00%	0	0.00%	10	100%
	DA	84	0	0.00%	2	2.38%	82	98%
	SJ	311	0	0.00%	20	6.43%	291	94%
AREA 4	FR	32	1	3.13%	2	6.25%	29	91%
	KE	18	0	0.00%	0	0.00%	18	100%
	LP	27	0	0.00%	1	3.70%	26	96%
AREA 5	ST	32	0	0.00%	1	3.13%	31	97%
	YO	29	0	0.00%	0	0.00%	29	100%
AREA 6	NV	11	0	0.00%	0	0.00%	11	100%
	SA	24	0	0.00%	2	8.33%	22	92%
	SI	28	0	0.00%	0	0.00%	28	100%
AREA 7	NB	7	0	0.00%	0	0.00%	7	100%
	NC	75	0	0.00%	3	4.00%	72	96%
TOTAL		**900**	**1**		**40**		**859**	**95%**

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – UNDERGROUND VOLTAGE REGULATION

Division		Voltage Regulation UNDERGROUND	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	12	0	0.00%	2	16.67%	10	83.33%
	SF	3	0	0.00%	0	0.00%	3	100.00%
AREA 2	DI	23	0	0.00%	3	13.04%	20	86.96%
	EB	2	0	0.00%	0	0.00%	2	100.00%
	MI	95	0	0.00%	5	5.26%	90	94.74%
AREA 3	CC	18	0	0.00%	0	0.00%	18	100.00%
	DA	4	0	0.00%	0	0.00%	4	100.00%
	SJ	100	0	0.00%	5	5.00%	95	95.00%
AREA 4	FR	37	0	0.00%	5	13.51%	32	86.49%
	KE	15	0	0.00%	0	0.00%	15	100.00%
	LP	16	0	0.00%	0	0.00%	16	100.00%
AREA 5	ST	23	0	0.00%	1	4.35%	22	95.65%
	YO	3	0	0.00%	0	0.00%	3	100.00%
AREA 6	NV	6	0	0.00%	0	0.00%	6	100.00%
	SA	36	0	0.00%	3	8.33%	33	91.67%
	SI	27	0	0.00%	1	3.70%	26	96.30%
AREA 7	NB	7	0	0.00%	0	0.00%	7	100.00%
	NC	12	0	0.00%	0	0.00%	12	100.00%
TOTAL		**439**	**0**		**25**		**414**	

A. CONDITIONS REPORTED IN 2006: (continued)

AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS AND CABLES

Division		Conductor & Cables UNDERGROUND	Corrective Action Identified				No Corrective Action	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	15,310	202	1.32%	438	2.86%	14,670	95.82%
	SF	13,315	236	1.77%	1,964	14.75%	11,115	83.48%
AREA 2	DI	29,219	365	1.25%	953	3.26%	27,901	95.49%
	EB	12,008	136	1.13%	505	4.21%	11,367	94.66%
	MI	36,717	171	0.47%	849	2.31%	35,697	97.22%
AREA 3	CC	16,258	337	2.07%	667	4.10%	15,254	93.82%
	DA	13,313	91	0.68%	225	1.69%	12,997	97.63%
	SJ	30,353	312	1.03%	616	2.03%	29,425	96.94%
AREA 4	FR	25,214	268	1.06%	486	1.93%	24,460	97.01%
	KE	15,056	202	1.34%	436	2.90%	14,418	95.76%
	LP	12,749	159	1.25%	272	2.13%	12,318	96.62%
AREA 5	ST	19,644	340	1.73%	640	3.26%	18,664	95.01%
	YO	10,683	196	1.83%	282	2.64%	10,205	95.53%
AREA 6	NV	10,525	103	0.98%	388	3.69%	10,034	95.33%
	SA	19,064	160	0.84%	392	2.06%	18,512	97.10%
	SI	19,269	213	1.11%	358	1.86%	18,698	97.04%
AREA 7	NB	14,877	136	0.91%	499	3.35%	14,242	95.73%
	NC	20,064	177	0.88%	584	2.91%	19,303	96.21%
TOTAL		**333,638**	**3,804**		**10,554**		**319,280**	

B. CORRECTIVE ACTION SCHEDULED FOR 2006:

There were 50,024 equipment conditions scheduled for 2006. 99.91% of those conditions scheduled for 2006 were completed by December 31, 2006. 43 conditions were not corrected by December 31, 2006, representing 0.09% of conditions scheduled for 2006. 26 of the 43 late conditions are due to end of year storm activity and mutual response (PG&E provided mutual aid to other utilities). The remaining 17 were not completed due to third party issues and administrative oversight.

Abnormal conditions in the "Conditions Scheduled for Correction in 2006" column were identified in year 2006 and prior years. Conditions reported as corrected may have been repaired, replaced, cleaned, adjusted, removed, or received other appropriate action. When multiple conditions are observed for the same location, only the highest priority item is reported (with the shortest correction time period reflected).

SYSTEM SUMMARY OF CORRECTIONS

Facilities	Conditions Scheduled for Correction in 2006	Number of Facilities			
		Corrected	Percent	Not Corrected	Percent
Transformers					
Overhead	2,094	2,093	99.95%	1	0.05%
Underground	2,170	2,165	99.77%	5	0.23%
Switches & Disconnects					
Overhead	2,084	2,083	99.95%	1	0.05%
Underground	624	623	99.84%	1	0.16%
Protective Devices					
Overhead Reclosures/ Sectionalizers	354	354	100%	0	0%
Underground	34	34	100%	0	0%
Voltage Regulation					
Overhead	1,803	1,803	100%	0	0%
Underground	17	17	100%	0	0%
Conductors & Cables					
Overhead	30,395	30,374	99.93%	21	0.07%
Underground	9,971	9,957	99.86%	14	0.14%
TOTAL	**50,024**			**43**	

B. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

		Transformers		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	54	64	54	100.00%	0	0.00%	64	100.00%	0	0.00%
	SF	145	74	145	100.00%	0	0.00%	74	100.00%	0	0.00%
AREA 2	DI	47	190	47	100.00%	0	0.00%	188	98.95%	2	1.06%
	EB	47	49	47	100.00%	0	0.00%	49	100.00%	0	0.00%
	MI	50	138	50	100.00%	0	0.00%	138	100.00%	0	0.00%
AREA 3	CC	131	238	131	100.00%	0	0.00%	238	100.00%	0	0.00%
	DA	20	55	20	100.00%	0	0.00%	55	100.00%	0	0.00%
	SJ	24	162	24	100.00%	0	0.00%	160	98.77%	2	1.25%
AREA 4	FR	266	97	266	100.00%	0	0.00%	97	100.00%	0	0.00%
	KE	118	50	118	100.00%	0	0.00%	50	100.00%	0	0.00%
	LP	61	61	61	100.00%	0	0.00%	61	100.00%	0	0.00%
AREA 5	ST	243	105	243	100.00%	0	0.00%	105	100.00%	0	0.00%
	YO	274	94	274	100.00%	0	0.00%	94	100.00%	0	0.00%
AREA 6	NV	172	148	172	100.00%	0	0.00%	147	99.32%	1	0.68%
	SA	67	151	67	100.00%	0	0.00%	151	100.00%	0	0.00%
	SI	138	159	138	100.00%	0	0.00%	159	100.00%	0	0.00%
AREA 7	NB	51	145	51	100.00%	0	0.00%	145	100.00%	0	0.00%
	NC	186	190	185	99.46%	1	0.54%	190	100.00%	0	0.00%
	TOTAL	**2,094**	**2,170**	**2,093**		**1**		**2,165**		**5**	

B. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

		Switches & Disconnects		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	66	24	66	100.00%	0	0.00%	24	100.00%	0	0.00%
	SF	49	242	49	100.00%	0	0.00%	242	100.00%	0	0.00%
AREA 2	DI	60	25	60	100.00%	0	0.00%	25	100.00%	0	0.00%
	EB	78	9	78	100.00%	0	0.00%	9	100.00%	0	0.00%
	MI	85	39	85	100.00%	0	0.00%	38	97.44%	1	2.63%
AREA 3	CC	87	27	87	100.00%	0	0.00%	27	100.00%	0	0.00%
	DA	44	14	44	100.00%	0	0.00%	14	100.00%	0	0.00%
	SJ	43	63	43	100.00%	0	0.00%	63	100.00%	0	0.00%
AREA 4	FR	344	18	344	100.00%	0	0.00%	18	100.00%	0	0.00%
	KE	64	10	64	100.00%	0	0.00%	10	100.00%	0	0.00%
	LP	140	13	140	100.00%	0	0.00%	13	100.00%	0	0.00%
AREA 5	ST	160	20	160	100.00%	0	0.00%	20	100.00%	0	0.00%
	YO	221	8	221	100.00%	0	0.00%	8	100.00%	0	0.00%
AREA 6	NV	125	18	125	100.00%	0	0.00%	18	100.00%	0	0.00%
	SA	77	38	77	100.00%	0	0.00%	38	100.00%	0	0.00%
	SI	114	26	114	100.00%	0	0.00%	26	100.00%	0	0.00%
AREA 7	NB	64	11	63	98.44%	1	1.59%	11	100.00%	0	0.00%
	NC	263	19	263	100.00%	0	0.00%	19	100.00%	0	0.00%
	TOTAL	**2,084**	**624**	**2,083**		**1**		**623**		**1**	

B. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND PROTECTIVE DEVICES

		Protective Devices		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	15	2	15	100%	0	0%	2	100%	0	0%
	SF	8	5	8	100%	0	0%	5	100%	0	0%
AREA 2	DI	12	0	12	100%	0	0%	0	100%	0	0%
	EB	25	2	25	100%	0	0%	2	100%	0	0%
	MI	15	1	15	100%	0	0%	1	100%	0	0%
AREA 3	CC	12	0	12	100%	0	0%	0	100%	0	0%
	DA	10	0	10	100%	0	0%	0	100%	0	0%
	SJ	13	16	13	100%	0	0%	16	100%	0	0%
AREA 4	FR	30	2	30	100%	0	0%	2	100%	0	0%
	KE	12	0	12	100%	0	0%	0	100%	0	0%
	LP	14	0	14	100%	0	0%	0	100%	0	0%
AREA 5	ST	13	1	13	100%	0	0%	1	100%	0	0%
	YO	36	0	36	100%	0	0%	0	100%	0	0%
AREA 6	NV	21	0	21	100%	0	0%	0	100%	0	0%
	SA	25	2	25	100%	0	0%	2	100%	0	0%
	SI	21	0	21	100%	0	0%	0	100%	0	0%
AREA 7	NB	11	0	11	100%	0	0%	0	100%	0	0%
	NC	61	3	61	100%	0	0%	3	100%	0	0%
	TOTAL	**354**	**34**	**354**		**0**		**34**		**0**	

B. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

		Voltage Regulation Conditions Scheduled for Correction		Overhead Number of Facilities				Underground Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	47	1	47	100%	0	0%	1	100%	0	0%
	SF	82	0	82	100%	0	0%	0	100%	0	0%
AREA 2	DI	87	2	87	100%	0	0%	2	100%	0	0%
	EB	83	0	83	100%	0	0%	0	100%	0	0%
	MI	105	1	105	100%	0	0%	1	100%	0	0%
AREA 3	CC	99	0	99	100%	0	0%	0	100%	0	0%
	DA	43	0	43	100%	0	0%	0	100%	0	0%
	SJ	64	4	64	100%	0	0%	4	100%	0	0%
AREA 4	FR	216	5	216	100%	0	0%	5	100%	0	0%
	KE	157	0	157	100%	0	0%	0	100%	0	0%
	LP	70	0	70	100%	0	0%	0	100%	0	0%
AREA 5	ST	146	0	146	100%	0	0%	0	100%	0	0%
	YO	113	0	113	100%	0	0%	0	100%	0	0%
AREA 6	NV	101	0	101	100%	0	0%	0	100%	0	0%
	SA	96	3	96	100%	0	0%	3	100%	0	0%
	SI	105	1	105	100%	0	0%	1	100%	0	0%
AREA 7	NB	34	0	34	100%	0	0%	0	100%	0	0%
	NC	155	0	155	100%	0	0%	0	100%	0	0%
	TOTAL	**1,803**	**17**	**1,803**		**0**		**17**		**0**	

B. CORRECTIVE ACTION SCHEDULED FOR 2006: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS AND CABLES

		Conductors & Cables		Overhead				Underground			
		Conditions Scheduled for Correction		Number of Facilities				Number of Facilities			
				Corrected		Not Corrected		Corrected		Not Corrected	
	Division	OH	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	718	326	718	100.00%	0	0.00%	326	100%	0	0.00%
	SF	1,696	1,899	1,696	100.00%	0	0.00%	1,899	100%	0	0.00%
AREA 2	DI	1,146	796	1,141	99.56%	5	0.44%	795	100%	1	0.13%
	EB	1,409	471	1,409	100.00%	0	0.00%	471	100%	0	0.00%
	MI	806	840	805	99.88%	1	0.12%	833	99%	7	0.84%
AREA 3	CC	1,746	577	1,746	100.00%	0	0.00%	577	100%	0	0.00%
	DA	1,678	372	1,675	99.82%	3	0.18%	372	100%	0	0.00%
	SJ	1,031	552	1,031	100.00%	0	0.00%	551	100%	1	0.18%
AREA 4	FR	2,202	484	2,202	100.00%	0	0.00%	484	100%	0	0.00%
	KE	1,119	358	1,119	100.00%	0	0.00%	358	100%	0	0.00%
	LP	1,012	325	1,010	99.80%	2	0.20%	325	100%	0	0.00%
AREA 5	ST	1,292	571	1,291	99.92%	1	0.08%	571	100%	0	0.00%
	YO	2,249	354	2,249	100.00%	0	0.00%	354	100%	0	0.00%
AREA 6	NV	3,489	226	3,489	100.00%	0	0.00%	225	100%	1	0.44%
	SA	1,103	315	1,103	100.00%	0	0.00%	315	100%	0	0.00%
	SI	2,780	463	2,780	100.00%	0	0.00%	463	100%	0	0.00%
AREA 7	NB	1,441	464	1,437	99.72%	4	0.28%	464	100%	0	0.00%
	NC	3,478	578	3,473	99.86%	5	0.14%	574	99%	4	0.70%
	TOTAL	**30,395**	**9,971**	**30,374**		**21**		**9,957**		**14**	

C. CORRECTIVE ACTION SCHEDULED FOR 2007:

Abnormal conditions in the "Corrective Action Scheduled for 2007" column were identified in year 2006 and prior years. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

SYSTEM SUMMARY

Facilities	Estimated Quantity	Corrective Action Scheduled 2007	
		Grade 2	
		Number	Percent
Transformers			
Overhead	788,308	1,491	0.19%
Underground	207,712	1,979	0.95%
Switches & Disconnects			
Overhead	165,120	1,074	0.65%
Underground	119,902	342	0.29%
Protective Devices[8]			
Overhead Lightening Arrestors	Data Not Available	408	N/A
Overhead Reclosers/ Sectionalizers	4594	187	4.07%
Underground	900	19	2.11%
Voltage Regulation			
Overhead	16,450	772	4.63%
Underground	397	12	2.73%
Conductors & Cables			
Overhead	2,239,863	28,022	1.25%
Underground	333,638	7,333	2.20%

[8] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item from all other Overhead Protective Devices.

C. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

	Division	Transformer OH	Transformer UG	Corrective Action Scheduled 2007 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	45,220	9,429	177	0.39%	138	1.46%
	SF	17,439	7,054	134	0.77%	46	0.65%
AREA 2	DI	21,457	17,862	47	0.22%	159	0.89%
	EB	19,606	5,876	36	0.18%	36	0.61%
	MI	97,588	20,498	33	0.03%	61	0.30%
AREA 3	CC	43,251	12,881	175	0.40%	296	2.30%
	DA	35,225	8,429	16	0.05%	26	0.31%
	SJ	18,449	18,443	17	0.09%	115	0.62%
AREA 4	FR	26,469	9,309	102	0.39%	94	1.01%
	KE	76,845	12,691	68	0.09%	65	0.51%
	LP	70,466	7,421	75	0.11%	157	2.12%
AREA 5	ST	22,814	7,196	86	0.38%	104	1.45%
	YO	31,935	11,772	105	0.33%	62	0.53%
AREA 6	NV	10,059	5,158	89	0.88%	134	2.60%
	SA	22,521	16,815	42	0.19%	54	0.32%
	SI	81,065	14,642	55	0.07%	132	0.90%
AREA 7	NB	62,776	13,628	21	0.03%	114	0.84%
	NC	85,123	8,608	213	0.25%	186	2.16%
	TOTAL	**788,308**	**207,712**	**1,491**		**1,979**	

C. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

	Division	Switch & Disconnects		Corrective Action Scheduled 2007			
				OH		UG	
		OH	UG	Number	Percent	Number	Percent
AREA 1	PN	6,989	5,344	53	0.76%	29	0.54%
	SF	3,507	6,324	25	0.71%	76	1.20%
AREA 2	DI	7,357	10,924	27	0.37%	14	0.13%
	EB	5,956	4,524	37	0.62%	12	0.27%
	MI	6,985	13,451	44	0.63%	16	0.12%
AREA 3	CC	11,010	2,640	84	0.76%	34	1.29%
	DA	5,609	5,195	17	0.30%	15	0.29%
	SJ	7,946	12,531	33	0.42%	31	0.25%
AREA 4	FR	16,411	8,139	175	1.07%	18	0.22%
	KE	9,372	8,112	33	0.35%	7	0.09%
	LP	7,209	2,763	87	1.21%	21	0.76%
AREA 5	ST	10,657	8,357	85	0.80%	11	0.13%
	YO	11,333	2,585	62	0.55%	3	0.12%
AREA 6	NV	10,749	2,639	66	0.61%	5	0.19%
	SA	6,217	6,308	24	0.39%	12	0.19%
	SI	14,903	6,118	54	0.36%	11	0.18%
AREA 7	NB	7,232	5,090	19	0.26%	14	0.28%
	NC	15,678	8,858	149	0.95%	13	0.15%
	TOTAL	**165,120**	**119,902**	**1,074**		**342**	

C. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTENING ARRESTORS)[9]

Division		Protective Devices – Lightening Arrestors	Corrective Action Scheduled 2007	
		OH	OH	
		OH	Number	Percent
AREA 1	PN	*Data Not Available*	0	N/A
	SF		0	N/A
AREA 2	DI	*Data Not Available*	0	N/A
	EB		0	N/A
	MI		0	N/A
AREA 3	CC	*Data Not Available*	1	N/A
	DA		1	N/A
	SJ		0	N/A
AREA 4	FR	*Data Not Available*	125	N/A
	KE		42	N/A
	LP		8	N/A
AREA 5	ST	*Data Not Available*	3	N/A
	YO		30	N/A
AREA 6	NV	*Data Not Available*	72	N/A
	SA		23	N/A
	SI		30	N/A
AREA 7	NB	*Data Not Available*	0	N/A
	NC		73	N/A
TOTAL			**408**	

[9] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

D. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVISES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

Division		Protective Devices OH	Protective Devices UG	Corrective Action Scheduled 2007 OH Number	Corrective Action Scheduled 2007 OH Percent	Corrective Action Scheduled 2007 UG Number	Corrective Action Scheduled 2007 UG Percent
AREA 1	PN	408	37	14	3.43%	5	13.51%
	SF	115	55	4	3.48%	0	0.00%
AREA 2	DI	165	49	6	3.64%	0	0.00%
	EB	118	26	12	10.17%	0	0.00%
	MI	469	45	11	2.35%	0	0.00%
AREA 3	CC	245	10	27	11.02%	0	0.00%
	DA	204	84	3	1.47%	2	2.38%
	SJ	148	311	2	1.35%	7	2.25%
AREA 4	FR	187	32	11	5.88%	1	3.13%
	KE	476	18	8	1.68%	0	0.00%
	LP	388	27	11	2.84%	1	3.70%
AREA 5	ST	142	32	8	5.63%	1	3.13%
	YO	204	29	11	5.39%	1	3.45%
AREA 6	NV	53	11	11	20.75%	0	0.00%
	SA	158	24	7	4.43%	0	0.00%
	SI	358	28	9	2.51%	0	0.00%
AREA 7	NB	245	7	8	3.27%	0	0.00%
	NC	511	75	24	4.70%	1	1.33%
TOTAL		**4594**	**900**	**187**		**19**	

C. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

	Division	Voltage Regulation OH	Voltage Regulation UG	Corrective Action Scheduled 2007 OH Number	Corrective Action Scheduled 2007 OH Percent	Corrective Action Scheduled 2007 UG Number	Corrective Action Scheduled 2007 UG Percent
AREA 1	PN	617	12	38	6.16%	4	33.33%
	SF	372	3	40	10.75%	0	0.00%
AREA 2	DI	540	23	34	6.30%	0	0.00%
	EB	473	2	71	15.01%	0	0.00%
	MI	696	95	84	12.07%	4	4.21%
AREA 3	CC	819	18	48	5.86%	0	0.00%
	DA	462	4	14	3.03%	0	0.00%
	SJ	636	100	8	1.26%	1	1.00%
AREA 4	FR	2,068	37	63	3.05%	0	0.00%
	KE	1,361	15	51	3.75%	0	0.00%
	LP	727	16	48	6.60%	0	0.00%
AREA 5	ST	1,113	23	40	3.59%	1	4.35%
	YO	1,589	3	44	2.77%	0	0.00%
AREA 6	NV	1,318	6	36	2.73%	0	0.00%
	SA	967	36	16	1.65%	1	2.78%
	SI	1,172	27	34	2.90%	1	3.70%
AREA 7	NB	499	7	36	7.21%	0	0.00%
	NC	1,246	12	67	5.38%	0	0.00%
	TOTAL	**16,675**	**439**	**772**		**12**	

C. CORRECTIVE ACTION SCHEDULED FOR 2007: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS AND CABLES

	Division	Conductors & Cables OH	Conductors & Cables UG	Corrective Action Scheduled 2007 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	66,653	15,310	1,593	2.39%	523	3.42%
	SF	34,793	13,315	1,314	3.78%	1,100	8.26%
AREA 2	DI	59,575	29,219	806	1.35%	608	2.08%
	EB	60,300	12,008	1,591	2.64%	342	2.85%
	MI	55,809	36,717	630	1.13%	558	1.52%
AREA 3	CC	133,740	16,258	1,740	1.30%	494	3.04%
	DA	48,947	13,313	1,847	3.77%	221	1.66%
	SJ	62,845	30,353	616	0.98%	487	1.60%
AREA 4	FR	260,808	25,214	2,039	0.78%	468	1.86%
	KE	139,098	15,056	775	0.56%	198	1.32%
	LP	102,496	12,749	656	0.64%	257	2.02%
AREA 5	ST	152,961	19,644	1,279	0.84%	293	1.49%
	YO	231,388	10,683	2,157	0.93%	154	1.44%
AREA 6	NV	216,264	10,525	3,075	1.42%	272	2.58%
	SA	109,363	19,064	631	0.58%	197	1.03%
	SI	214,602	19,269	1,959	0.91%	233	1.21%
AREA 7	NB	77,265	14,877	1,455	1.88%	472	3.17%
	NC	212,956	20,064	3,859	1.81%	456	2.27%
	TOTAL	**2,239,863**	**333,638**	**28,022**		**7,333**	

D. CORRECTIVE ACTION SCHEDULED FOR 2008:

Abnormal conditions in the "Corrective Action Scheduled for 2008" column were identified in year 2006 and prior years. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

SYSTEM SUMMARY

Facilities	Estimated Quantity	Corrective Action Scheduled 2008	
		Grade 2	
		Number	Percent
Transformers			
Overhead	788,308	503	0.06%
Underground	207,712	962	0.46%
Switches & Disconnects			
Overhead	165,120	212	0.13%
Underground	119,902	111	0.09%
Protective Devices[10]			
Overhead Lightening Arrestors	Data Not Available	142	N/A
Overhead Reclosers/ Sectionalizers	4594	42	0.91%
Underground	900	4	0.44%
Voltage Regulation			
Overhead	16,450	72	0.43%
Underground	397	1	0.23%
Conductors & Cables			
Overhead	2,239,863	13,095	0.58%
Underground	333,638	3,306	0.99%

[10] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item from all other Overhead Protective Devices.

D. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

	Division	Transformers OH	Transformers UG	Corrective Action Scheduled 2008 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	45,220	9,429	34	0.08%	36	0.38%
	SF	17,439	7,054	63	0.36%	26	0.37%
AREA 2	DI	21,457	17,862	27	0.13%	89	0.50%
	EB	19,606	5,876	23	0.12%	30	0.51%
	MI	97,588	20,498	3	0.00%	40	0.20%
AREA 3	CC	43,251	12,881	40	0.09%	187	1.45%
	DA	35,225	8,429	1	0.00%	8	0.09%
	SJ	18,449	18,443	4	0.02%	24	0.13%
AREA 4	FR	26,469	9,309	22	0.08%	43	0.46%
	KE	76,845	12,691	48	0.06%	48	0.38%
	LP	70,466	7,421	26	0.04%	71	0.96%
AREA 5	ST	22,814	7,196	32	0.14%	65	0.90%
	YO	31,935	11,772	25	0.08%	29	0.25%
AREA 6	NV	10,059	5,158	21	0.21%	49	0.95%
	SA	22,521	16,815	4	0.02%	20	0.12%
	SI	81,065	14,642	10	0.01%	50	0.34%
AREA 7	NB	62,776	13,628	6	0.01%	57	0.42%
	NC	85,123	8,608	114	0.13%	90	1.05%
	TOTAL	**788,308**	**207,712**	**503**		**962**	

D. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

	Division	Switches & Disconnects OH	Switches & Disconnects UG	Corrective Action Scheduled 2008 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	6,989	5,344	6	0.09%	10	0.19%
	SF	3,507	6,324	14	0.40%	4	0.06%
AREA 2	DI	7,357	10,924	11	0.15%	9	0.08%
	EB	5,956	4,524	10	0.17%	11	0.24%
	MI	6,985	13,451	6	0.09%	8	0.06%
AREA 3	CC	11,010	2,640	28	0.25%	11	0.42%
	DA	5,609	5,195	0	0.00%	1	0.02%
	SJ	7,946	12,531	1	0.01%	3	0.02%
AREA 4	FR	16,411	8,139	9	0.05%	9	0.11%
	KE	9,372	8,112	14	0.15%	4	0.05%
	LP	7,209	2,763	21	0.29%	13	0.47%
AREA 5	ST	10,657	8,357	13	0.12%	5	0.06%
	YO	11,333	2,585	8	0.07%	1	0.04%
AREA 6	NV	10,749	2,639	13	0.12%	4	0.15%
	SA	6,217	6,308	9	0.14%	6	0.10%
	SI	14,903	6,118	10	0.07%	4	0.07%
AREA 7	NB	7,232	5,090	1	0.01%	1	0.02%
	NC	15,678	8,858	38	0.24%	7	0.08%
	TOTAL	**165,120**	**119,902**	**212**		**111**	

D. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTENING ARRESTORS)[11]

Division		Protective Devices OH	Corrective Action Scheduled 2008 OH Number	Corrective Action Scheduled 2008 OH Percent
AREA 1	PN	*Data Not Available*		N/A
	SF			N/A
AREA 2	DI	*Data Not Available*		N/A
	EB			N/A
	MI			N/A
AREA 3	CC	*Data Not Available*		N/A
	DA			N/A
	SJ			N/A
AREA 4	FR	*Data Not Available*	23	N/A
	KE		18	N/A
	LP		2	N/A
AREA 5	ST	*Data Not Available*		N/A
	YO		14	N/A
AREA 6	NV	*Data Not Available*	19	N/A
	SA		3	N/A
	SI		29	N/A
AREA 7	NB	*Data Not Available*	1	N/A
	NC		32	N/A
TOTAL			**142**	

[11] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

D. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

	Division	Protective Devices OH	Protective Devices UG	Corrective Action Scheduled 2008 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	408	37	9	2.21%	0	0.00%
	SF	115	55	0	0.00%	0	0.00%
AREA 2	DI	165	49	3	1.82%	0	0.00%
	EB	118	26	1	0.85%	0	0.00%
	MI	469	45	3	0.64%	0	0.00%
AREA 3	CC	245	10	6	2.45%	0	0.00%
	DA	204	84	0	0.00%	0	0.00%
	SJ	148	311	0	0.00%	3	0.96%
AREA 4	FR	187	32	0	0.00%	0	0.00%
	KE	476	18	2	0.42%	0	0.00%
	LP	388	27	3	0.77%	0	0.00%
AREA 5	ST	142	32	1	0.70%	0	0.00%
	YO	204	29	1	0.49%	0	0.00%
AREA 6	NV	53	11	5	9.43%	0	0.00%
	SA	158	24	1	0.63%	0	0.00%
	SI	358	28	1	0.28%	0	0.00%
AREA 7	NB	245	7	1	0.41%	0	0.00%
	NC	511	75	5	0.98%	1	1.33%
	TOTAL	**4594**	**900**	**42**		**4**	

D. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

	Division	Voltage Regulation OH	Voltage Regulation UG	Corrective Action Scheduled 2008 OH Number	Corrective Action Scheduled 2008 OH Percent	Corrective Action Scheduled 2008 UG Number	Corrective Action Scheduled 2008 UG Percent
AREA 1	PN	617	12	15	2.43%	0	0.00%
	SF	372	3	3	0.81%	0	0.00%
AREA 2	DI	540	23	3	0.56%	0	0.00%
	EB	473	2	4	0.85%	0	0.00%
	MI	696	95	7	1.01%	1	1.05%
AREA 3	CC	819	18	6	0.73%	0	0.00%
	DA	462	4	0	0.00%	0	0.00%
	SJ	636	100	0	0.00%	0	0.00%
AREA 4	FR	2,068	37	2	0.10%	0	0.00%
	KE	1,361	15	2	0.15%	0	0.00%
	LP	727	16	2	0.28%	0	0.00%
AREA 5	ST	1,113	23	4	0.36%	0	0.00%
	YO	1,589	3	4	0.25%	0	0.00%
AREA 6	NV	1,318	6	6	0.46%	0	0.00%
	SA	967	36	3	0.31%	0	0.00%
	SI	1,172	27	2	0.17%	0	0.00%
AREA 7	NB	499	7	4	0.80%	0	0.00%
	NC	1,246	12	5	0.40%	0	0.00%
	TOTAL	**16,675**	**439**	**72**		**1**	

D. CORRECTIVE ACTION SCHEDULED FOR 2008: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

	Division	Conductors & Cables OH	Conductors & Cables UG	Corrective Action Scheduled 2008 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	66,653	15,310	628	0.94%	151	0.99%
	SF	34,793	13,315	498	1.43%	139	1.04%
AREA 2	DI	59,575	29,219	369	0.62%	297	1.02%
	EB	60,300	12,008	1,226	2.03%	310	2.58%
	MI	55,809	36,717	231	0.41%	330	0.90%
AREA 3	CC	133,740	16,258	588	0.44%	310	1.91%
	DA	48,947	13,313	143	0.29%	110	0.83%
	SJ	62,845	30,353	239	0.38%	124	0.41%
AREA 4	FR	260,808	25,214	733	0.28%	169	0.67%
	KE	139,098	15,056	524	0.38%	109	0.72%
	LP	102,496	12,749	353	0.34%	136	1.07%
AREA 5	ST	152,961	19,644	816	0.53%	103	0.52%
	YO	231,388	10,683	1,359	0.59%	44	0.41%
AREA 6	NV	216,264	10,525	1,115	0.52%	182	1.73%
	SA	109,363	19,064	611	0.56%	106	0.56%
	SI	214,602	19,269	458	0.21%	107	0.56%
AREA 7	NB	77,265	14,877	1,017	1.32%	209	1.40%
	NC	212,956	20,064	2,184	1.03%	370	1.84%
	TOTAL	**2,239,863**	**333,638**	**13,095**		**3,306**	

E. CORRECTIVE ACTION SCHEDULED FOR 2009:

Abnormal conditions in the "Corrective Action Scheduled for 2009" column were identified in year 2006 and prior years. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

SYSTEM SUMMARY

Facilities	Estimated Quantity	Corrective Action Scheduled 2009	
		Grade 2	
		Number	Percent
Transformers			
Overhead	788,308	199	0.03%
Underground	207,712	201	0.10%
Switches & Disconnects			
Overhead	165,120	73	0.04%
Underground	119,902	21	0.02%
Protective Devices[12]			
Overhead Lightening Arrestors	Data Not Available	40	N/A
Overhead Reclosers/ Sectionalizers	4594	6	0.13%
Underground	900	1	0.11%
Voltage Regulation			
Overhead	16,450	29	0.17%
Underground	397	1	0.23%
Conductors & Cables			
Overhead	2,239,863	11,110	0.50%
Underground	333,638	717	0.21%

[12] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item from all other Overhead Protective Devices.

E. CORRECTIVE ACTION SCHEDULED FOR 2009: (continued)

AGGREGATED BY DIVISION – OVERHEAD TRANSFORMERS

	Division	Transformers OH	Transformers UG	Corrective Action Scheduled 2009 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	45,220	9,429	7	0.02%	0	0.00%
	SF	17,439	7,054	50	0.29%	3	0.04%
AREA 2	DI	21,457	17,862	2	0.01%	6	0.03%
	EB	19,606	5,876	28	0.14%	7	0.12%
	MI	97,588	20,498	1	0.00%	13	0.06%
AREA 3	CC	43,251	12,881	8	0.02%	89	0.69%
	DA	35,225	8,429	15	0.04%	0	0.00%
	SJ	18,449	18,443		0.00%	6	0.03%
AREA 4	FR	26,469	9,309	6	0.02%	12	0.13%
	KE	76,845	12,691	3	0.00%	2	0.02%
	LP	70,466	7,421	9	0.01%	5	0.07%
AREA 5	ST	22,814	7,196	14	0.06%	6	0.08%
	YO	31,935	11,772	1	0.00%	3	0.03%
AREA 6	NV	10,059	5,158	4	0.04%	1	0.02%
	SA	22,521	16,815	4	0.02%	5	0.03%
	SI	81,065	14,642	11	0.01%	9	0.06%
AREA 7	NB	62,776	13,628	3	0.00%	5	0.04%
	NC	85,123	8,608	33	0.04%	29	0.34%
	TOTAL	**788,308**	**207,712**	**199**		**201**	

E. CORRECTIVE ACTION SCHEDULED FOR 2009: (continued)

AGGREGATED BY DIVISION – OVERHEAD SWITCHES AND DISCONNECTS

	Division	Switches & Disconnectss OH	Corrective Action Scheduled 2009 OH	
			Number	Percent
AREA 1	PN	6,989	2	0.03%
	SF	3,507	3	0.09%
AREA 2	DI	7,357	1	0.01%
	EB	5,956	11	0.18%
	MI	6,985	2	0.03%
AREA 3	CC	11,010	3	0.03%
	DA	5,609	0	0.00%
	SJ	7,946	0	0.00%
AREA 4	FR	16,411	2	0.01%
	KE	9,372	2	0.02%
	LP	7,209	10	0.14%
AREA 5	ST	10,657	3	0.03%
	YO	11,333	2	0.02%
AREA 6	NV	10,749	8	0.07%
	SA	6,217	2	0.03%
	SI	14,903	7	0.05%
AREA 7	NB	7,232	1	0.01%
	NC	15,678	14	0.09%
TOTAL		**165,120**	**73**	

D. CORRECTIVE ACTION SCHEDULED FOR 2009: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTENING ARRESTORS)[13]

Division		Protective Devices OH	Corrective Action Scheduled 2009 OH Number	Corrective Action Scheduled 2009 OH Percent
AREA 1	PN	*Data Not Available*	0	N/A
	SF		0	N/A
AREA 2	DI	*Data Not Available*	0	N/A
	EB		0	N/A
	MI		0	N/A
AREA 3	CC	*Data Not Available*	1	N/A
	DA		0	N/A
	SJ		0	N/A
AREA 4	FR	*Data Not Available*	8	N/A
	KE		3	N/A
	LP		3	N/A
AREA 5	ST	*Data Not Available*	0	N/A
	YO		4	N/A
AREA 6	NV	*Data Not Available*	4	N/A
	SA		2	N/A
	SI		7	N/A
AREA 7	NB	*Data Not Available*	1	N/A
	NC		7	N/A
TOTAL			**40**	

[13] The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

E. CORRECTIVE ACTION SCHEDULED FOR 2009: (continued)

AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS)

Division		Protective Devices OH	Corrective Action Scheduled 2009 OH	
			Number	Percent
AREA 1	PN	408	4	0.98%
	SF	115	0	0.00%
AREA 2	DI	165	0	0.00%
	EB	118	0	0.00%
	MI	469	0	0.00%
AREA 3	CC	245	1	0.41%
	DA	204	0	0.00%
	SJ	148	0	0.00%
AREA 4	FR	187	0	0.00%
	KE	476	0	0.00%
	LP	388	0	0.00%
AREA 5	ST	142	0	0.00%
	YO	204	0	0.00%
AREA 6	NV	53	0	0.00%
	SA	158	0	0.00%
	SI	358	0	0.00%
AREA 7	NB	245	0	0.00%
	NC	511	1	0.20%
TOTAL		**4,594**	**6**	

E. CORRECTIVE ACTION SCHEDULED FOR 2009: (continued)

AGGREGATED BY DIVISION – OVERHEAD VOLTAGE REGULATION

	Division	Voltage Regulation OH	Corrective Action Scheduled 2009 OH	
			Number	Percent
AREA 1	PN	617	0	0.00%
	SF	372	0	0.00%
AREA 2	DI	540	0	0.00%
	EB	473	7	1.48%
	MI	696	2	0.29%
AREA 3	CC	819	0	0.00%
	DA	462	0	0.00%
	SJ	636	0	0.00%
AREA 4	FR	2,068	0	0.00%
	KE	1,361	1	0.07%
	LP	727	1	0.14%
AREA 5	ST	1,113	0	0.00%
	YO	1,589	0	0.00%
AREA 6	NV	1,318	0	0.00%
	SA	967	0	0.00%
	SI	1,172	0	0.00%
AREA 7	NB	499	17	3.41%
	NC	1,246	1	0.08%
TOTAL		**16,675**	**29**	

E. CORRECTIVE ACTION SCHEDULED FOR 2009: (continued)

AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

	Division	Conductors & Cables OH	Conductors & Cables UG	Corrective Action Scheduled 2009 OH Number	OH Percent	UG Number	UG Percent
AREA 1	PN	66,653	15,310	227	0.34%	3	0.02%
	SF	34,793	13,315	162	0.47%	6	0.05%
AREA 2	DI	59,575	29,219	323	0.54%	23	0.08%
	EB	60,300	12,008	1,471	2.44%	52	0.43%
	MI	55,809	36,717	88	0.16%	119	0.32%
AREA 3	CC	133,740	16,258	210	0.16%	134	0.82%
	DA	48,947	13,313	1,415	2.89%	21	0.16%
	SJ	62,845	30,353	90	0.14%	7	0.02%
AREA 4	FR	260,808	25,214	559	0.21%	17	0.07%
	KE	139,098	15,056	329	0.24%	21	0.14%
	LP	102,496	12,749	321	0.31%	22	0.17%
AREA 5	ST	152,961	19,644	421	0.28%	21	0.11%
	YO	231,388	10,683	391	0.17%	3	0.03%
AREA 6	NV	216,264	10,525	1,369	0.63%	50	0.48%
	SA	109,363	19,064	793	0.73%	35	0.18%
	SI	214,602	19,269	323	0.15%	9	0.05%
AREA 7	NB	77,265	14,877	814	1.05%	60	0.40%
	NC	212,956	20,064	1,804	0.85%	114	0.57%
	TOTAL	**2,239,863**	**333,638**	**11,110**		**717**	

F. CORRECTIVE ACTION SCHEDULED FOR 2010:

Abnormal conditions in the "Corrective Action Scheduled for 2010 column were identified in year 2006 and prior years. Conditions indicated are for underground wooden enclosure replacements. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

SYSTEM SUMMARY

Wooden enclosures planned in 2010, indicated in the underground conductors/cable facility category, represent 60 enclosures out of 333,638 system locations (or 0.02%).

AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS/CABLE

	Division	Cable & Conductors UG	Corrective Action Scheduled 2010 UG Number	Corrective Action Scheduled 2010 UG Percent
AREA 1	PN	15,310	0	0.00%
	SF	13,315	0	0.00%
AREA 2	DI	29,219	0	0.00%
	EB	12,008	0	0.00%
	MI	36,717	1	0.00%
AREA 3	CC	16,258	0	0.00%
	DA	13,313	1	0.01%
	SJ	30,353	0	0.00%
AREA 4	FR	25,214	0	0.00%
	KE	15,056	3	0.02%
	LP	12,749	0	0.00%
AREA 5	ST	19,644	0	0.00%
	YO	10,683	0	0.00%
AREA 6	NV	10,525	0	0.00%
	SA	19,064	4	0.02%
	SI	19,269	0	0.00%
AREA 7	NB	14,877	13	0.09%
	NC	20,064	38	0.19%
TOTAL		**333,638**	**60**	

V. WOOD POLES

A. INTRUSIVE INSPECTIONS:

Overall, PG&E was in compliance performing a wood pole test and treat at 208,778 locations in 2006. PG&E was 23,083 poles behind schedule in Area 6 due to Forest Service (USFS) restrictions and issues with contractor employee turnover. Specific differences from the planned amounts are as follows:

- Area 1 – Schedule modified to assist contractor with production, all poles are within the compliance date for 2nd cycle testing.
- Area 6 – Will be completed on time and in compliance with the cycle date. Contractor will meet the schedule by adding additional crews.

Division		Wood Poles Scheduled for Inspection excluding prior years	Total Wood Poles Inspected in 2006	Wood Poles Scheduled in 2006 but not Inspected	Reason Inspection was not Completed	Date Inspection Will be Completed
AREA 1	PN	52,508	47,446	5,062	Switched scheduled 2006 to 2007 for Colma district	2007
	SF		31,967			
AREA 2	DI		1,332		Carry over from 2005 for Area 2	N/A
	EB		3,889			N/A
	MI		174			N/A
AREA 3	CC					
	DA					
	SJ	66,539	65,390	1,148	Clean up work and inaccessible poles carried to 2007	2007
AREA 4	FR					
	KE					
	LP					
AREA 5	ST					
	YO					
AREA 6	NV				Carry over to 2007. USFS and Contractor turnover issues put them behind schedule	
	SA					
	SI	81,663	58,580	23,083		2007
AREA 7	NB					
	NC					
TOTAL		**200,710**	**208,778**	**29,293**		

B. IDENTIFIED CONDITIONS, WOOD POLES, IN 2006:

Abnormal conditions under "Corrective Action Required" column include conditions identified only in 2006, where the highest priority item is wood pole. Wood pole corrective conditions include those from all sources of identification and not exclusively the intrusive inspections.

When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

The values in the "Estimated Quantity" column represent the estimated number of wood poles in the electric distribution system.

Division		EST QTY Number of Wood Poles	Corrective Action Required				No Corrective Action Required	
			Grade 1		Grade 2			
			Number	Percent	Number	Percent	Number	Percent
AREA 1	PN	66,653	78	0.12%	279	0.42%	66,296	99.46%
	SF	34,793	28	0.08%	218	0.63%	34,547	99.29%
AREA 2	DI	59,575	71	0.12%	771	1.29%	58,733	98.59%
	EB	60,300	63	0.10%	705	1.17%	59,532	98.73%
	MI	55,809	57	0.10%	317	0.57%	55,435	99.33%
AREA 3	CC	133,740	187	0.14%	451	0.34%	133,102	99.52%
	DA	48,947	54	0.11%	103	0.21%	48,790	99.68%
	SJ	62,845	67	0.11%	92	0.15%	62,686	99.75%
AREA 4	FR	260,808	272	0.10%	878	0.34%	259,658	99.56%
	KE	139,098	220	0.16%	510	0.37%	138,368	99.48%
	LP	102,496	124	0.12%	519	0.51%	101,853	99.37%
AREA 5	ST	152,961	238	0.16%	402	0.26%	152,321	99.58%
	YO	231,388	302	0.13%	1031	0.45%	230,055	99.42%
AREA 6	NV	216,264	158	0.07%	582	0.27%	215,524	99.66%
	SA	109,363	234	0.21%	433	0.40%	108,696	99.39%
	SI	214,602	197	0.09%	613	0.29%	213,792	99.62%
AREA 7	NB	77,265	72	0.09%	309	0.40%	76,884	99.51%
	NC	212,956	262	0.12%	2132	1.00%	210,562	98.88%
	TOTAL	**2,239,863**	**2,684**		**10,345**		**2,226,834**	

C. CORRECTIVE ACTION SCHEDULED, WOOD POLES, FOR 2006:

There were 9,240 pole conditions scheduled for corrective action in 2006. 99.50% of those conditions scheduled for 2006 were completed by December 31, 2006. 45 conditions were not corrected by December 31, 2006, representing 0.49% of pole conditions scheduled for 2006. 30 of the 45 pole conditions were not corrected by December 31, 2006 due to storm related response to damage and the movement of personnel out of area (e.g., mutual aid to Oregon & Washington). The remaining 15 conditions were late due to administrative oversight, third party conditions, or material unavailability.

Abnormal conditions in the "Conditions Scheduled for Correction" column were identified in year 2005 and prior years. A facility reported as corrected may have been repaired, replaced, cleaned, adjusted, removed, or received other appropriate action. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

Division		Wood Poles Conditions Scheduled for Correction	Number of Facilities			
			Corrected		Not Corrected	
			Number	Percent	Number	Percent
AREA 1	PN	302	302	100.00%	0	0.00%
	SF	305	305	100.00%	0	0.00%
AREA 2	DI	279	263	94.27%	15	5.70%
	EB	238	238	100.00%	0	0.00%
	MI	244	238	97.54%	6	2.52%
AREA 3	CC	421	421	100.00%	0	0.00%
	DA	135	135	100.00%	0	0.00%
	SJ	141	141	100.00%	0	0.00%
AREA 4	FR	654	654	100.00%	0	0.00%
	KE	592	592	100.00%	0	0.00%
	LP	594	578	97.31%	16	2.77%
AREA 5	ST	967	967	100.00%	0	0.00%
	YO	1,050	1050	100.00%	0	0.00%
AREA 6	NV	797	795	99.75%	2	0.25%
	SA	681	681	100.00%	0	0.00%
	SI	496	496	100.00%	0	0.00%
AREA 7	NB	263	260	98.86%	3	1.15%
	NC	1,081	1078	99.72%	3	0.28%
	TOTAL	**9,240**	**9,194**		**45**	

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2007 THROUGH 2012:

Abnormal conditions in the "Corrective Action Scheduled for 2007" column were identified in year 2006 and prior years. Scheduled corrective actions include estimated conditions related to pole base reinforcement. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2007	
			Number[14]	Percent
AREA 1	PN	66,653	347	0.52%
	SF	34,793	258	0.74%
AREA 2	DI	59,575	658	1.10%
	EB	60,300	651	1.08%
	MI	55,809	589	1.06%
AREA 3	CC	133,740	808	0.60%
	DA	48,947	125	0.26%
	SJ	62,845	360	0.57%
AREA 4	FR	260,808	6,884	2.64%
	KE	139,098	627	0.45%
	LP	102,496	611	0.60%
AREA 5	ST	152,961	2,251	1.47%
	YO	231,388	2,177	0.94%
AREA 6	NV	216,264	1,635	0.76%
	SA	109,363	477	0.44%
	SI	214,602	368	0.17%
AREA 7	NB	77,265	2,555	3.31%
	NC	212,956	3,396	1.59%
	TOTAL	**2,239,863**	**24,777**	

[14] Number of poles scheduled includes estimated pole base reinforcements.

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2007 THROUGH 2012: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2008" column were identified in year 2006 and prior years. Scheduled corrective actions include estimated conditions related to pole base reinforcement. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2008	
			Number[15]	Percent
AREA 1	PN	66,653	613	0.92%
	SF	34,793	111	0.32%
AREA 2	DI	59,575	607	1.02%
	EB	60,300	644	1.07%
	MI	55,809	268	0.48%
AREA 3	CC	133,740	313	0.23%
	DA	48,947	37	0.08%
	SJ	62,845	1,049	1.67%
AREA 4	FR	260,808	4,140	1.59%
	KE	139,098	821	0.59%
	LP	102,496	283	0.28%
AREA 5	ST	152,961	1,082	0.71%
	YO	231,388	3,128	1.35%
AREA 6	NV	216,264	1,372	0.63%
	SA	109,363	106	0.10%
	SI	214,602	349	0.16%
AREA 7	NB	77,265	1,431	1.85%
	NC	212,956	1,950	0.92%
	TOTAL	**2,239,863**	**18,304**	

[15] Number of poles scheduled includes estimated pole base reinforcements.

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2007 THROUGH 2012: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2009" column were identified in year 2006 and prior years. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2009	
			Number	Percent
AREA 1	PN	66,653	46	0.07%
	SF	34,793	41	0.12%
AREA 2	DI	59,575	132	0.22%
	EB	60,300	356	0.59%
	MI	55,809	81	0.15%
AREA 3	CC	133,740	66	0.05%
	DA	48,947	79	0.16%
	SJ	62,845	156	0.25%
AREA 4	FR	260,808	635	0.24%
	KE	139,098	198	0.14%
	LP	102,496	229	0.22%
AREA 5	ST	152,961	714	0.47%
	YO	231,388	799	0.35%
AREA 6	NV	216,264	601	0.28%
	SA	109,363	33	0.03%
	SI	214,602	144	0.07%
AREA 7	NB	77,265	581	0.75%
	NC	212,956	762	0.36%
	TOTAL	**2,239,863**	**5,653**	

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2007 THROUGH 2012: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2010" column were identified in year 2006 and prior years. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2010	
			Number	Percent
AREA 1	PN	66,653	21	0.03%
	SF	34,793	33	0.09%
AREA 2	DI	59,575	2	0.00%
	EB	60,300	27	0.04%
	MI	55,809	4	0.01%
AREA 3	CC	133,740	2	0.00%
	DA	48,947	14	0.03%
	SJ	62,845	42	0.07%
AREA 4	FR	260,808	254	0.10%
	KE	139,098	1	0.00%
	LP	102,496	38	0.04%
AREA 5	ST	152,961	819	0.54%
	YO	231,388	1,100	0.48%
AREA 6	NV	216,264	98	0.05%
	SA	109,363	4	0.00%
	SI	214,602	7	0.00%
AREA 7	NB	77,265	76	0.10%
	NC	212,956	610	0.29%
	TOTAL	**2,239,863**	**3,152**	

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2007 THROUGH 2012: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2011" column were identified in year 2006 and prior years. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2011	
			Number	Percent
AREA 1	PN	66,653	8	0.01%
	SF	34,793	2	0.01%
AREA 2	DI	59,575	3	0.01%
	EB	60,300	195	0.32%
	MI	55,809	15	0.03%
AREA 3	CC	133,740	1	0.00%
	DA	48,947	3	0.01%
	SJ	62,845	5	0.01%
AREA 4	FR	260,808	31	0.01%
	KE	139,098	9	0.01%
	LP	102,496	25	0.02%
AREA 5	ST	152,961	716	0.47%
	YO	231,388	363	0.16%
AREA 6	NV	216,264	21	0.01%
	SA	109,363	3	0.00%
	SI	214,602	0	0.00%
AREA 7	NB	77,265	10	0.01%
	NC	212,956	253	0.12%
	TOTAL	**2,239,863**	**1,663**	

D. CORRECTIVE ACTION SCHEDULED, WOOD POLES, 2007 THROUGH 2012: (continued)

Abnormal conditions in the "Corrective Action Scheduled for 2012" column were identified in year 2006 and prior years. When multiple conditions are observed at the same location, only the highest priority item is reported (with the shortest correction time period reflected).

Division		EST QTY Wood Poles	Corrective Action Scheduled for 2012	
			Number	Percent
AREA 1	PN	66,653		0.00%
	SF	34,793	5	0.01%
AREA 2	DI	59,575		0.00%
	EB	60,300	3	0.00%
	MI	55,809	26	0.05%
AREA 3	CC	133,740	2	0.00%
	DA	48,947	2	0.00%
	SJ	62,845	1	0.00%
AREA 4	FR	260,808	6	0.00%
	KE	139,098	1	0.00%
	LP	102,496	50	0.05%
AREA 5	ST	152,961	5	0.00%
	YO	231,388	190	0.08%
AREA 6	NV	216,264	39	0.02%
	SA	109,363	11	0.01%
	SI	214,602	2	0.00%
AREA 7	NB	77,265	6	0.01%
	NC	212,956	20	0.01%
	TOTAL	**2,239,863**	**369**	

###