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4	OF THE STATE OF	CALIFORNIA						
5	Application of Pacific Gas and Electric							
6	Company for Authority, Among Other Things,	A.94-12-005 (Filed December 9, 1994)						
7	and Gas Service, and Increase Rates and Charges for Pipeline Expansion Service.	(2.1.00 2.00011.001 ), 155 )						
8	U 39 M							
9	Commission Order Instituting Investigation							
10	1 2 1	I.95-02-015 (Filed February 22, 1995)						
11		(Consolidated)						
12	U 39 M							
13		R. 96-11-004						
14	U 39 E	(Filed November 6, 1996)						
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16		FDIC COMBANUS						
17	PACIFIC GAS & ELECT SUPPLEMENTED GENERAL ORD	DER 165 COMPLIANCE PLAN						
18	FOR 2012 AND ANNUAL COMPLIANCE REPORT FOR 2010 SUBMITTED PURSUANT TO							
19	CPUC DECISION NO. 97-03-070							
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1		TILITIES COMMISSION OF CALIFORNIA							
2		OF CALIFORNIA							
3	Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Decrease Its Rates and Charges for Electric and Gas Service, and Increase Rates and	A.94-12-005 (Filed December 9, 1994)							
5	Charges for Pipeline Expansion Service.								
6	U 39 M								
7	Commission Order Instituting Investigation Into the Rates, Charges, Services and Practices	I.95-02-015							
8	of Pacific Gas and Electric Company	(Filed February 22, 1995) (Consolidated)							
9	U 39 M								
10	Order Instituting Rulemaking for Electric								
11	Distribution Facility Standard Setting	R. 96-11-004 (Filed November 6, 1996)							
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15		SUPPLEMENTED GENERAL ORDER 165 COMPLIANCE PLAN FOR 2012 AND ANNUAL COMPLIANCE REPORT FOR 2010							
16		PURSUANT TO							
17	CPUC DECISION NO. 97-03-070	AND DECISION NO. 09-08-029							
18	On July 1, 2011, Pacific Gas and Electric	Company (PG&E) submitted its General Order							
19	165 Compliance Plan for 2012 and Annual Com	pliance Report for 2010 ("Report") to the							
20	California Public Utilities Commission (Commis	ssion) pursuant to Decisions Nos. 97-03-070 and							
21	09-08-029. At pages 2 and 3 of the Report, PG&	E described an investigation it was conducting							
22	related to some of its underground facilities. In t	he Report, PG&E pledged to re-inspect certain							
23	enclosures and to file a supplement to the Report	on or before October 1/1 2011 Dursuant to that							
24	enclosures and to me a supplement to the Report	on of octore october 14, 2011. I distant to that							
25	pledge, PG&E is updating the Report and submit	ting this Supplemented General Order 165							
26	Compliance Plan for 2012 and Annual Complian	ace Report for 2010 Submitted Pursuant to							
27	CPUC Decision No. 97-03-070 and Decision No	09-08-029 which is attached as Exhibit 1							
		. 07 00 027, Willelf is attached as Exhibit i							

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1	along with its Notice of Availability.	
2		Respectfully Submitted,
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13	Bated. October 11, 2011	
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# EXHIBIT 1

# PACIFIC GAS & ELECTRIC COMPANY'S SUPPLEMENTED GENERAL ORDER 165 COMPLIANCE PLAN FOR 2012 AND ANNUAL COMPLIANCE REPORT FOR 2010 SUBMITTED PURSUANT TO CPUC DECISION NO. 97-03-070 AND DECISION NO. 09-08-029

# Table of Contents

	PLEMENTED GENERAL ORDER 165 COMPLIANCE PLAN FOR 2012 AND UAL COMPLIANCE REPORT FOR 2010	1-15
Α.	APPENDIX A - 2012 COMPLIANCE PLAN	A-1
I.	MAINTENANCE PROGRAM OVERVIEW	A-1
II.	PATROLS SCHEDULED	A-3
A.	OVERHEAD FACILITIES:	A-4
B.	UNDERGROUND FACILITIES:	A-5
III.	DETAILED INSPECTIONS SCHEDULED	A-6
A.		A-7
В.	UNDERGROUND FACILITIES:	A-8
IV.	INTRUSIVE INSPECTIONS SCHEDULED	<b>A-9</b>
В.	APPENDIX B - 2010 ANNUAL COMPLIANCE REPORT	B-1
I.	MAINTENANCE PROGRAM OVERVIEW	B-1
II.	PATROLS	B-2
A.	OVERHEAD AND UNDERGROUND FACILITIES:	B-2
III.	DETAILED INSPECTIONS	B-3
A.	OVERHEAD AND UNDERGROUND FACILITIES:	B-3
IV.	EQUIPMENT CONDITIONS	B-6
A.		B-9
В.	CORRECTIVE ACTION SCHEDULED FOR 2010:	B-23
C.	CORRECTIVE ACTION SCHEDULED FOR 2011:	B-32
D.		B-40
E.		B-48
F.	CORRECTIVE ACTION SCHEDULED FOR 2014:	B-56
G.	CORRECTIVE ACTION SCHEDULED FOR 2015:	B-64
H.	CORRECTIVE ACTION SCHEDULED FOR 2016:	B-72
V.	WOOD POLES	B-80
A.	INTRUSIVE INSPECTIONS:	B-80
В.	IDENTIFIED CONDITIONS, WOOD POLES, IN 2010:	B-81
C.	CORRECTIVE ACTION SCHEDULED, WOOD POLES, FOR 2010:	B-82
D	CORRECTIVE ACTION SCHEDULED WOOD POLES 2011 THROUGH 2016:	B-84

#### INTRODUCTION TO SUPPLEMENTED REPORT

On July 1, 2011, Pacific Gas and Electric Company (PG&E) submitted its General Order 165 Compliance Plan for 2012 and Annual Compliance Report for 2010 ("Report"). At pages 2 and 3 of the Report, PG&E described an investigation it was conducting related to some of its underground facilities<sup>1</sup>. In the Report, PG&E pledged to re-inspect certain enclosures and to file a supplement to the Report on or before October 14, 2011. Pursuant to that pledge, PG&E is supplementing the Report in the following document.

For ease of reference, this document contains all of the information from the original Report as well as all supplemental information. The supplemental information is contained at pages 6-15 and in a series of charts showing the results of its re-inspections in terms of corrective actions identified and scheduled. These new charts correspond to the following charts included in the original Report: B-5, B-9, B-17 to B-22, B-32 to B-34, B-36 to B-42, B-44 to B-50, B-52 to B-58, B-60 to B-63. Each new chart will be included just after its corresponding chart from the Original Report (e.g., B-32A, showing a system summary of Corrective Actions scheduled for 2011 stemming from maintenance conditions discovered during the re-inspection, will immediately follow B-32, which showed a system summary of Corrective Actions scheduled for 2011 as of December 31, 2010).

<sup>&</sup>lt;sup>1</sup> The Report originally used the term "enclosure" as a generic term for underground facilities. In this supplemented report, the term "enclosure" has been replaced with the term "facility" because the investigations and re-inspections covered all the underground facilities normally inspected, including pad mounts and vaults.

# PACIFIC GAS & ELECTRIC COMPANY'S GENERAL ORDER 165 COMPLIANCE PLAN FOR 2012 AND ANNUAL COMPLIANCE REPORT FOR 2010

Pursuant to Appendix A, Section IV of the California Public Utilities Commission's (Commission) General Order (G.O.) 165, adopted in Decision No. (D.) 97-03-070, Pacific Gas & Electric Company (PG&E) submits its Compliance Plan for distribution facilities inspection activities in 2012 (attached as Appendix A), which describes how PG&E intends to comply in 2012 with the requirements set forth in G.O. 165. While events in the field may cause variations in the quarterly schedules for system patrols and inspections, this plan sets forth the anticipated activities PG&E will undertake to comply with G.O. 165.

The numbers of distribution facilities (overhead and underground) referred to in this Report are based on estimates. These estimates are derived from a facility census adjusted for additions to or retirements from utility plant. This census is developed by counting the number of poles and enclosures on electric distribution facilities maps, which are used to conduct PG&E's patrols and inspections. However, PG&E's overhead and underground electric system is both complex and dynamic; equipment quantities and system configurations change continually. These changes can include the addition or removal of equipment to accommodate new customer connections and load growth, requests from customers and local governmental agencies to relocate facilities, the sale or acquisition of existing distribution systems, and the retirement of plant.

Also, attached is PG&E's Compliance Annual Report which details the Company's compliance with the General Order in 2010 (Appendix B). This report identifies the number of facilities, by type, which have been inspected during the preceding year.

As required by G.O. 165, Appendix B identifies any facilities which were scheduled for inspection but which were not inspected as scheduled and both explains why the inspections were not conducted and a date certain by which the required inspection will be completed. As detailed in Appendix B, 99.99% of the poles, and 99.99% of the enclosures which required patrols were completed by December 31, 2010. Similarly 100% of the poles and 99% of the enclosures<sup>2</sup> which required inspections were completed by December 31, 2010.

[The following four italicized paragraphs contained in the Report describe PG&E's efforts as of July 1, 2011 to address an issue regarding certain underground enclosures that had not been properly inspected. These paragraphs have been superseded by PG&E's supplement to the Report, at pages 6-15 of this document.]

PG&E has discovered that some underground enclosures logged in PG&E records by inspectors as inspected in the Company's San Jose Division in 2010 may not have been opened or inspected. This conclusion is based upon an employee allegation received in November 2010 that some inspectors were not opening or inspecting enclosures and upon a subsequent investigation undertaken by PG&E. The investigation involved a sample of 273 enclosures in the San Jose Division out of a total population of 6,888 enclosures. Of the 273 enclosures sampled, 8.4% (23 out of 273) may not have been opened, and another 18.3 percent (50 out of 273) were considered suspect. These 273 enclosures were subsequently opened and inspected by the investigative team in December of 2010. PG&E's investigation, including interviews with appropriate inspectors, is continuing.

<sup>&</sup>lt;sup>2</sup> The supplemental information resulted in no change in this percentage.

PG&E plans to re-inspect all enclosures that were reported to have been inspected in San Jose in 2010 and 2011 and will supplement this report on or before October 14 of this year.<sup>3</sup>

In the meantime, PG&E is implementing a number of measures to address the issue. For example, verification tags indicating that the enclosure has been opened will be placed in every enclosure, as well as in all vaults and pad-mounted units. Moreover, PG&E is increasing the frequency and quantity of work verifications, adding a layer of quality control personnel to perform audits, conducting comprehensive underground training, performing field certification for inspectors and Compliance Supervisors on new procedures, and surveying other utilities for best practices. Interviews to determine the cause of the problem and take appropriate action are underway.

In light of the San Jose Division investigation, a system-wide baseline assessment was commenced in May of 2011 in PG&E's other 18 divisions. 1,143 enclosures (outside of San Jose), were sampled out of a total population of 25,254 underground inspections performed during March to mid-May of 2011. In 13 divisions, all sampled enclosures were found to have been opened. In 5 divisions, a total of 7 enclosures inspected and logged as opened by 6 inspectors may not have been opened. <sup>4</sup> These results are preliminary, pending employee interviews and further investigation. While the system-wide assessment indicates that the issue in San Jose is not indicative of the rest of the system, PG&E intends to re-inspect all enclosures inspected in 2010 and 2011 by the six inspectors and will supplement this report to the extent that the re-inspections affect the data set forth in this report.

Pending this re-inspection, PG&E has excluded from the table on p. B-5 the total number of enclosures inspected in San Jose.

The five divisions are Diablo, North Valley, San Francisco (where, based upon the sample, one enclosure in each of the divisions may not have been inspected); and Sierra and Stockton (where, based upon the sample, two enclosures in each division may not have been inspected).

Appendix B also presents the total and a breakdown by percentage of electric distribution facilities including those electric distribution facilities identified as requiring corrective action, for each condition rating level. Electric distribution facilities are further classified into six equipment facility types (1) Transformers, (2) Switches & Disconnects, (3) Protective Devices, (4) Voltage Regulation, (5) Conductor & Cable and (6) Wood Poles. As required by G.O. 165, Appendix B identifies those facilities which were scheduled for corrective action but which were not corrected as scheduled. As detailed in Appendix B, 60.1% of 96,993 equipment conditions, and 48% of 25,192 pole conditions scheduled for corrective action in 2010, were completed by December 31, 2010. Consequently 38,701 or 39.9% of equipment conditions, and 13,111 or 52% of pole conditions were not corrected by December 31, 2010.

PG&E has made significant improvements to the Electric Compliance Maintenance Program to ensure high priority work (Priority B, E, and G) is addressed in a timely manner. As part of this effort, PG&E suspended reassessments, and, as noted, 38,701 equipment conditions and 13,111 pole conditions were allowed to go past due. PG&E has embarked on an aggressive approach to review, validate and work the accumulated and late conditions, and has periodically discussed this process with the CPUC Consumer Protection and Safety Division. Since the start of the program and as of the end of 2010, PG&E has reduced the backlog by 24.9%.

This year, PG&E's 2011 work plan includes both backlog notifications (reported as not completed in Appendix B) and those notifications identified during 2011. Concurrently, PG&E provided instructions to the field that reassessments to change the due dates be discontinued. Due to the volume of work this will cause many notifications with notification dates prior to 2010 to become past due. For notifications of field conditions identified in 2011 (new EC

Notifications), PG&E will monitor and take corrective actions to mitigate past due new notifications.

The information in Appendix A and Appendix B is aggregated into Divisions as indicated on the following legend of Divisions, which are abbreviated throughout this Report:

Abbreviation	Division
PN	Peninsula Division
SF	San Francisco Division
DI	Diablo Division
EB	East Bay Division
MI	Mission Division
CC	Central Coast Division
DA	De Anza Division
SJ	San Jose Division
FR	Fresno Division
KE	Kern Division
LP	Los Padres Division
ST	Stockton Division
YO	Yosemite Division
NV	North Valley Division
SA	Sacramento Division
SI	Sierra Division
NB	North Bay Division
SO	Sonoma Division
НВ	Humboldt Division

## PACIFIC GAS & ELECTRIC COMPANY'S SUPPLEMENTED ANNUAL COMPLIANCE REPORT FOR 2010

On pages 2-3 of its original Report, PG&E described certain inspectors' possible failure to properly inspect some underground facilities they were responsible for inspecting. The Report outlined several steps PG&E was taking to address the issue and promised to report further in a supplement to the Report to be filed on or before October 14, 2011. The following section describes PG&E's investigation of, and response to, the underground facilities inspection issue discussed in the Report.

#### 1. San Jose Investigation

In the fall of 2010, a PG&E employee alleged that some inspectors in PG&E's San Jose Division were not opening or inspecting all the underground facilities they had attested to having inspected.<sup>5</sup>

PG&E investigated the allegation by performing a blind audit of a random sample of 273 of the 6,888 underground facilities in the San Jose Division that had been inspected in the six months before December 2010. PG&E investigators visually examined the 273 underground facilities for evidence that they had not been opened. The criteria used by investigators included whether vegetation around the underground facility had been properly trimmed and whether mud and/or dirt had been cleaned off from around the facility. In addition, an underground facility originally logged as inspected was a candidate for "not opened" status if the investigator observed significant disrepair to the facility or could not access it because it was obstructed (e.g., barricaded, paved over or blocked by brick, fence or post material). Finally, in considering

On page 2 of the Report, PG&E stated that the employee's allegations re missed inspections were made in November 2010. During the preparation of this supplemental report, PG&E determined that the employee communicated some of his concerns to his supervisor in September 2010.

whether an enclosure had been opened, PG&E investigators factored in the number of days between the date the original inspection was logged in and the date of the re-inspection, as well as the rainy and windy weather in November 2010, which could have facilitated vegetation growth and/or soil deposition in certain underground facility locations. PG&E investigators documented the condition of any suspect underground facility in the sample and then opened and re-inspected all 273 underground facilities in December 2010.

The investigative team completed its initial analysis and provided its preliminary findings in March 2011. Those findings were reviewed and revised as a result of two further reviews.

PG&E's investigative team ultimately determined that 23 of the 273 underground facilities (8.4 percent) were likely not opened, and an additional 50 of the 273 underground facilities (18.3 percent) were suspect.

#### 2. San Jose Re-Inspection

As explained on page 2 of the Report, in light of the findings of its initial investigation, PG&E decided to re-inspect all underground facilities that were reported to have been inspected in San Jose in 2010 and 2011 and report the results of that re-inspection to Commission staff by October 14, 2011. The results of the initial investigation also prompted PG&E to suspend three Company inspectors based in the San Jose Division with pay in June 2010 pending completion of the investigation. PG&E also discontinued its relationship with five contract inspectors who had been working in San Jose. PG&E also decided to re-inspect all underground facilities outside San Division that were reported to have been inspected in 2010 and 2011 by these eight San Jose-based inspectors.

#### 3. System-Wide Baseline Assessment

The San Jose investigation also prompted PG&E to initiate a system-wide Baseline Assessment of its other 18 divisions, which began in May 2011. PG&E's investigative team sampled 1,146<sup>6</sup> underground facilities out of the 25,254 underground facilities outside San Jose that were logged as inspected between March 1 and mid-May, 2011. The criteria used for the initial determination of whether to classify an underground facility as not opened or suspect were the same ones used for the San Jose Investigation. However, PG&E refined its investigative method to add a detailed field examination of all underground facilities preliminarily identified as "suspect" or "not opened." PG&E Quality Control inspectors examined the lid, bolts, surrounding landscape and interior of the suspect underground facilities and, in some cases, interviewed interested parties. This second-level investigation yielded a final determination as to whether an underground facility should be categorized as "not opened."

As described on page 3 of the Report, in 13 divisions, PG&E's investigative team did not find any underground facilities that it suspected had not been opened. In the remaining five divisions, PG&E's investigative team found seven underground facilities – which six different inspectors had logged as inspected – that it concluded, based on the evidence, had not been opened. Five of the six identified inspectors were Company employees and were suspended with pay in June 2011 pending completion of the investigation. PG&E had already released the sixth inspector, a contract inspector, as a result of the San Jose Investigation.

As explained on page 3 of the Report, PG&E concluded that the Baseline Assessment did not indicate that possible issues with inspections in San Jose were reflective of the rest of the system. Nonetheless, PG&E committed to re-inspecting all underground facilities inspected in

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<sup>&</sup>lt;sup>6</sup> The Report incorrectly listed this number as 1,143.

2010 and 2011 by five of the six inspectors<sup>7</sup> working outside San Jose who were responsible for inspecting the underground facilities the investigative team determined had not been opened.<sup>8</sup> PG&E committed in the Report to completing these re-inspections, and reporting back to the Commission, by October 14, 2011.

#### 4. Result of Re-Inspections

Between July and October 2011, PG&E re-inspected 26,618 underground facilities. These facilities consisted of: (1) all underground facilities in San Jose Division logged as inspected during 2010 and 2011; (2) all underground facilities outside the San Jose Division reported as inspected in 2010 and 2011 by inspectors normally based in San Jose; (3) all underground facilities outside the San Jose Division reported as inspected in 2010 or 2011 by inspectors whose work was questioned during the Baseline Assessment, with one exception, and; (4) underground facilities inspected in 2010 by a contract inspector in Sacramento Division after a 2011 Quality Control audit found issues with his work. Where an inspector found a

The sixth inspector was an inspector in the Sierra Division who had been found to have an unopened "pull box." When interviewed by investigators, he explained that he did not open any of the pull boxes on his maps because his understanding was that they did not need to be opened during an inspection. Based on this information, PG&E re-inspected *all* pull boxes in the Sierra Division, but did not re-inspect non-pull box facilities inspected by the inspector.

As discussed above, this is in addition to any work performed by inspectors normally based in San Jose Division outside that division.

The exception is the inspector in the Sierra Division discussed in footnote 7 above, who misunderstood PG&E's policy on inspecting pull boxes.

In its continuing effort to execute and improve on its Quality Assurance process, PG&E performs periodic audits of its inspectors' work and takes appropriate action to correct quality or performance issues. This action sometimes includes the re-inspection of overhead and/or underground facilities where Quality Assurance has concerns about an inspector's work. For example, as a result of a recent audit, PG&E is currently re-inspecting all facilities inspected by a contract inspector who worked in the Sacramento Division in 2010. (The contract inspector did not do any work for PG&E in 2011.) The re-inspection of the 1,544 underground facilities inspected by this inspector in 2010 is complete and PG&E is including the results (i.e., corrective actions discovered and scheduled as a result of the re-inspections) in this supplement. PG&E will complete its re-inspection of overhead

maintenance condition during the re-inspection that needed to be fixed, the inspector documented it by writing a corrective action notification which was then entered into PG&E's maintenance database. A breakdown of the number of units re-inspected by division is included in the table on page B-5A. The re-inspections were entirely performed by employee inspectors. A sample of the inspectors' work on the re-inspections was checked by Compliance Supervisors per PG&E's newly instituted work verification procedures. Where the inspectors, prior to conducting the re-inspection, discovered evidence suggesting that a particular underground facility may not have been opened, they documented field conditions photographically and sent the evidence to a Re-Inspection Review Panel for a determination. Based on the same criteria used during the Baseline Assessment, the Re-Inspection Review Panel concluded either that a suspect underground facility had not been opened or that there was not sufficiently conclusive evidence to say it had not been opened.

PG&E determined that, of the 26,618 underground facilities logged as inspected in either 2010 or 2011 and included in the re-inspection, there were only 25 that were not opened. All 25 of these underground facilities were the responsibility of inspectors that PG&E had already identified as problematic on the basis of the San Jose investigation and/or Baseline Assessment. No additional inspectors were released or suspended as a result of the re-inspections.

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facilities inspected in 2010 by this inspector by March 31, 2012 and will report the results of its reinspection of overhead facilities to Commission staff by April 30, 2012.

<sup>&</sup>lt;sup>11</sup> Of the 25 underground facilities found during the re-inspection that the Company determined were not opened, 24 were originally inspected in 2010 and 1 in 2011. Including the 23 underground enclosures that the Company determined were not opened following the 2010 San Jose investigation (described on Page 7 of the Report), the total number of underground facilities that have been determined to be not opened in 2010 is 47.

As set forth in the table on page B-9A, during the re-inspection PG&E identified a total of 7 new emergency maintenance conditions and 2,733 non-emergency maintenance conditions.<sup>12</sup>

#### 5. Changes to Work Verification Procedures

As a result of the San Jose investigation and the Baseline Assessment, PG&E made several changes to its work verification procedures to prevent future missed inspections of underground facilities. First, PG&E instituted a program whereby, beginning on July 1, 2011, inspectors place verification tags within every underground facility they inspect. These tags will provide PG&E with objective evidence as to whether a given facility has been inspected or not.

PG&E also modified its work verification procedures and governance process to improve quality control of inspections. In particular, beginning July 1, 2011, PG&E Compliance Supervisors will review their inspectors' completed work monthly instead of quarterly. In addition, PG&E is adding an additional layer of review by assigning additional work verification reviews to its Quality Control personnel.

PG&E inspectors and Compliance Supervisors were trained on these new and enhanced procedures in June 2011 and began implementing them on July 1, 2011.

#### 6. Changes to the Original GO 165 Report

Because the results of its investigation and re-inspection were still pending, PG&E did not report some data regarding the number of units inspected in San Jose Division in the July 1, 2011 Report. Several footnotes in the tables included with the Report also noted that certain data might change as a result of the ongoing investigation. PG&E committed to updating its reporting as part of this supplement. The following is a description of the new data PG&E is reporting in

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<sup>&</sup>lt;sup>12</sup> 218 of the new maintenance notifications stem from PG&E's re-inspection of one contractor's work on underground facilities in Sacramento as a result of a recent Quality Assurance audit. *See* footnote 10.

this supplement (as well as an explanation of why it is not updating certain other numbers included in the Report).

In a table on page B-5 of the Report, PG&E reported – on a division-by-division basis – the number of underground facilities planned for inspection in 2010, the number actually inspected in 2010, and the variance between those two numbers. However, as noted in the Report, because of the pending investigation of inspections in San Jose, PG&E did not provide reporting for the San Jose Division in the table on B-5. At the time the investigation commenced, the figure for underground facilities inspected in the San Jose Division in 2010 was 10,652. As a result of the investigation, PG&E has determined based on the criteria discussed above that 28 of the underground facilities purportedly inspected in 2010 in San Jose were not opened. Therefore, PG&E will report the number of underground facilities inspected in San Jose Division as 10,624.<sup>13</sup>

Similarly, PG&E's reported number of underground facilities inspected must be revised downward slightly in two other divisions outside San Jose where PG&E's investigation found that a few inspections were not performed in 2010 as originally reported. Therefore, the table on page B-5A of this supplement shows one fewer underground facility inspected in 2010 in Peninsula Division and 18 fewer underground facilities inspected in 2010 in Sierra Division than was originally reported in the table on page B-5 of the Report.<sup>14</sup>

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PG&E may not have identified all the enclosures in San Jose that were not opened in the course of the original inspection. For example, where the evidence was inconclusive – i.e., where vegetation growth and soil deposition were only moderate and/or where more than 90 days had passed between the original inspection and the re-inspection – PG&E did not categorize the enclosure as "not opened" despite the possibility that it had not been opened. Under these circumstances, the number PG&E is reporting is its best estimate, after a good faith investigation, of the number of facilities that were inspected in 2010.

The other facilities PG&E's investigative team concluded were unopened were logged as inspected in 2011 and, therefore, do not change the 2010 statistics reported on page B-5.

In another section of the Report, "Conditions Reported for 2010" (pages B-9 and B-17 through B-21), PG&E noted in a footnote that:

The number and percent of "Corrective Action Identified in 2010" and "No Corrective Action" includes San Jose Division underground data reported in 2010. These numbers may change as a result of the inspections in the San Jose Division.

After careful consideration, PG&E has concluded that it should not revise the number or percent of "Corrective Action Identified in 2010" or "No Correction" reported in the Report. PG&E is including a table in this supplement (at B-9A) showing all additional Corrective Action Identified as a result of its re-inspection. This table includes maintenance conditions identified in the 2011 re-inspection that could conceivably have arisen in 2010 and been missed when inspectors did not perform inspections, but could also have arisen in the normal course between properly performed inspections in 2010 or early 2011 and the re-inspections in July through October 2011. PG&E is not reporting these two sources of maintenance conditions separately because it cannot determine which conditions came from which source. <sup>15</sup>

PG&E also included footnotes in the Report suggesting that the results of the San Jose Division re-inspection might affect its reporting for Corrective Actions Scheduled for 2011 (pages B-32 through B-39), 2012 (B-40 through B-47), 2013 (B-48 through B-55), 2014 (B-56 through B-63), 2015 (B-64 through B-71), and 2016 (B-72 through B-79). Again, because of the uncertainties discussed above as to what additional maintenance conditions identified during the re-inspections, if any, arose *in 2010* before the scheduled date of an inspection that was not performed, PG&E cannot report with certainty the number of Corrective Actions it would have scheduled for 2011 through 2016 as of December 31, 2010 if all underground facilities had been

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Of course, regardless of whether or not they were properly inspected in 2010, PG&E has now reinspected all underground facilities in the San Jose Division and/or that were the responsibility of

properly inspected. Instead, PG&E is including in this supplement tables showing Corrective Actions scheduled in 2011 through 2014 stemming from maintenance notifications written during the re-inspection process. <sup>16</sup> These tables are inserted in Appendix B after the corresponding chart from the Original Report – e.g., page B-32A, showing the total incremental number of Corrective Actions scheduled for 2011 as a result of the re-inspections (sorted by facility type), immediately follows page B-32, the chart from the original Report showing Corrective Actions scheduled for 2011 (sorted by facility type) as of the time of the original Report. <sup>17</sup>

#### 7. Additional Action

During PG&E's re-inspection of the underground facilities, Commission staff expressed some concern that inspectors who allegedly had not inspected underground facilities may also not have properly inspected overhead facilities. In order to remove any question about whether its overhead facilities were properly inspected, PG&E will perform a detailed re-inspection of all overhead facilities reported to have been inspected in 2010 or 2011 by: (1) the PG&E inspectors that were terminated as a result of the investigation into underground facilities; and (2) the five contract inspectors that PG&E discontinued its relationship with at the outset of the San Jose investigation into underground facilities. PG&E currently estimates that approximately 16,400 overhead facilities will need to be re-inspected. PG&E plans to complete the re-inspection by

inspectors in other Divisions that PG&E has determined may not have opened some of the underground facilities they were supposed to have inspected.

No additional Corrective Actions were scheduled in 2015 or 2016 as a result of the re-inspection of underground facilities, so no new charts will be submitted for these years.

Note that the total number of Corrective Actions scheduled for future years shown in the original Report plus the number of incremental Corrective Actions scheduled for future years as a result of the re-inspection does not necessarily correspond to PG&E's count of Corrective Actions scheduled for future years because PG&E has also scheduled additional Corrective Actions based on maintenance notifications written in the course of its regular inspection process for 2011.

March 31, 2012. PG&E will report the results of its re-inspection of overhead facilities to Commission staff by April 30, 2012.

As discussed in meetings with the Commission staff, PG&E will continue to work on refining its process for inspections of both underground and overhead facilities. In addition to the steps mentioned on page 2 and 3 of the Report, PG&E is planning to utilize mobile technology to enhance the inspection process.

#### APPENDIX A - 2012 COMPLIANCE PLAN

#### I. MAINTENANCE PROGRAM OVERVIEW

Patrols and inspections will be performed in the course of company business by qualified personnel. The Qualified Company Representatives ("QCR") performing patrols and inspections are uniquely qualified by training and experience.

The primary lines patrolled and inspected are documented on electric facilities maps.

Progress reports will be prepared by operating areas indicating the number of overhead poles and the number of underground enclosures patrolled and inspected.

At individual locations where, in the opinion of the QCR and based on the Electric Distribution Preventive Maintenance (EDPM) Manual, training, and the QCR's knowledge and experience, compelling abnormal conditions warrant maintenance activity, the condition(s) shall be prioritized and entered into a computerized maintenance system. This system generates an Electric Corrective Maintenance ("EC") notification record, with a unique number that allows for the efficient tracking of activities based on work priorities. EC notifications are scheduled for correction in accordance with PG&E's EDPM Manual and any active T&D Bulletins. In all cases, when the utility repair crew responds to a corrective action call, that crew must, within the limitations of its equipment and time, perform all required maintenance at the locations impacting safety and reliability of the electric distribution facility or electric distribution system. Thus, if the crew responds to a corrective notification for a split cross-arm, that crew must also replace the missing "high voltage" sign or tighten the slack down guy or whatever additional work impacting safety and reliability of the electric distribution facility or electric distribution system. If the

responding crew for this location finds that the pole itself is weak or that a transformer needs to be replaced, the crew will ensure that a new corrective notification is prepared so that the work can be properly scheduled.

#### II. PATROLS SCHEDULED

The following tables identify estimated quarterly patrols for both overhead and underground facilities. <sup>18/</sup> These estimates are subject to events in the field which may cause variations; the planned results by the end of the one-year cycle for urban facilities and two-year cycle for rural facilities are anticipated to meet the requirements of G.O. 165. Electric distribution facilities inspected in 2012 will not be patrolled, as a patrol is an integral part of an inspection.

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<sup>18/</sup> Decision No. 09-08-029 changed GO 165 to increase the number of patrols from every two years to every year in Rural areas in Extreme and Very High Fire Threat Zones in Southern California. The only county in PG&E's service territory affected by this change is Santa Barbara County, and PG&E has very few facilities in the designated high fire threat areas. PG&E adjusted its patrol cycles promptly to comply with this requirement, and the results of those adjusted inspection cycles are included in this report.

#### A. OVERHEAD FACILITIES:

	of Poles by n/Division	Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
	DI	10,834	10,834	10,833	10,833	43,334
\rea ion	EB	11,429	11,430	11,430	11,428	45,717
Bay Area Region	NB	10,970	10,972	10,970	10,970	43,882
<b>B</b>	SF	7,057	7,057	7,057	7,057	28,227
uo	CC	10,363	61,453	15,363	5,000	92,179
Central Coast Region	DA	11,241	11,247	11,241	7,245	40,974
ıst F	LP	10,000	21,000	20,000	5,553	56,553
Cos	MI	5,330	8,000	17,000	14,000	44,330
tral	PN	10,000	11,500	10,444	10,000	41,944
Cen	SJ	12,469	12,469	12,469	12,469	49,876
ley	FR	4,120	101,696	18,541	18,542	142,899
Val ion	KE	38,096	13,425	14,467	10,000	75,988
Central Valley Region	ST	16,051	16,051	16,051	16,052	64,205
Cen	YO	25,000	38,530	25,000	22,116	110,646
u	HB	9,690	32,301	16,151	6,460	64,602
legic	NV	30,000	24,500	28,164	30,000	112,664
Northern Region	SA	14,000	18,000	18,000	9,210	59,210
rthe	SI	15,000	18,000	16,000	9,612	58,612
Noi	SO	16,000	16,000	16,000	14,392	62,392
	TOTAL	267,650	444,465	295,180	230,939	1,238,234

#### **B.** UNDERGROUND FACILITIES:

	of Encls by n/Division	Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
	DI	5,154	5,153	5,153	5,153	20,613
Area ion	EB	2,180	2,180	2,180	2,177	8,717
Bay Area Region	NB	2,033	2,034	2,033	2,033	8,133
B	SF	2,278	2,278	2,278	2,278	9,113
on	CC	0	3,732	3,732	3,733	11,197
Central Coast Region	DA	2,106	2,296	2,286	2,096	8,784
ast I	LP	2,000	2,000	2,000	1,468	7,468
Co	MI	2,100	3,500	11,500	9,869	26,969
ıtral	PN	2,000	3,200	3,173	2,000	10,373
Cer	SJ	3,077	3,077	3,077	3,077	12,308
ley	FR	1,641	5,745	5,746	3,283	16,415
Central Valley Region	KE	3,375	3,655	3,016	1,000	11,046
ıtral Val Region	ST	3,340	3,340	3,344	3,341	13,365
Cen	YO	1,700	1,237	1,350	749	5,036
uc	HB	450	1,049	1,049	450	2,998
legi	NV	1,500	965	1,200	1,500	5,165
rn F	SA	3,500	4,000	4,000	2,705	14,205
Northern Region	SI	2,300	2,500	2,500	1,372	8,672
$ m N_{00}$	SO	2,500	2,500	2,500	2,730	10,230
	TOTAL	43,234	54,442	62,118	51,014	210,807

#### III. DETAILED INSPECTIONS SCHEDULED

Inspections are counted on a per pole or enclosure basis.

The following tables identify estimated quarterly detailed inspections for both overhead and underground facilities. These estimates are subject to events in the field which may cause variations; the planned results by the end of the five-year cycle for overhead facilities and three-year cycle for underground facilities are anticipated to meet the requirements of G.O. 165.

#### OVERHEAD<sup>19</sup> FACILITIES: A.

	of Poles by /Division	Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
	DI	2,985	2,985	2,984	2,984	11,938
Bay Area Region	EB	3,177	3,177	3,177	3,177	12,708
ay . Reg	NB	3,451	3,451	3,451	3,451	13,804
<u> </u>	SF	827	827	827	827	3,308
on	CC	0	0	12,419	12,420	24,839
Regi	DA	1,897	1,961	1,932	1,396	7,186
Central Coast Region	LP	7,000	800	841	7,000	15,641
ပိ	MI	2,848	4,500	4,500	0	11,848
ntra	PN	1,000	1,500	1,198	1,000	4,698
Cel	SJ	1,609	3,755	3,755	1,609	10,728
ley	FR	4,570	18,284	18,285	4,570	45,709
Central Valley Region	KE	6,068	10,624	7,940	4,000	28,632
ntral Va Region	ST	10,026	10,026	10,026	10,034	40,112
Cen	YO	10,000	15,200	15,000	7,830	48,030
no	НВ	5,352	8,028	9,366	4,014	26,761
Northern Region	NV	8,000	10,454	15,000	12,000	45,454
ırn F	SA	5,500	6,000	6,000	2,802	20,302
rthe	SI	10,000	10,500	12,000	9,585	42,085
N <sub>o</sub>	SO	4,500	4,500	4,500	3,206	16,706
	TOTAL	88,810	116,572	133,201	91,905	430,489

Overhead inspections will be performed on Transformers, Switches & Disconnects, Protective Devices, Regulators/Capacitors and Overhead Conductor.

### B. UNDERGROUND<sup>20</sup> FACILITIES:

	of Encls by Division	Jan-Mar	Apr-Jun	Jul-Sept	Oct-Dec	Total
<b>.</b>	DI	2,635	2,635	2,635	2,634	10,539
Are; jon	EB	1,030	1,030	1,030	1,028	4,118
Bay Area Region	NB	1,327	1,324	1,324	1,324	5,299
	SF	1,369	1,369	1,369	1,369	5,477
on	CC	3,193	3,193	0	0	6,386
Regi	DA	1,358	1,378	1,338	958	5,032
Central Coast Region	LP	0	1,700	1,700	783	4,183
ပိ	MI	2,500	3,810	3,810	2,562	12,682
ıtra	PN	1,000	1,877	1,000	1,000	4,877
Се	SJ	1,599	3,732	3,732	1,599	10,662
ley	FR	1,421	3,318	3,318	1,421	9,478
Va] jon	KE	1,717	1,200	1,000	689	4,606
Central Valley Region	ST	1,570	1,575	1,572	1,570	6,287
Cer	YO	1,100	1,100	1,100	938	4,238
0 u	НВ	214	427	498	285	1,424
Northern Region	NV	432	1,000	1,500	800	3,732
ırn F	SA	1,500	2,500	2,500	559	7,059
rthe	SI	1,400	2,500	2,500	1,028	7,428
No	SO	1,400	1,400	1,400	1,109	5,309
	TOTAL	26,765	37,068	33,327	21,656	118,816

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Underground inspections will be performed on Transformers, Switches & Disconnects, Protective Devices, Regulators/Capacitors, Pad-mounted equipment and Cables.

#### IV. INTRUSIVE INSPECTIONS SCHEDULED

PG&E plans to test and treat a total of approximately 226,000 poles in 2012. PG&E began the pole test and treat program in 1994, with the aim of testing and treating each wooden distribution pole over 15 years old, every 10 years. In 1998, PG&E matched up the 10-year plan to coincide with the requirements set forth in General Order 165.

The table below has been updated to coincide with the 10-year cycle starting in 1998. The second cycle began in 2005. The number of poles completed includes all pole locations tested annually, and may include overlaps on certain areas.

Program Progress By Year						
	Year	No. of Poles Completed	No. of Poles Planned			
	1998	276,935				
	1999	251,559				
	2000	200,774				
	2001	215,004				
Yearly	2002	269,676				
Cycle	2003	200,115				
	2004	259,845				
	2005	238,363				
	2006	208,778				
	2007	243,484				
	2008	244,147				
	2009	166,217				
	2010	189,242				
	2011		226,000			
	2012		226,000			

#### APPENDIX B - 2010 ANNUAL COMPLIANCE REPORT

#### I. MAINTENANCE PROGRAM OVERVIEW

Patrols and inspections will be performed in the course of company business by qualified personnel. The Qualified Company Representatives ("QCR") performing patrols, and inspections, are uniquely qualified by training and experience. Typically a QCR performing patrols and inspections has over 10 years of electric distribution lineman experience, and over 20 years of experience in electric distribution construction.

The primary lines patrolled and inspected are documented on electric facilities maps.

Progress reports will be prepared by operating areas indicating the number of overhead poles and the number of underground enclosures patrolled and inspected.

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the condition(s) shall be prioritized and entered into a computerized maintenance system. This system generates a unique Electric Corrective Maintenance ("EC") notification record which allows for the efficient tracking of activities based on work priorities. EC notifications are scheduled for correction in accordance with PG&E's EDPM Manual. In all cases, when the utility repair crew responds to a corrective action call, that crew must, within the limitations of its equipment and time, perform all required maintenance at the locations impacting safety and reliability of the electric distribution facility or electric distribution system. Thus, if the crew responds to a tag for a split cross-arm, that crew must also replace the missing "high voltage" sign or tighten the slack down guy or whatever additional work impacting safety and reliability of the electric distribution facility or electric distribution system. If the responding crew for this

location finds that the pole itself is weak or that a transformer needs to be replaced, the crew will ensure that a new work tag is prepared so that the work can be properly scheduled.

#### II. PATROLS

#### A. OVERHEAD AND UNDERGROUND FACILITIES:

The original patrol plan for poles and enclosures in 2010 was based on an estimate<sup>21</sup> of poles and enclosures to be patrolled in 2010. The actual number of poles and enclosures patrolled in 2010 is reflected in the table below. 99.99 % of the planned poles were patrolled in 2010. There were 142 poles scheduled, or 0.01% of the total planned, not patrolled in 2010 but have subsequently been patrolled. 99.99 % of the planned enclosures were patrolled in 2010. There were 3 enclosures scheduled, or 0.01% of the total planned, not patrolled in 2010 but have subsequently been patrolled.

The remaining difference between the number planned and the number patrolled reflects an over or under estimation in the planning process of the number of poles and enclosures requiring patrols. This difference is based primarily by fluctuating facilities because of new business, under grounding of overhead facilities and maps shifting between rural and urban classification.

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See statement of estimating practice of facility counts on page 1 of this Report.

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Region/	Division	No. of Poles Planned for Patrol	No. of Poles Patrolled	Difference Between No. Planned and Patrolled	Í	No. of Enclosures Planned for Patrol	No. of Enclosures Patrolled	Difference Between No. Planned and Patrolled
_	DI	44,668	44,600	-68		18,982	19,489	507
Area	EB	45,979	45,635	-344		7,877	8,123	246
Bay Area Region	NB	60,149	61,238	1,089		8,678	9,079	401
В	SF	27,440	25,917	-1,523		8,463	8,921	458
on	CC	74,459	74,769	310		11,682	11,858	176
Regi	DA	37,345	37,344	-1		9,232	9,431	199
ast ]	LP	67,847	52,002	-15,845		8,430	7,683	-747
1 Co	MI	44,779	44,570	-209		26,020	26,268	248
Central Coast Region	PN	42,300	47,639	5,339		9,213	9,458	245
Cei	SJ	46,666	47,700	1,034		17,332	21,776	4,444
ley	FR	149,523	149,143	-380		19,290	18,258	-1,032
Central Valley Region	KE	76,735	77,303	568		9,670	11,737	2,067
tral Val Region	ST	88,263	93,696	5,433		8,654	14,190	5,536
Cen	YO	127,794	126,470	-1,324		5,727	6,560	833
no	HB	61,900	63,387	1,487		2,188	2,267	79
Regi	NV	112,684	110,078	-2,606		6,285	7,460	1,175
ı'n I	SA	49,958	59,714	9,756		25,706	13,811	-11,895
Northern Region	SI	94,868	92,464	-2,404		9,084	8,320	-764
$ m N_0$	SO	59,436	59,108	-328		10,019	10,271	252

UNDERGROUND

OVERHEAD

#### III. DETAILED INSPECTIONS

#### A. OVERHEAD AND UNDERGROUND FACILITIES:

Overhead and underground inspections include inspections of transformers, switches and disconnects, protective devices, regulators, capacitors, and overhead conductors and cables as well as other facilities. Pad-mounted equipment is included with underground inspections.

The original inspection plan for poles and enclosures in 2010 was based on an estimate<sup>22</sup> of poles and enclosures to be inspected in 2010. The actual number of poles and enclosures inspected in 2010 is reflected in the table below.

In the areas scheduled for overhead inspections 100% of the poles were completed. In the areas scheduled for underground inspections 99.99% of the enclosures were reported completed. 28 enclosures, or 0.01%, requiring inspections in 2010 were not completed by December 31, 2010 but have subsequently been inspected. <sup>23</sup>

The remaining differences reflected in the table between the number planned and the number inspected reflects an over or under estimation in the planning process of the number of poles and enclosures requiring inspections. This difference is based primarily by fluctuating facilities because of new business, under grounding of overhead facilities and maps shifting between rural and urban classification.

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See statement of estimating practice of facility counts on page 1 of this Report.

In the Report, PG&E reported that 99.99% of enclosures were reported completed, but that 28 enclosures, or 0.01%, requiring inspections in 2010 were not completed by December 31, 2010 but had subsequently been inspected. PG&E also noted that the number of enclosures inspected might change as a result of the San Jose investigation. As described on pages 12-13, as a result of the San Jose investigation, the Baseline Assessment and subsequent re-inspection, PG&E discovered an additional 47 underground enclosures that were logged as inspected in 2010 but had not been inspected. Therefore, the statistics above should be supplemented as follows:

<sup>&</sup>quot;In the area scheduled for underground inspections 99.93% (not 99.99%) of the enclosures were reported completed, 75 (not 28) enclosures, or 0.07% (not 0.01%), requiring inspections in 2010 were not completed by December 31, 2010..."

OVERHEAD	UNDERGROUND

-									
					Difference		No. of		Difference
		No. of Poles		Between No.		Enclosures	No. of	Between No.	
		Planned for	No. of Poles	Planned and		Planned for	Enclosures	Planned and	
Region/Division			Inspect	Inspected	Inspected		Inspect	Inspected	Inspected
Bay Area Region	DI		11,902	11,855	-47		11,490	12,306	816
	EB		12,959	12,932	-27		4,806	4,700	-106
	NB		12,174	12,523	349		5,645	6,208	563
	SF		5,844	5,668	-176		5,182	5,669	487
Central Coast Region	CC		28,366	28,045	-321		5,588	5,684	96
	DA		10,849	10,816	-33		4,271	4,293	22
	LP		22,199	19,445	-2,754		4,124	4,655	531
	MI		11,612	11,583	-29		13,021	13,427	406
	PN		11,456	10,964	-492		5,352	5,413	61
	SJ		12,594	12,508	-86		8,212	*	*
Central Valley Region	FR		51,222	51,164	-58		10,582	10,144	-438
	KE		29,373	28,742	-631		5,427	6,800	1,373
	ST		31,821	24,584	-7,237		6,970	6,377	-593
	YO		40,930	42,735	1,805		3,899	4,745	846
Northern Region	HB		22,634	22,450	-184		1,506	1,708	202
	NV		46,367	49,560	3,193		3,249	3,642	393
	SA	1	23,765	23,311	-454		7,364	7,399	35
	SI		32,920	42,966	10,046		5,749	6,952	1,203
	SO		19,640	19,590	-50		5,226	5,277	51
	TOTAL	,	438,627	441,441	2,814		117,663	115,399	5,948

<sup>\*</sup> The number of enclosures reported inspected in San Jose is under investigation. PG&E will supplement this report and provide this information on or before October 14, 2011.

# REVISED 2010 UNDERGROUND ENCLOSURES INSPECTED INCLUDING RESULTS OF SAN JOSE INVESTIGATION AND 2011 RE-INSPECTION

### UNDERGROUND

Region/	Division	No. of Enclosur Planned Inspec
-	DI	11,4
Area	EB	4,8
Bay Area Region	NB	4,8 5,0
H	SF	
ion	CC	5,5 5,5 4,2 4,1
Regi	DA	4,2
ast ]	LP	4,1
02 I	MI	13,0
Central Coast Region	PN	5,3
Cel	SJ	8,2
lley	FR	10,5
Central Valley Region	KE	5,4 6,9
ıtral Val Region	ST	6,9
Сеп	YO	3,8
uo	HB	1,5 3,2
Regi	NV	3,2
rn F	SA	7,3
Northern Region	SI	5,7
$N_0$	SO	5,2
	TOTAL	117,0

N C		D'cc
No. of	N. C	Difference
Enclosures	No. of	Between No.
Planned for	Enclosures	Planned and
Inspect	Inspected	Inspected
11,490	12,306	816
4,806	4,700	-106
5,645	6,208	563
5,182	5,669	487
5,588	5,684	96
4,271	4,293	22
4,124	4,655	531
13,021	13,427	406
5,352	5,412	60
8,212	10,624	2,412
10,582	10,144	-438
5,427	6,800	1,373
6,970	6,377	-593
3,899	4,745	846
1,506	1,708	202
3,249	3,642	393
7,364	7,399	35
5,749	6,934	1,185
5,226	5,277	51
117,663	126,004	8,341

See pages 12-13 of this report for a discussion of changes.

### IV. EQUIPMENT CONDITIONS

This section of the Report provides data on PG&E's line equipment categorized into five main facility types listed below plus "Other" for all facility types not fitting the other five categories. The quantity of facilities by facility type is based on estimates. Where data is not available, it will be indicated within each table.

#### FIVE MAIN FACILITY CATEGORIES

Transformers	Includes overhead and underground transformers. Pad-mounted equipment is included in the underground category.
Switches & Disconnects	Includes fuses.
<b>Protective Devices</b> <sup>24</sup>	Includes reclosers, sectionalizers, and underground interrupters. Does not include lightning arrestors.
Voltage Regulation	Includes capacitors, step-down transformers, overhead boosters, overhead auto-boosters, and overhead regulators.
Conductors & Cables	Includes all other conditions that do not fall into the four specific categories above, excluding pole facility type, which is addressed in Section V, Wood Poles. For comparison purposes, number of poles and enclosures will be used, as PG&E's database does not track the quantity of overhead and underground conductor and cable.

Prior to October 2007 abnormal conditions identified received a Grade as follows:

Grade 1	Defined as a condition requiring urgent, immediate and continued action until the condition is repaired or no longer presents a hazard.
Grade 2	Defined as a condition requiring timely maintenance to mitigate an existing condition which, at the time of identification, does not present a hazard to third parties, company employees or property.

Protective Devices, in the tables that follow.

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The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate line item or table from all other

In October 2007, the system priorities were changed and are as described in the following table:

Notification- Order Type	Description	Priority
Corrective Work	CW - Necessary to resolve an unsafe situation and is immediate response work.	A
Corrective Work	CW - Necessary to restore service and is immediate response work.	C
Corrective Work	CW - Necessary to maintain compliance. This is work that must be completed and cannot be deferred. Examples are tags that have the potential for becoming a significant safety issue, tags to de-energize idle facilities, migratory bird tags, voltage complaint tags, CPUC audit tags, OH Urban Wildfire notifications (refer to bulletin), or poles with less than or equal to one inch remaining shell thickness and have already been reassessed once.	G
Corrective Work	CW - Necessary for system repair/improvement. See subpriorities below.	P
Corrective Work	CW - P1 Sub-priority entered in notification. Necessary for system repair/improvement and have a high probability of impacting safety, reliability, or asset life. Examples of this priority includes tags for specific safety and/or reliability such as Equipment Requiring Repair (ERR): switches, reclosers, regulators, interrupters, sectionalizers, capacitors (on a seasonal basis), SCADA, and streetlight outages not a result of a "burn-out" that require additional repair work by a crew.	P1
Corrective Work	CW - P2 Sub-priority entered in notification. Necessary for system repair/improvement impacting safety, reliability, or asset life.	P2
Corrective Work	CW - P3 Sub-priority entered in notification. In reviewing the documented condition and comparison to the probability and impact matrix, it is determined that the condition does not pose a significant safety and/or reliability issue at this time. This is work deemed low priority and has little impact on safety, reliability, and asset life. Examples of this priority are marking only tags and fault indicator only tags. This priority also includes monitor only tags other than idle facilities.	Р3
Corrective Work	CW - P4 Sub-priority entered in notification. These are idle facility monitor tags and work deemed lowest priority and have no impact on safety, reliability, and asset life. The EPCM Grade 3 notification is an example of P4.	P4

Beginning in 2010, PG&E simplified the priority system and converted the database of the old priorities to the new ones. PG&E also discussed this new priority system with the CPUC Consumer Protection and Safety Division. The following new priorities are now being used for Electric Corrective work:

Notification- Order Type	Description	Priority
Electric Corrective	Work necessary to resolve an unsafe situation or to restore service and is immediate response work.	A
Electric Corrective	Work of an urgent nature due within 3 months	В
Electric Corrective	Work of a compelling nature due within 12 months.	E
Electric Corrective	Scheduled compliance work of a regulatory nature due beyond 12 months and considered a low safety and reliability condition.	F
Electric Corrective	Work necessary to repair or replace equipment out of service.	G

The SAP database still contains a population of EPCM notifications which have the Grade 1 and Grade 2 prioritization and EC notifications which have the Priority P designations.

Note: Emergency conditions in the following tables are limited to Grade 1, Priority A and Priority C.

#### A. CONDITIONS REPORTED IN 2010:

At individual locations where, in the opinion of the QCR, abnormal conditions warrant maintenance activity, the highest priority condition shall be graded and entered into a computerized maintenance system. The system generates a unique Electric Corrective (EC) notification. The following tables indicate those EC notification records generated in 2010.

### SYSTEM SUMMARY<sup>25</sup>

		Correc	tive Action	Identified ir	2010	No Cori	ective
Facilities	Estimated	Emerg	ency	Non-Em	ergency	Acti	on
	Quantity	Number	Percent	Number	Percent	Number	Percent
Transformers							
Overhead	790,326	6,358	0.80%	1,298	0.16%	782,670	99.03%
Underground	219,450	1,351	0.62%	1,894	0.86%	216,205	98.52%
Switches & Disconnects							
Overhead	177,103	2,429	1.37%	2,305	1.30%	172,369	97.33%
Underground	1 33 ,44 1	426	0.32%	1,143	0.86%	131,872	98.82%
Protective Devices							
Overhead Lightning Arrestors	Data Not Available	276	Data Not Available	398	Data Not Available	Data Not Available	Data Not Available
Overhead Reclosers/							
Sectionalizers	5,283	145	2.74%	772	14.61%	4,366	82.64%
Underground	1,217	33	2.71%	185	15.20%	999	82.09%
Voltage Regulation Overhead	17,088	254	1.49%	2,008	11.75%	14,826	86.76%
Underground	587	8	1.36%	37	6.30%	542	92.33%
Conductors & Cables Overhead	2,335,792	15,766	0.67%	5,536	0.24%	2,314,490	99.09%
Underground	397,251	4,416	1.11%	1,486	0.24%	391,349	98.51%
	397,231	4,410	1.11/0	1,480	0.3770	391,349	96.31 /0
Other Conditions							_
Overhead	Data Not Available	8,753	Data Not Available	21,242	Data Not Available	Data Not Available	Data Not Available
Overneau	Data Not	3,733	Data Not	21,242	Data Not	Data Not	Data Not
Underground	Data Not Available	1,209	Data Not Available	5,656	Data Not Available	Data Not Available	Data Not Available
Total:	4.077.538	41.424		43,960		4.029.688	

Total: 4,077,538 41,424 43,960 4,029,688

<sup>25</sup> The number and percent of "Corrective Action Identified in 2010" and "No Corrective Action" includes San Jose Division underground data reported in 2010. These numbers may change as a result of reinspections in the San Jose Division.

### A. NEW CONDITIONS REPORTED DURING 2011 RE-INSPECTION:

This table summarizes EC notification records generated in 2011 during the re-inspections described on pages 6-16 of this report.

### **SYSTEM SUMMARY**

		Corrective Action Identified					
<b>Facilities</b>	Estimated	Emerg	gency	Non-Emergency			
	Quantity	Number	Percent	Number	Percent		
Transformers Underground	126,061	5	0.00%	291	0.23%		
Switches & Disconnects							
Underground	84,034	1	0.00%	732	0.87%		
Protective Devices							
Underground	903	0	0.00%	5	0.55%		
Voltage Regulation							
Underground	420	0	0.00%	2	0.48%		
Conductors & Cables							
Underground	240,600	0	0.00%	276	0.11%		
Other Conditions							
	Data Not		Data Not				
Underground	Available	1	Available	1,427	Data Not Available		

Total: 452,018 7 2,733

### AGGREGATED BY DIVISION – OVERHEAD TRANSFORMERS

			Corrective Action Identified No Corrective Ac		tive Action			
		Transformers	Emer	gency	Non-En	nergency		
Region/	Division	OVERHEAD	Number	Percent	Number	Percent	Number	Percent
gion	DI	21,450	136	0.63%	56	0.26%	21,258	99.10%
Bay Area Region	EB	19,737	145	0.73%	34	0.17%	19,558	99.09%
Are	NB	26,364	197	0.75%	47	0.18%	26,120	99.07%
Вау	SF	9,689	95	0.98%	26	0.27%	9,568	98.75%
u	CC	45,086	542	1.20%	165	0.37%	44,379	98.43%
Central Coast Region	DA	17,696	145	0.82%	12	0.07%	17,539	99.11%
ast F	LP	35,357	427	1.21%	52	0.15%	34,878	98.65%
al Co	MI	18,363	142	0.77%	26	0.14%	18,195	99.09%
ent r	PN	22,800	182	0.80%	51	0.22%	22,567	98.98%
0	SJ	22,539	135	0.60%	28	0.12%	22,376	99.28%
ey	FR	98,122	694	0.71%	148	0.15%	97,280	99.14%
ıtral Vall Region	KE	42,910	340	0.79%	103	0.24%	42,467	98.97%
Central Valley Region	ST	62,807	519	0.83%	44	0.07%	62,244	99.10%
Č	YO	85,726	578	0.67%	172	0.20%	84,976	99.13%
u	НВ	44,921	473	1.05%	61	0.14%	44,387	98.81%
kegio	NV	70,902	531	0.75%	75	0.11%	70,296	99.15%
Northern Region	SA	31,777	218	0.69%	51	0.16%	31,508	99.15%
	SI	81,570	508	0.62%	73	0.09%	80,989	99.29%
Z	SO	32,510	351	1.08%	74	0.23%	32,085	98.69%
•	TOTAL	790,326	6,358	0.8%	1,298	0.2%	782,670	99.0%

### AGGREGATED BY DIVISION – OVERHEAD SWITCHES AND DISCONNECTS

		Switches &	(	Corrective A	ction Identif	ied	No Correc	tive Action
		Disconnects	Emer	gency	Non-En	nergency		
Region/	Division	OVERHEAD	Number	Percent	Number	Percent	Number	Percent
gion	DI	7,760	76	0.98%	96	1.24%	7,588	97.78%
Bay Area Region	EB	6,448	75	1.16%	117	1.81%	6,256	97.02%
/ Are	NB	7,599	53	0.70%	106	1.39%	7,440	97.91%
Вау	SF	3,738	42	1.12%	61	1.63%	3,635	97.24%
u	CC	11,659	257	2.20%	129	1.11%	11,273	96.69%
Central Coast Region	DA	5,927	34	0.57%	37	0.62%	5,856	98.80%
oast F	LP	8,047	158	1.96%	118	1.47%	7,771	96.57%
al Cc	MI	7,244	56	0.77%	66	0.91%	7,122	98.32%
Centr	PN	7,349	126	1.71%	112	1.52%	7,111	96.76%
	SJ	8,246	50	0.61%	89	1.08%	8,107	98.31%
ley	FR	17,824	189	1.06%	471	2.64%	17,164	96.30%
Central Valley Region	KE	9,985	96	0.96%	110	1.10%	9,779	97.94%
ntra Reg	ST	11,601	155	1.34%	140	1.21%	11,306	97.46%
ğ	YO	12,335	208	1.69%	98	0.79%	12,029	97.52%
п	НВ	7,882	298	3.78%	119	1.51%	7,465	94.71%
Regio	NV	11,507	123	1.07%	145	1.26%	11,239	97.67%
Northern Region	SA	6,939	91	1.31%	104	1.50%	6,744	97.19%
	SI	16,049	202	1.26%	126	0.79%	15,721	97.96%
~	SO	8,964	140	1.56%	61	0.68%	8,763	97.76%
	TOTAL	177,103	2,429	1.4%	2,305	1.3%	172,369	97.3%

# AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTNING ARRESTORS) $^{26}$

		Protective Devices	Cor	Corrective Action Identified			No Corrective		
		(Lightning Arrestors)	Emerg	Emergency Non-Emergency		ergency Action			
Region/	Division	OVERHEAD	Number	Percent	Number	Percent	Number	Percent	
gion	DI	Data Not Available	1	-		-	-	-	
a Reg	EB	Data Not Available		-		-	-	-	
Bay Area Region	NB	Data Not Available	3	-	3	-	-	-	
Bay	SF	Data Not Available		-		-	-	-	
u	CC	Data Not Available	1	-	2	-	-	-	
legio1	DA	Data Not Available		-	1	-	-	-	
ast R	LP	Data Not Available		-	9	-	-	-	
al Co	MI	Data Not Available		-		-	-	-	
Central Coast Region	PN	Data Not Available		-		-	-	-	
	SJ	Data Not Available		-		-	-	-	
ey	FR	Data Not Available	64	-	111	-	-	-	
ıtral Vall Region	KE	Data Not Available	17	-	33	-	-	-	
Central Valley Region	ST	Data Not Available	4	-	7	-	-	-	
င်	YO	Data Not Available	38	-	39	-	-	-	
u	НВ	Data Not Available	72	-	37	-	-	-	
Northern Region	NV	Data Not Available	22	-	65	-	-	-	
ern R	SA	Data Not Available	14	-	29	-	-	-	
orth	SI	Data Not Available	40	-	62	-	-	-	
	SO	Data Not Available					-		

TOTAL Data Not Available 276 - 398 - -

The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

# AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS)

		Reclosers &	C	orrective Ac	tion Identif	ied	No Correc	tive Action
		Sectionalizers	Emer	gency	Non-En	nergency		
Region/	Division	OVERHEAD	Number	Percent	Number	Percent	Number	Percent
gion	DI	183	7	3.83%	26	14.21%	150	81.97%
a Re	EB	173	3	1.73%	7	4.05%	163	94.22%
Bay Area Region	NB	222		0.00%	23	10.36%	199	89.64%
Вау	SF	67	1	1.49%	16	23.88%	50	74.63%
u	CC	476	26	5.46%	60	12.61%	390	81.93%
&egio	DA	127		0.00%	10	7.87%	117	92.13%
Central Coast Region	LP	232	8	3.45%	46	19.83%	178	76.72%
al Co	MI	155	4	2.58%	16	10.32%	135	87.10%
Centr	PN	182	1	0.55%	27	14.84%	154	84.62%
	SJ	190	1	0.53%	10	5.26%	179	94.21%
ley	FR	535	24	4.49%	70	13.08%	441	82.43%
ıtral Val Region	KE	270	16	5.93%	62	22.96%	192	71.11%
Central Valley Region	ST	304	13	4.28%	89	29.28%	202	66.45%
ŭ	YO	573	9	1.57%	61	10.65%	503	87.78%
u	НВ	263	4	1.52%	50	19.01%	209	79.47%
Northern Region	NV	425	12	2.82%	90	21.18%	323	76.00%
ern I	SA	242	7	2.89%	39	16.12%	196	80.99%
Vorth	SI	390	6	1.54%	55	14.10%	329	84.36%
	SO	274	3	1.09%	15	5.47%	256	93.43%
	TOTAL	5,283	145	2.7%	772	14.6%	4,366	82.6%

### AGGREGATED BY DIVISION – OVERHEAD VOLTAGE REGULATION

			C	orrective Ac	No Correc	tive Action		
		Voltage Regulation	Emer	gency	Non-En	nergency		
Region/	Division	OVERHEAD	Number	Percent	Number	Percent	Number	Percent
gion	DI	533	14	2.63%	47	8.82%	472	88.56%
a Re	EB	480	6	1.25%	44	9.17%	430	89.58%
Bay Area Region	NB	502	3	0.60%	77	15.34%	422	84.06%
Вау	SF	343		0.00%	47	13.70%	296	86.30%
u	CC	799	29	3.63%	138	17.27%	632	79.10%
Central Coast Region	DA	454	20	4.41%	64	14.10%	370	81.50%
oast F	LP	774	21	2.71%	97	12.53%	656	84.75%
al Co	MI	677	3	0.44%	70	10.34%	604	89.22%
Centr	PN	589	10	1.70%	78	13.24%	501	85.06%
	SJ	618	1	0.16%	80	12.94%	537	86.89%
ley	FR	2,203	39	1.77%	252	11.44%	1,912	86.79%
tral Vall Region	KE	1,412	9	0.64%	189	13.39%	1,214	85.98%
Central Valley Region	ST	1,120	35	3.13%	142	12.68%	943	84.20%
ŭ	YO	1,766	24	1.36%	133	7.53%	1,609	91.11%
u	НВ	647	4	0.62%	55	8.50%	588	90.88%
Regio	NV	1,360	10	0.74%	143	10.51%	1,207	88.75%
Northern Region	SA	971	13	1.34%	168	17.30%	790	81.36%
Yorth	SI	1,212	10	0.83%	119	9.82%	1,083	89.36%
	SO	628	3	0.48%	65	10.35%	560	89.17%
	TOTAL	17,088	254	1.5%	2,008	11.8%	14,826	86.8%

### AGGREGATED BY DIVISION – OVERHEAD CONDUCTORS AND CABLES

		Conductors &	C	orrective Ac	tion Identifi	ed	No Correc	tive Action
		Cables	Emer	gency	Non-En	nergency		
Region/	Division	OVERHEAD	Number	Percent	Number	Percent	Number	Percent
gion	DI	59,718	459	0.77%	115	0.19%	59,144	99.04%
a Re	EB	60,466	436	0.72%	217	0.36%	59,813	98.92%
Bay Area Region	NB	77,152	597	0.77%	196	0.25%	76,359	98.97%
Вау	SF	31,557	344	1.09%	186	0.59%	31,027	98.32%
u	CC	134,790	1,319	0.98%	291	0.22%	133,180	98.81%
&egio	DA	48,163	631	1.31%	126	0.26%	47,406	98.43%
Central Coast Region	LP	132,658	530	0.40%	135	0.10%	131,993	99.50%
al Co	MI	56,504	213	0.38%	100	0.18%	56,191	99.45%
]entr	PN	65,307	985	1.51%	285	0.44%	64,037	98.06%
	SJ	61,522	349	0.57%	157	0.26%	61,016	99.18%
ley	FR	259,626	1,069	0.41%	1,706	0.66%	256,851	98.93%
tral Vall Region	KE	154,582	550	0.36%	86	0.06%	153,946	99.59%
Central Valley Region	ST	172,919	1,161	0.67%	340	0.20%	171,418	99.13%
ŭ	YO	246,163	1,057	0.43%	379	0.15%	244,727	99.42%
u	НВ	133,470	1,046	0.78%	184	0.14%	132,240	99.08%
Regio	NV	192,346	1,753	0.91%	361	0.19%	190,232	98.90%
Northern Region	SA	120,771	687	0.57%	166	0.14%	119,918	99.29%
Vorth	SI	219,975	1,974	0.90%	236	0.11%	217,765	99.00%
	SO	108,103	606	0.56%	270	0.25%	107,227	99.19%
	TOTAL	2,335,792	15,766	0.7%	5,536	0.2%	2,314,490	99.1%

### AGGREGATED BY DIVISION – OVERHEAD OTHER

			C	orrective Ac	tion Identifi	ed	No Correc	tive Action
		Other	Emer	gency	Non-Em	nergency		
Region/	Division	OVERHEAD	Number	Percent	Number	Percent	Number	Percent
gion	DI	Data Not Available	150	ı	1,009	-	-	-
a Reg	EB	Data Not Available	169	-	895	-	-	-
Bay Area Region	NB	Data Not Available	214	-	983	-	-	-
Вау	SF	Data Not Available	43	-	464	-	-	-
п	CC	Data Not Available	549	-	1,408	-	-	-
Regio	DA	Data Not Available	145	ı	461	-	-	-
oast I	LP	Data Not Available	262	-	885	-	-	-
Central Coast Region	MI	Data Not Available	151	ı	341	-	-	-
Centr	PN	Data Not Available	252	1	492	-	-	-
	SJ	Data Not Available	143	-	716	-	-	-
ley	FR	Data Not Available	658	-	2,061	-	-	-
ıtral Val Region	KE	Data Not Available	364	-	804	-	-	-
Central Valley Region	ST	Data Not Available	752	1	1,857	-	-	-
Ö	YO	Data Not Available	725	-	2,252	-	-	-
u	НВ	Data Not Available	727	ı	1,101	-	-	-
Regio	NV	Data Not Available	885	-	1,799	-	-	-
Northern Region	SA	Data Not Available	550	ı	1,320	-	-	-
Vorth	SI	Data Not Available	1,715	-	1,211	-	-	-
	SO	Data Not Available	299	ı	1,183	-	-	-

TOTAL Data Not Available 8,753 - 21,242 -

### AGGREGATED BY DIVISION – UNDERGROUND TRANSFORMERS

			Со	rrective Act	tion Identif	ied	No Correc	tive Action
		Transformers	Emer	gency	Non-En	nergency		
Region	Division	UNDERGROUND	Number	Percent	Number	Percent	Number	Percent
gion	DI	18,696	139	0.74%	65	0.35%	18,492	98.91%
Bay Area Region	EB	6,253	42	0.67%	87	1.39%	6,124	97.94%
' Are	NB	9,801	67	0.68%	63	0.64%	9,671	98.67%
Вау	SF	5,389	43	0.80%	517	9.59%	4,829	89.61%
	CC	9,877	47	0.48%	192	1.94%	9,638	97.58%
egion	DA	7,338	43	0.59%	21	0.29%	7,274	99.13%
Central Coast Region	LP	9,016	23	0.26%	70	0.78%	8,923	98.97%
al Co	MI	19,197	131	0.68%	80	0.42%	18,986	98.90%
Centr	PN	7,491	57	0.76%	39	0.52%	7,395	98.72%
	SJ*	17,405	115	0.66%	128	0.74%	17,162	98.60%
<b>S</b> ée	FR	21,912	147	0.67%	216	0.99%	21,549	98.34%
Central Valley Region	KE	13,913	106	0.76%	42	0.30%	13,765	98.94%
ntral Reg	ST	14,548	71	0.49%	73	0.50%	14,404	99.01%
Č	YO	9,291	38	0.41%	51	0.55%	9,202	99.04%
	НВ	3,448	21	0.61%	22	0.64%	3,405	98.75%
Northern Region	NV	7,871	41	0.52%	40	0.51%	7,790	98.97%
ern R	SA	12,608	75	0.59%	53	0.42%	12,480	98.98%
lorth	SI	15,518	82	0.53%	96	0.62%	15,340	98.85%
Z	SO	9,878	63	0.64%	39	0.39%	9,776	98.97%
	TOTAL	219,450	1,351	0.6%	1,894	0.9%	216,205	98.5%

<sup>\*</sup> The number and percent of "Corrective Action Identified" and "No Corrective Action" includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

# A. NEW CONDITIONS REPORTED DURING 2011 RE-INSPECTION: (continued)

### AGGREGATED BY DIVISION – UNDERGROUND TRANSFORMERS

			Co	rrective Act	ion Identifi	ed
		Transformers	Emer	gency	Non-Em	nergency
Region/	Division	UNDERGROUND	Number	Percent	Number	Percent
Bay Area Region	DI	18,696		0.00%	25	0.13%
B. A.	SF	5,389		0.00%	6	0.11%
ast	DA	7,338		0.00%	19	0.26%
Central Coast Region	MI	19,197		0.00%	2	0.01%
ntra Reg	PN	7,491		0.00%	1	0.01%
Cel	SJ	17,405	5	0.03%	157	0.90%
Central Valley Region						
Cen Val Reg	ST	14,548		0.00%	3	0.02%
ern m	NV	7,871		0.00%	8	0.10%
Northern Region	SA	12,608		0.00%	36	0.29%
No R	SI	15,518		0.00%	34	0.22%
	TOTAL	126,061	5	0.0%	291	0.2%

In all tables describing conditions reported during, and maintenance scheduled as a result of, the 2011 re-inspections, reporting is provided only for those divisions where new conditions were discovered during re-inspections.

### AGGREGATED BY DIVISION – UNDERGROUND SWITCHES AND DISCONNECTS

		Switches &		Corrective A	ction Identif	ied	No Correc	tive Action
		Disconnects	Emer	gency	Non-En	nergency		
Region/	Division	UNDERGROUND	Number	Percent	Number	Percent	Number	Percent
gion	DI	12,103	46	0.38%	47	0.39%	12,010	99.23%
a Reg	EB	5,165	24	0.46%	46	0.89%	5,095	98.64%
Bay Area Region	NB	5,529	15	0.27%	111	2.01%	5,403	97.72%
Вау	SF	7,028	20	0.28%	96	1.37%	6,912	98.35%
	CC	2,837	23	0.81%	125	4.41%	2,689	94.78%
Central Coast Region	DA	5,457	19	0.35%	16	0.29%	5,422	99.36%
ast R	LP	3,262	12	0.37%	25	0.77%	3,225	98.87%
al Co	MI	14,579	33	0.23%	105	0.72%	14,441	99.05%
Centr	PN	5,589	26	0.47%	49	0.88%	5,514	98.66%
)	SJ*	13,590	31	0.23%	84	0.62%	13,475	99.15%
sk.	FR	9,707	39	0.40%	151	1.56%	9,517	98.04%
Central Valley Region	KE	10,071	13	0.13%	14	0.14%	10,044	99.73%
ntral Reg	ST	9,226	20	0.22%	124	1.34%	9,082	98.44%
Ce	YO	3,008	15	0.50%	11	0.37%	2,982	99.14%
	НВ	1,240	8	0.65%	7	0.56%	1,225	98.79%
egior	NV	2,941	6	0.20%	30	1.02%	2,905	98.78%
Northern Region	SA	6,864	23	0.34%	61	0.89%	6,780	98.78%
Vorth	SI	6,657	25	0.38%	17	0.26%	6,615	99.37%
<b>Z</b>	SO	8,588	28	0.33%	24	0.28%	8,536	99.39%
	TOTAL	133,441	426	0.3%	1,143	0.9%	131,872	98.8%

<sup>\*</sup> The number and percent of "Corrective Action Identified" and "No Corrective Action" includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

## A. NEW CONDITIONS REPORTED DURING 2011 RE-INSPECTION: (continued)

### AGGREGATED BY DIVISION – UNDERGROUND SWITCHES AND DISCONNECTS

		Switches &		Corrective A	ction Identifi	ied
		Disconnects	Emer	gency	Non-En	nergency
Region/	Division	UNDERGROUND	Number	Number Percent		Percent
Bay Area Region	DI	12,103	1	0.01%	3	0.02%
B. A.	SF	7,028		0.00%	2	0.03%
ast	DA	5,457		0.00%	2	0.04%
ıtral Co Region	MI	14,579		0.00%	1	0.01%
Central Coast Region	PN	5,589		0.00%		0.00%
Cel	SJ	13,590		0.00%	705	5.19%
Central Valley Region						
Central Valley Region	ST	9,226		0.00%	7	0.08%
ern m	NV	2,941		0.00%		0.00%
Northern Region	SA	6,864		0.00%	10	0.15%
No R	SI	6,657		0.00%	2	0.03%
	TOTAL	84.034	1	0.0%	732	0.9%

### AGGREGATED BY DIVISION – UNDERGROUND PROTECTIVE DEVICES

		Interrupters &	C	orrective Ac	tion Identif	ied	No Correc	tive Action
		Sectionalizers	Emer	gency	Non-En	nergency		
Region/	Division	UNDERGROUND	Number	Percent	Number	Percent	Number	Percent
gion	DI	69	2	2.90%	10	14.49%	57	82.61%
a Reg	EB	51	2	3.92%	5	9.80%	44	86.27%
Bay Area Region	NB	31	1	3.23%	8	25.81%	22	70.97%
Вау	SF	131	1	0.76%	94	71.76%	36	27.48%
	CC	29		0.00%	3	10.34%	26	89.66%
Central Coast Region	DA	99		0.00%	3	3.03%	96	96.97%
ast R	LP	26	2	7.69%	4	15.38%	20	76.92%
al Co	MI	70	2	2.86%	13	18.57%	55	78.57%
Centr	PN	48	1	2.08%	8	16.67%	39	81.25%
	SJ*	356	3	0.84%	8	2.25%	345	96.91%
Ye	FR	38	2	5.26%	1	2.63%	35	92.11%
Central Valley Region	KE	22	1	4.55%	1	4.55%	20	90.91%
ntral Reg	ST	38	4	10.53%	6	15.79%	28	73.68%
Ce	YO	30	2	6.67%		0.00%	28	93.33%
	НВ	6		0.00%		0.00%	6	100.00%
egion	NV	16		0.00%	1	6.25%	15	93.75%
Northern Region	SA	37	5	13.51%	6	16.22%	26	70.27%
orth	SI	39	3	7.69%	13	33.33%	23	58.97%
Z	SO	81	2	2.47%	1	1.23%	78	96.30%
	TOTAL	1,217	33	2.7%	185	15.2%	999	82.1%

<sup>\*</sup> The number and percent of "Corrective Action Identified" and "No Corrective Action" includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

# A. NEW CONDITIONS REPORTED DURING 2011 RE-INSPECTION: (continued)

### AGGREGATED BY DIVISION – UNDERGROUND PROTECTIVE DEVICES

			Co	orrective Ac	tion Identif	ied
		<b>Protective Devices</b>	Emer	gency	Non-En	nergency
Region/	Division	UNDERGROUND	Number	Percent	Number	Percent
Bay Area Region	DI	69		0.00%	1	1.45%
B. A. Reg	SF	131		0.00%		0.00%
ast	DA	99		0.00%	1	1.01%
ıtral Co Region	MI	70		0.00%		0.00%
Central Coast Region	PN	48		0.00%		0.00%
Cer	SJ	356		0.00%		0.00%
Central Valley Region						
Cen Val Reg	ST	38		0.00%	1	2.63%
ırn	NV	16		0.00%		0.00%
Northern Region	SA	37		0.00%	2	5.41%
No R	SI	39		0.00%		0.00%
	TOTAL	903	0	0.0%	5	0.6%

### AGGREGATED BY DIVISION – UNDERGROUND VOLTAGE REGULATION

			C	orrective Ac	tion Identifi	ed	No Correc	tive Action
		Voltage Regulation	Emergency Non-Emergency					
Region/	Division	UNDERGROUND	Number	Percent	Number	Percent	Number	Percent
gion	DI	38	2	5.26%	2	5.26%	34	89.47%
a Reg	EB	2		0.00%		0.00%	2	100.00%
Bay Area Region	NB	16		0.00%	1	6.25%	15	93.75%
Bay	SF	3		0.00%		0.00%	3	100.00%
_	CC	32		0.00%		0.00%	32	100.00%
egior	DA	6		0.00%		0.00%	6	100.00%
Central Coast Region	LP	19		0.00%	1	5.26%	18	94.74%
al Co	MI	107		0.00%	3	2.80%	104	97.20%
Centr	PN	15		0.00%		0.00%	15	100.00%
	SJ*	105		0.00%	13	12.38%	92	87.62%
ба	FR	51		0.00%	3	5.88%	48	94.12%
Central Valley Region	KE	22		0.00%	1	4.55%	21	95.45%
ntral Reg	ST	36	2	5.56%	2	5.56%	32	88.89%
ž	YO	6		0.00%		0.00%	6	100.00%
	HB	0		0.00%		0.00%	0	0.00%
egior	NV	13		0.00%		0.00%	13	100.00%
Northern Region	SA	63	3	4.76%	8	12.70%	52	82.54%
lorth	SI	34	1	2.94%	3	8.82%	30	88.24%
	SO	19		0.00%		0.00%	19	100.00%
	TOTAL	587	8	1.4%	37	6.3%	542	92.3%

<sup>\*</sup> The number and percent of "Corrective Action Identified" and "No Corrective Action" includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

# A. NEW CONDITIONS REPORTED DURING 2011 RE-INSPECTION: (continued)

### AGGREGATED BY DIVISION – UNDERGROUND VOLTAGE REGULATION

			C	orrective Ac	tion Identifi	ed
		Voltage Regulation	Emer	gency	Non-Em	ergency
Region/	Division	UNDERGROUND	Number	Number Percent		Percent
Bay Area Region	DI	38		0.00%		0.00%
B. A. Reg	SF	3		0.00%		0.00%
ast	DA	6		0.00%		0.00%
Central Coast Region	MI	107		0.00%		0.00%
ntra Reg	PN	15		0.00%		0.00%
Cei	SJ	105		0.00%	2	1.90%
Central Valley Region						
Cen Val Reg	ST	36		0.00%		0.00%
n.	NV	13		0.00%		0.00%
Northern Region	SA	63		0.00%		0.00%
No R	SI	34		0.00%		0.00%
	TOTAL	420	0	0.0%	2	0.5%

### AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS AND CABLES

		Conductors &	C	orrective Ac	tion Identifi	ed	No Correc	tive Action
		Cables	Emer	gency	Non-Em	ergency		
Region/	Division	UNDERGROUND	Number	Percent	Number	Percent	Number	Percent
gion	DI	32,523	486	1.49%	181	0.56%	31,856	97.95%
a Reg	EB	13,891	173	1.25%	44	0.32%	13,674	98.44%
Bay Area Region	NB	16,745	196	1.17%	85	0.51%	16,464	98.32%
Вау	SF	23,871	170	0.71%	88	0.37%	23,613	98.92%
_	CC	17,845	391	2.19%	112	0.63%	17,342	97.18%
egion	DA	13,754	166	1.21%	34	0.25%	13,554	98.55%
Central Coast Region	LP	18,271	212	1.16%	39	0.21%	18,020	98.63%
al Co	MI	39,546	235	0.59%	77	0.19%	39,234	99.21%
Centr	PN	15,720	159	1.01%	54	0.34%	15,507	98.65%
	SJ*	33,267	389	1.17%	103	0.31%	32,775	98.52%
<b>x</b> e	FR	33,343	405	1.21%	336	1.01%	32,602	97.78%
tral Valle Region	KE	18,521	216	1.17%	55	0.30%	18,250	98.54%
Central Valley Region	ST	23,331	173	0.74%	84	0.36%	23,074	98.90%
ŭ	YO	12,475	215	1.72%	40	0.32%	12,220	97.96%
_	НВ	6,744	109	1.62%	9	0.13%	6,626	98.25%
egior	NV	12,723	118	0.93%	19	0.15%	12,586	98.92%
Northern Region	SA	22,751	286	1.26%	39	0.17%	22,426	98.57%
Torth	SI	23,114	181	0.78%	48	0.21%	22,885	99.01%
	SO	18,816	136	0.72%	39	0.21%	18,641	99.07%
	TOTAL	397,251	4,416	1.1%	1,486	0.4%	391,349	98.5%

<sup>\*</sup> The number and percent of "Corrective Action Identified" and "No Corrective Action" includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

# A. NEW CONDITIONS REPORTED DURING 2011 RE-INSPECTION: (continued)

### AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS AND CABLES

		Conductors &	C	orrective Ac	tion Identifi	ed
		Cables	Emei	gency	Non-En	nergency
Region/	Division	UNDERGROUND	Number	Percent	Number	Percent
Bay Area Region	DI	32,523		0.00%	6	0.02%
B. A.	SF	23,871		0.00%	3	0.01%
ast	DA	13,754		0.00%	11	0.08%
ıtral Co Region	MI	39,546		0.00%		0.00%
Central Coast Region	PN	15,720		0.00%	6	0.04%
Cer	SJ	33,267		0.00%	233	0.70%
Central Valley Region						
Cen Val Reg	ST	23,331		0.00%	2	0.01%
ern in	NV	12,723		0.00%	1	0.01%
Northern Region	SA	22,751		0.00%	14	0.06%
S X	SI	23,114		0.00%		0.00%
	TOTAL	240,600	0	0.0%	276	0.1%

### AGGREGATED BY DIVISION – UNDERGROUND OTHER

			C	orrective Ac	ed	No Correc	tive Action	
		Other	Emer	gency	Non-Em	ergency		
Region/	Division	UNDERGROUND	Number	Percent	Number	Percent	Number	Percent
gion	DI	Data Not Available	113	-	372	-	-	-
a Reg	EB	Data Not Available	76	-	238	-	-	-
Bay Area Region	NB	Data Not Available	73	-	392	-	-	-
Bay	SF	Data Not Available	24	-	458	-	-	-
_	CC	Data Not Available	99	-	391	-	-	1
Central Coast Region	DA	Data Not Available	32	-	113	-	-	-
ast R	LP	Data Not Available	32	-	105	-	-	-
al Co	MI	Data Not Available	68	-	349	-	-	-
Centr	PN	Data Not Available	50	-	291	-	-	1
	SJ*	Data Not Available	63	-	417	-	-	-
ey.	FR	Data Not Available	99	-	1,025	-	-	-
Central Valley Region	KE	Data Not Available	83	-	137	-	-	1
ntral Reg	ST	Data Not Available	92	-	183	-	-	1
ŭ	YO	Data Not Available	59	-	188	-	-	1
	HB	Data Not Available	18	-	82	-	-	-
Region	NV	Data Not Available	44	-	164	-	-	-
ern R	SA	Data Not Available	68	-	299	-	-	-
Northern Region	SI	Data Not Available	92	-	203	-	-	1
	SO	Data Not Available	24	-	249	-	-	-

TOTAL Data Not Available

1,209 - 5,656

<sup>\*</sup> The number and percent of "Corrective Action Identified" and "No Corrective Action" includes San Jose Division underground data reported in 2010. These numbers may change as a result of re-inspections in the San Jose Division.

### A. NEW CONDITIONS REPORTED DURING 2011 RE-INSPECTION: (continued)

### AGGREGATED BY DIVISION – UNDERGROUND OTHER

			C	orrective Ac	tion Identifi	ed	
		Other	Emer	gency	Non-Emergency		
Region/	Division	UNDERGROUND	Number	Percent	Number	Percent	
Bay Area Region	DI	Data Not Available		-	118	-	
B. A.	SF	Data Not Available		_	37	-	
ast	DA	Data Not Available		-	76	-	
Central Coast Region	MI	Data Not Available		-	12	-	
ntra Reg	PN	Data Not Available		-	9	-	
Ce	SJ	Data Not Available	1	-	828	-	
Central Valley Region							
Cer Va Reg	ST	Data Not Available		-	54	-	
ern on	NV	Data Not Available		-	18	-	
Northern Region	SA	Data Not Available		-	200	-	
N R	SI	Data Not Available		-	75	-	

TOTAL Data Not Available 1 - 1,427 -

#### B. CORRECTIVE ACTION SCHEDULED FOR 2010:

There were 96,993 equipment conditions scheduled for correction in 2010. 60.1% of those conditions scheduled for 2010 were completed by December 31, 2010. 38,701 conditions were not corrected by December 31, 2010, representing 39.9% of conditions scheduled for 2010. The 38,701 late conditions are due to storm activity, estimating constraints, third party issues, higher priority work and (primarily) the suspension of reassessments.

PG&E has made significant improvements to the Electric Compliance Maintenance Program to ensure high priority work is addressed in a timely manner. In the current program, most conditions identified in 2010 are scheduled to be worked within one year. Of the equipment conditions identified in 2010, 1,057 were not completed by December 31, 2010. As of the time of this report, 885 are complete. The remainder will be rolled into the 2011 work schedule and will be reviewed and completed by the end of 2011.

In addition, starting in 2010, PG&E has embarked on an aggressive five-year program to review, validate and work a population of accumulated and late conditions. PG&E has periodically discussed this "Backlog Program" with the CPUC Consumer Protection and Safety Division. 37,663 of the 38,701 equipment conditions identified as not corrected by December 31, 2010 in this report are part of this Backlog Program. The Backlog Program plans to address the higher priority backlogged tags by the end of 2011 and to completely work the rest of the tags no later that the end of 2014.

Abnormal conditions in the "Conditions Scheduled for Correction in 2010" column were identified in year 2010 and prior years. Conditions reported as corrected may have been repaired, replaced, cleaned, adjusted, removed, canceled or received other appropriate action.

### B. CORRECTIVE ACTION SCHEDULED FOR 2010:

### **SYSTEM SUMMARY OF CORRECTIONS**

	Scheduled for		Number o	of Facilities	
Facilities	Correction in 2010	Corrected	Percent	Not Corrected	Percent
Transformers					
Overhead	6,387	2,149	33.65%	4,238	66.35%
Underground	4,393	2,944	67.02%	1,449	32.98%
Switches & Disconnects					
Overhead	3,580	2,833	79.13%	747	20.87%
Underground	1,867	824	44.13%	1,043	55.87%
Protective Devices					
Lightning Arrestors	623	384	61.64%	239	38.36%
Overhead Reclosers/ Sectionalizers	992	804	81.05%	188	18.95%
Underground	302	230	76.16%	72	23.84%
Voltage Regulation  Overhead	2,600	2,172	83.54%	428	16.46%
Underground	66	49	74.24%	17	25.76%
Conductors & Cables					
Overhead	14,659	9,135	62.32%	5,524	37.68%
Underground	2,523	1,592	63.10%	931	36.90%
Other					
Overhead	46,979	27,369	58.26%	19,610	41.74%
Underground	12,022	7,807	64.94%	4,215	35.06%
TOTAL	96,993	58,292	60.1%	38,701	39.9%

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

		Transf	ormers		Over	head			Under	ground	
		Conditions	Scheduled		Number of	f Facilities			Number of	f Facilities	
		for Cor	rection	Corr	ected	Not Co	rrected	Corr	ected	Not Co	rrected
Region/	Division	ОН	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
	DI	47	145	39	82.98%	8	17.02%	129	88.97%	16	11.03%
Bay Area Region	EB	102	150	78	76.47%	24	23.53%	120	80.00%	30	20.00%
Bay , Reg	NB	68	212	37	54.41%	31	45.59%	87	41.04%	125	58.96%
1	SF	115	726	93	80.87%	22	19.13%	656	90.36%	70	9.64%
u <sub>0</sub>	CC	212	440	84	39.62%	128	60.38%	215	48.86%	225	51.14%
≷egi	DA	33	48	15	45.45%	18	54.55%	19	39.58%	29	60.42%
ast I	LP	219	225	106	48.40%	113	51.60%	149	66.22%	76	33.78%
Central Coast Region	MI	66	188	46	69.70%	20	30.30%	134	71.28%	54	28.72%
ntra	PN	199	213	155	77.89%	44	22.11%	139	65.26%	74	34.74%
Ce	SJ	58	288	42	72.41%	16	27.59%	163	56.60%	125	43.40%
uo	FR	1,969	640	288	14.63%	1,681	85.37%	419	65.47%	221	34.53%
Central Valley Region	KE	377	84	109	28.91%	268	71.09%	46	54.76%	38	45.24%
Cen ley J	ST	223	137	109	48.88%	114	51.12%	106	77.37%	31	22.63%
Va]	YO	805	166	140	17.39%	665	82.61%	72	43.37%	94	56.63%
u	HB	287	85	123	42.86%	164	57.14%	36	42.35%	49	57.65%
\egic	NV	479	171	145	30.27%	334	69.73%	117	68.42%	54	31.58%
i ii	SA	570	113	217	38.07%	353	61.93%	74	65.49%	39	34.51%
Northern Region	SI	363	206	166	45.73%	197	54.27%	137	66.50%	69	33.50%
No	SO	195	156	157	80.51%	38	19.49%	126	80.77%	30	19.23%
	Total	6,387	4,393	2,149	33.6%	4,238	66.4%	2,944	67.0%	1,449	33.0%

## AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

		Switch Discon			Ovei	rhead			Under	ground		
		Conditions	Scheduled		Number o	f Facilities	S	Number of Facilities				
		for Cor	rection	Corrected Not Corrected		rrected	Corr	ected	Not Corrected			
Region	n/Division	ОН	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent	
æ	DI	143	94	109	76.22%	34	23.78%	65	69.15%	29	30.85%	
Say Area Region	EB	188	52	144	76.60%	44	23.40%	25	48.08%	27	51.92%	
Bay Area Region	NB	122	66	96	78.69%	26	21.31%	36	54.55%	30	45.45%	
	SF	75	91	57	76.00%	18	24.00%	67	73.63%	24	26.37%	
uo	CC	198	92	138	69.70%	60	30.30%	34	36.96%	58	63.04%	
≷egi	DA	76	35	62	81.58%	14	18.42%	16	45.71%	19	54.29%	
Central Coast Region	LP	206	56	153	74.27%	53	25.73%	38	67.86%	18	32.14%	
Co	MI	152	144	116	76.32%	36	23.68%	81	56.25%	63	43.75%	
ntra	PN	201	112	162	80.60%	39	19.40%	63	56.25%	49	43.75%	
Ce	SJ	152	121	108	71.05%	44	28.95%	78	64.46%	43	35.54%	
on	FR	619	493	538	86.91%	81	13.09%	81	16.43%	412	83.57%	
Central ley Regi	KE	196	30	155	79.08%	41	20.92%	18	60.00%	12	40.00%	
Central Valley Region	ST	196	116	189	96.43%	7	3.57%	34	29.31%	82	70.69%	
Va]	YO	150	35	121	80.67%	29	19.33%	12	34.29%	23	65.71%	
uc	HB	239	13	145	60.67%	94	39.33%	10	76.92%	3	23.08%	
Regic	NV	185	56	143	77.30%	42	22.70%	32	57.14%	24	42.86%	
Northern Region	SA	183	81	142	77.60%	41	22.40%	70	86.42%	11	13.58%	
rthe	SI	193	23	161	83.42%	32	16.58%	21	91.30%	2	8.70%	
No	SO	106	157	94	88.68%	12	11.32%	43	27.39%	114	72.61%	
	Total	3,580	1,867	2,833	79.1%	747	20.9%	824	44.1%	1,043	55.9%	

### AGGREGATED BY DIVISION – LIGHTNING ARRESTORS

		<b>Protective Devices</b>		Over	head	
				Number o	f Facilities	
		<b>Conditions Scheduled</b>	Corr	ected	Not Co	rrected
Region/	Division		Number	Percent	Number	Percent
<b>e</b>	DI	1	1	100.00%		0.00%
3ay Area Region	EB	0		0.00%		0.00%
Bay Area Region	NB	5	3	60.00%	2	40.00%
_	SF	0		0.00%		0.00%
ion	CC	6	4	66.67%	2	33.33%
Central Coast Region	DA	1	1	0.00%		0.00%
ast	LP	26	13	50.00%	13	50.00%
l Co	MI	0		0.00%		0.00%
ntra	PN	1	1	100.00%		0.00%
Ce	SJ	0		0.00%		0.00%
ley	FR	208	133	63.94%	75	36.06%
Central Valley Region	KE	34	19	55.88%	15	44.12%
ıtral Val Region	ST	10	7	70.00%	3	30.00%
Cen	YO	51	39	76.47%	12	23.53%
uo	НВ	65	21	32.31%	44	67.69%
Northern Region	NV	76	54	71.05%	22	28.95%
rn J	SA	60	31	51.67%	29	48.33%
rthe	SI	79	57	72.15%	22	27.85%
N <sub>o</sub>	SO	0		0.00%		0.00%
	Total	623	384	61.6%	239	38.4%

# AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND PROTECTIVE DEVICES

		Protectiv	e Devices		Over	head			Under	ground	
		Conditions	Scheduled		Number of	f Facilities	3	I	Number o	f Facilities	S
		for Co	rection	Corr	ected	Not Co	rrected	Corr	ected	Not Co	rrected
Region	Division	ОН	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
_	DI	35	8	27	77.14%	8	22.86%	7	87.50%	1	12.50%
Bay Area Region	EB	18	20	12	66.67%	6	33.33%	11	55.00%	9	45.00%
Say . Reg	NB	29	8	20	68.97%	9	31.03%	5	62.50%	3	37.50%
	SF	10	117	6	60.00%	4	40.00%	108	92.31%	9	7.69%
uc	CC	70	8	62	88.57%	8	11.43%	4	50.00%	4	50.00%
\egi	DA	25	9	20	80.00%	5	20.00%	6	66.67%	3	33.33%
ast	LP	48	5	33	68.75%	15	31.25%	2	40.00%	3	60.00%
Co	MI	27	25	26	96.30%	1	3.70%	16	64.00%	9	36.00%
Central Coast Region	PN	35	12	23	65.71%	12	34.29%	10	83.33%	2	16.67%
Ce	SJ	12	14	11	91.67%	1	8.33%	9	64.29%	5	35.71%
no	FR	139	38	104	74.82%	35	25.18%	27	71.05%	11	28.95%
Central Valley Region	KE	113	3	107	94.69%	6	5.31%	1	33.33%	2	66.67%
Central ley Regi	ST	60	6	56	93.33%	4	6.67%	6	100.00%		0.00%
Val	YO	64	0	58	90.63%	6	9.38%		0.00%		0.00%
u	HB	56	1	41	73.21%	15	26.79%		0.00%	1	100.00%
Regic	NV	105	4	74	70.48%	31	29.52%	2	50.00%	2	50.00%
Northern Region	SA	43	10	36	83.72%	7	16.28%	6	60.00%	4	40.00%
rthe	SI	76	10	63	82.89%	13	17.11%	6	60.00%	4	40.00%
No	SO	27	4	25	92.59%	2	7.41%	4	100.00%		0.00%
	Total	992	302	804	81.0%	188	19.0%	230	76.2%	72	23.8%

## AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

		Voltage Re	egulation		Over	head			Under	ground	
		Conditions	Scheduled		Number o	f Facilities	S		Number o	f Facilities	S
		for Cori	rection	Corr	ected	Not Co	rrected	Corr	ected	Not Co	rrected
Region/	Division	ОН	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
a	DI	52	2	51	98.08%	1	1.92%	2	100.00%		0.00%
Say Area Region	EB	55	0	50	90.91%	5	9.09%		0.00%		0.00%
Bay Area Region	NB	86	2	77	89.53%	9	10.47%	2	100.00%		0.00%
	SF	44	1	39	88.64%	5	11.36%	1	100.00%		0.00%
on	CC	163	0	148	90.80%	15	9.20%		0.00%		0.00%
Central Coast Region	DA	103	2	99	96.12%	4	3.88%		0.00%	2	100.00%
ast l	LP	109	1	92	84.40%	17	15.60%		0.00%	1	100.00%
0) I	MI	99	6	88	88.89%	11	11.11%	5	83.33%	1	16.67%
ıtra	PN	192	2	112	58.33%	80	41.67%	1	50.00%	1	50.00%
Ce	SJ	82	14	77	93.90%	5	6.10%	14	100.00%		0.00%
uo	FR	318	17	263	82.70%	55	17.30%	9	52.94%	8	47.06%
Central Valley Region	KE	251	1	228	90.84%	23	9.16%	1	100.00%		0.00%
Central ley Regi	ST	167	4	150	89.82%	17	10.18%	4	100.00%		0.00%
Val	YO	149	1	132	88.59%	17	11.41%	1	100.00%		0.00%
u	HB	89	0	68	76.40%	21	23.60%		0.00%		0.00%
tegio	NV	177	0	137	77.40%	40	22.60%		0.00%		0.00%
rm F	SA	194	10	146	75.26%	48	24.74%	7	70.00%	3	30.00%
Northern Region	SI	163	3	125	76.69%	38	23.31%	2	66.67%	1	33.33%
No	SO	107	0	90	84.11%	17	15.89%		0.00%		0.00%
	Total	2,600	66	2,172	83.5%	428	16.5%	49	74.2%	17	25.8%

## AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS AND CABLES

		Conductors	& Cables		Over	head		Underground				
		Conditions	Scheduled		Number o	f Facilities	S	]	Number o	f Facilities	i	
		for Cor	rection	Corr	ected	Not Co	rrected	Corr	ected	Not Co	rrected	
Region/	Division	ОН	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent	
a l	DI	205	234	163	79.51%	42	20.49%	205	87.61%	29	12.39%	
Bay Area Region	EB	1,049	80	866	82.55%	183	17.45%	59	73.75%	21	26.25%	
3ay . Reg	NB	951	122	307	32.28%	644	67.72%	81	66.39%	41	33.61%	
	SF	290	156	238	82.07%	52	17.93%	100	64.10%	56	35.90%	
on	CC	597	149	403	67.50%	194	32.50%	84	56.38%	65	43.62%	
Regio	DA	811	79	579	71.39%	232	28.61%	39	49.37%	40	50.63%	
ast F	LP	294	69	224	76.19%	70	23.81%	51	73.91%	18	26.09%	
Co	MI	239	162	177	74.06%	62	25.94%	122	75.31%	40	24.69%	
Central Coast Region	PN	882	140	502	56.92%	380	43.08%	79	56.43%	61	43.57%	
Се	SJ	371	240	316	85.18%	55	14.82%	98	40.83%	142	59.17%	
on	FR	3,541	320	2,046	57.78%	1,495	42.22%	177	55.31%	143	44.69%	
Central Valley Region	KE	252	84	155	61.51%	97	38.49%	62	73.81%	22	26.19%	
Central ley Regi	ST	531	116	390	73.45%	141	26.55%	78	67.24%	38	32.76%	
Val	YO	809	62	321	39.68%	488	60.32%	44	70.97%	18	29.03%	
u	HB	640	28	350	54.69%	290	45.31%	11	39.29%	17	60.71%	
Regic	NV	987	78	678	68.69%	309	31.31%	54	69.23%	24	30.77%	
Northern Region	SA	618	96	368	59.55%	250	40.45%	58	60.42%	38	39.58%	
rthe	SI	545	117	375	68.81%	170	31.19%	97	82.91%	20	17.09%	
No	SO	1,047	191	677	64.66%	370	35.34%	93	48.69%	98	51.31%	
	Total	14,659	2,523	9,135	62.3%	5,524	37.7%	1,592	63.1%	931	36.9%	

## AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

	Oth		ner		Ovei	head			Under	ground	
		Conditions	Scheduled	]	Number o	f Facilities	3	]	Number o	f Facilities	S
		for Cor	rection	Corr	ected	Not Co	rrected	Corrected		Not Corrected	
Region	n/Division	ОН	UG	Number	Percent	Number	Percent	Number	Percent	Number	Percent
_	DI	1,123	685	1,068	95.10%	55	4.90%	643	93.87%	42	6.13%
Bay Area Region	EB	2,693	511	2,194	81.47%	499	18.53%	452	88.45%	59	11.55%
Say . Reg	NB	3,140	735	1,093	34.81%	2,047	65.19%	405	55.10%	330	44.90%
	SF	1,126	1,015	888	78.86%	238	21.14%	667	65.71%	348	34.29%
uo	CC	2,197	809	1,614	73.46%	583	26.54%	494	61.06%	315	38.94%
\egi	DA	1,732	188	1,227	70.84%	505	29.16%	83	44.15%	105	55.85%
ast I	LP	1,444	315	1,083	75.00%	361	25.00%	229	72.70%	86	27.30%
Co	MI	864	952	600	69.44%	264	30.56%	606	63.66%	346	36.34%
Central Coast Region	PN	3,506	1,150	1,687	48.12%	1,819	51.88%	598	52.00%	552	48.00%
Ce	SJ	1,326	812	924	69.68%	402	30.32%	436	53.69%	376	46.31%
u <sub>0</sub>	FR	4,513	1,132	3,152	69.84%	1,361	30.16%	771	68.11%	361	31.89%
Central Valley Region	KE	1,671	205	876	52.42%	795	47.58%	125	60.98%	80	39.02%
Central ley Regi	ST	2,744	260	1,414	51.53%	1,330	48.47%	174	66.92%	86	33.08%
Val	YO	3,046	293	1,202	39.46%	1,844	60.54%	171	58.36%	122	41.64%
п	HB	3,389	224	1,632	48.16%	1,757	51.84%	103	45.98%	121	54.02%
tegio	NV	4,187	879	2,136	51.02%	2,051	48.98%	575	65.42%	304	34.58%
Northern Region	SA	3,663	568	1,502	41.00%	2,161	59.00%	354	62.32%	214	37.68%
rthe	SI	1,880	326	1,280	68.09%	600	31.91%	245	75.15%	81	24.85%
No	SO	2,735	963	1,797	65.70%	938	34.30%	676	70.20%	287	29.80%
	Total	46,979	12,022	27,369	58.3%	19,610	41.7%	7,807	64.9%	4,215	35.1%

### C. CORRECTIVE ACTION SCHEDULED FOR 2011:

Abnormal conditions in the "Corrective Action Scheduled for 2011" column were identified in year 2010 and prior years.

### SYSTEM SUMMARY<sup>27</sup>

	Corrective Action				
	Schedul	ed 2011			
	Non-Em	ergency			
<b>Estimated Quantity</b>	Number	Percent			
	5,470	0.69%			
219,450	1,116	0.51%			
	711	0.40%			
133,441	1,238	0.93%			
Data Not Available	276	-			
5 202	02	1.55%			
·					
1,21/	68	5.59%			
17.000	157	0.92%			
*					
38 /	/	1.19%			
2 3 3 5 7 0 2	6.525	0.28%			
		0.20%			
371,231	170	0.20/0			
Data Not Available	16.043	_			
		_			
	<u> </u>				
	790,326 219,450  177,103 133,441  Data Not Available  5,283 1,217  17,088 587	Schedul Non-Em           Non-Em           790,326         5,470           219,450         1,116           177,103         711           133,441         1,238           Data Not Available         276           5,283         82           1,217         68           17,088         157           587         7           2,335,792         6,525           397,251         790           Data Not Available         16,043           Data Not Available         3,252			

The "Corrective Action Scheduled in 2011" includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of re-inspections in San Jose Division.

### C. CORRECTIVE ACTION SCHEDULED FOR 2011 (FROM RE-INSPECTION):

Abnormal conditions in the "Scheduled for Correction in 2011" were identified during the 2011 re-inspection. The "Number of Facilities" column shows both those facilities which have been corrected as of the date of this report, and those that will be corrected in the remainder of 2011.

### SYSTEM SUMMARY OF CORRECTIONS

	Scheduled for Correction in 2011	Number of Facilities			
Facilities		Corrected	Percent	To Be Corrected	Percent
Transformers Underground	102	20	19.61%	82	80.39%
Switches & Disconnects					
Underground	107	16	14.95%	91	85.05%
Protective Devices Underground	0	0	0.00%	0	0.00%
Voltage Regulation Underground	1	0	0.00%	1	100.00%
	1	U	0.0076	1	100.0076
Conductors & Cables Underground	48	6	12.50%	42	87.50%
Other Underground	458	108	23.58%	350	76.42%
TOTAL	716	150	20.9%	566	79.1%

### C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

#### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

				Corrective Action Scheduled 2011			
		Transf	former	0	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
<b>a</b>	DI	21,450	18,696	33	0.15%	47	0.25%
3ay Area Region	EB	19,737	6,253	60	0.30%	21	0.34%
Bay Area Region	NB	26,364	9,801	49	0.19%	63	0.64%
	SF	9,689	5,389	42	0.43%	73	1.35%
uo	CC	45,086	9,877	146	0.32%	125	1.27%
Central Coast Region	DA	17,696	7,338	7	0.04%	14	0.19%
ast l	LP	35,357	9,016	183	0.52%	33	0.37%
1 Co	MI	18,363	19,197	15	0.08%	30	0.16%
ntra	PN	22,800	7,491	27	0.12%	25	0.33%
Ce	SJ*	22,539	17,405	9	0.04%	65	0.37%
on	FR	98,122	21,912	409	0.42%	239	1.09%
Central ley Regi	KE	42,910	13,913	1,124	2.62%	61	0.44%
Central Valley Region	ST	62,807	14,548	143	0.23%	36	0.25%
Va	YO	85,726	9,291	1,620	1.89%	66	0.71%
on	HB	44,921	3,448	227	0.51%	35	1.02%
Regi	NV	70,902	7,871	369	0.52%	69	0.88%
Northern Region	SA	31,777	12,608	732	2.30%	27	0.21%
orthe	SI	81,570	15,518	173	0.21%	35	0.23%
Z	SO	32,510	9,878	102	0.31%	52	0.53%
	Total	790,326	219,450	5,470	0.7%	1,116	0.5%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2011" includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## C. CORRECTIVE ACTION SCHEDULED FOR 2011 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION - UNDERGROUND TRANSFORMERS

		Transformers		Under	ground				
		<b>Conditions Scheduled</b>		Number of Facilities					
		for Correction	Corr	Corrected		orrected			
Region/	Division	UG	Number	Percent	Number	Percent			
Bay Area Region	DI	5	2	40.00%	3	60.00%			
B: Ar Reg	SF	3	2	66.67%	1	33.33%			
ast	DA	0		0.00%		0.00%			
ıtral Co Region	MI	1		0.00%	1	100.00%			
Central Coast Region	PN	0		0.00%		0.00%			
Ce	SJ	64	14	21.88%	50	78.13%			
tral ley jon									
Central Valley Region	ST	0		0.00%		0.00%			
ern on	NV	3		0.00%	3	100.00%			
Northern Region	SA	10		0.00%	10	100.00%			
No R	SI	16	2	12.50%	14	87.50%			
	Total	102	20	19.6%	82	80.4%			

### C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

		Switch	es and	Corr	ective Action	n Scheduled	2011
		Disco	nnects	0	Н	U	JG
Region/	Division	ОН	UG	Number	Percent	Number	Percent
_	DI	7,760	12,103	11	0.14%	51	0.42%
Bay Area Region	EB	6,448	5,165	75	1.16%	31	0.60%
3ay Reg	NB	7,599	5,529	173	2.28%	100	1.81%
	SF	3,738	7,028	8	0.21%	52	0.74%
uo	CC	11,659	2,837	41	0.35%	117	4.12%
Central Coast Region	DA	5,927	5,457	2	0.03%	6	0.11%
ast I	LP	8,047	3,262	40	0.50%	19	0.58%
1C0	MI	7,244	14,579	4	0.06%	54	0.37%
ntra	PN	7,349	5,589	17	0.23%	23	0.41%
Cel	SJ*	8,246	13,590	3	0.04%	47	0.35%
on	FR	17,824	9,707	89	0.50%	409	4.21%
Central ey Regi	KE	9,985	10,071	10	0.10%	20	0.20%
Central Valley Region	ST	11,601	9,226	28	0.24%	185	2.01%
Va]	YO	12,335	3,008	37	0.30%	72	2.39%
uc	HB	7,882	1,240	85	1.08%	0	0.00%
Northern Region	NV	11,507	2,941	22	0.19%	14	0.48%
L L	SA	6,939	6,864	36	0.52%	12	0.17%
rthe	SI	16,049	6,657	17	0.11%	9	0.14%
N <sub>0</sub>	SO	8,964	8,588	13	0.15%	17	0.20%
	Total	177,103	133,441	711	0.4%	1,238	0.9%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2011" includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### C. CORRECTIVE ACTION SCHEDULED FOR 2011 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION - UNDERGROUND SWITCHES AND DISCONNECTS

		Switches & Disconnects	Underground				
		<b>Conditions Scheduled</b>	Number of Facilities				
		for Correction	Corr	Corrected		To Be Corrected	
Region	Division	UG	Number	Percent	Number	Percent	
Bay Area Regio n	DI	3	2	66.67%	1	33.33%	
Bg Ar Reg	SF	2	1	50.00%	1	50.00%	
ast	DA	0		0.00%		0.00%	
l Co jon	MI	1		0.00%	1	100.00%	
Central Coast Region	PN	0		0.00%		0.00%	
Cer	SJ	89	12	13.48%	77	86.52%	
tral ley ion							
Central Valley Region	ST	3	1	33.33%	2	66.67%	
irn n	NV	0		0.00%		0.00%	
Northern Region	SA	8		0.00%	8	100.00%	
No R	SI	1		0.00%	1	100.00%	
	Total	107	16	15.0%	91	85.0%	

### C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

### AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTNING ARRESTORS) $^{28}\,$

		Lightning Arrestors	Correctiv Schedule	
Region/	Division	ОН	Number	Percent
_	DI	Data Not Available	0	-
Bay Area Region	EB	Data Not Available	0	-
say . Reg	NB	Data Not Available	3	-
	SF	Data Not Available	0	-
ion	CC	Data Not Available	2	-
Regi	DA	Data Not Available	0	-
Central Coast Region	LP	Data Not Available	7	-
1 C <sub>0</sub>	MI	Data Not Available	0	-
ntra	PN	Data Not Available	0	-
Ce	SJ	Data Not Available	0	-
lley	FR	Data Not Available	51	-
Central Valley Region	KE	Data Not Available	27	-
ıtral Va Region	ST	Data Not Available	0	-
Сег	YO	Data Not Available	45	-
on	HB	Data Not Available	54	-
Regi	NV	Data Not Available	32	-
ern ]	SA	Data Not Available	23	-
Northern Region	SI	Data Not Available	32	-
No	SO	Data Not Available	0	-

Total Data Not Available 276

The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

### C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

### AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

				Corr	ective Action	n Scheduled	2011
		Protectiv	e Devices	O	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
	DI	183	69	23	12.57%	0	0.00%
Bay Area Region	EB	173	51	2	1.16%	2	3.92%
Bay Reg	NB	222	31	3	1.35%	1	3.23%
	SF	67	131	1	1.49%	33	25.19%
on	CC	476	29	4	0.84%	2	6.90%
Regi	DA	127	99	1	0.79%	0	0.00%
Central Coast Region	LP	232	26	1	0.43%	0	0.00%
1C0	MI	155	70	4	2.58%	5	7.14%
ntra	PN	182	48	1	0.55%	2	4.17%
Ce	SJ*	190	356	5	2.63%	2	0.56%
on	FR	535	38	3	0.56%	12	31.58%
Central Valley Region	KE	270	22	1	0.37%	1	4.55%
Cen lley ]	ST	304	38	4	1.32%	1	2.63%
Vaj	YO	573	30	13	2.27%	0	0.00%
uo	HB	263	6	4	1.52%	0	0.00%
Regiu	NV	425	16	1	0.24%	1	6.25%
rn F	SA	242	37	4	1.65%	1	2.70%
Northern Region	SI	390	39	7	1.79%	4	10.26%
No	SO	274	81	0	0.00%	1	1.23%
	Total	5,283	1,217	82	1.6%	68	5.6%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2011" includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## C. CORRECTIVE ACTION SCHEDULED FOR 2011 (FROM RE-INSPECTION): (continued)

#### AGGREGATED BY DIVISION - UNDERGROUND PROTECTIVE DEVICES

		<b>Protective Devices</b>		Under	ground		
		<b>Conditions Scheduled</b>	Number of Facilities				
		for Correction	Corr	ected	To Be Corrected		
Region/Division		UG	Number	Percent	Number	Percent	
ıy ea jon	DI	0		0.00%		0.00%	
Bay Area Region	SF	0		0.00%		0.00%	
ast	DA	0		0.00%		0.00%	
Central Coast Region	MI	0		0.00%		0.00%	
ntra Reg	PN	0		0.00%		0.00%	
Cei	SJ	0		0.00%	0.00%		
Central Valley Region							
Cen Val Reg	ST	0		0.00%		0.00%	
ern in	NV	0		0.00%		0.00%	
Northern Region	SA	0		0.00%		0.00%	
No R	SI	0		0.00%		0.00%	
	Total	0	0	0.0%	0	0.0%	

### C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

				Corr	ective Action	n Scheduled	2011
		Voltage Ro	egulation	C	)H	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
_	DI	533	38	0	0.00%	0	0.00%
Bay Area Region	EB	480	2	7	1.46%	0	0.00%
3ay Reg	NB	502	16	6	1.20%	0	0.00%
	SF	343	3	1	0.29%	0	0.00%
uc	CC	799	32	2	0.25%	0	0.00%
Central Coast Region	DA	454	6	6	1.32%	0	0.00%
ast I	LP	774	19	10	1.29%	0	0.00%
Co	MI	677	107	5	0.74%	1	0.93%
ntra	PN	589	15	29	4.92%	0	0.00%
Ce	SJ*	618	105	2	0.32%	0	0.00%
uo	FR	2,203	51	7	0.32%	1	1.96%
Central ey Regi	KE	1,412	22	10	0.71%	0	0.00%
Central Valley Region	ST	1,120	36	12	1.07%	0	0.00%
Val	YO	1,766	6	13	0.74%	0	0.00%
uc	HB	647	0	10	1.55%	0	0.00%
Regie	NV	1,360	13	3	0.22%	0	0.00%
Northern Region	SA	971	63	14	1.44%	4	6.35%
rth(	SI	1,212	34	17	1.40%	1	2.94%
No	SO	628	19	3	0.48%	0	0.00%
	Total	17,088	587	157	0.9%	7	1.2%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2011" includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## C. CORRECTIVE ACTION SCHEDULED FOR 2011 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION – UNDERGROUND VOLTAGE REGULATION

		Voltage Regulation		Under	ground		
		<b>Conditions Scheduled</b>		Number o	f Facilities	f Facilities	
		for Correction	Corr	Corrected		To Be Corrected	
Region/	Division	UG	Number	Number Percent		Percent	
y ea ion	DI	0		0.00%		0.00%	
Bay Area Region	SF	0		0.00%		0.00%	
ast	DA	0		0.00%		0.00%	
Central Coast Region	MI	0		0.00%		0.00%	
ntra Reg	PN	0		0.00%		0.00%	
Cel	SJ	1		0.00%	1	100.00%	
Central Valley Region							
Cer Va Reg	ST	0		0.00%		0.00%	
ern n	NV	0		0.00%		0.00%	
Northern Region	SA	0		0.00%		0.00%	
N <sub>0</sub>	SI	0		0.00%		0.00%	
	Total	1	0	0.0%	1	100.0%	

### C. CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS AND CABLES

		Conduct	tors and	Corre	ective Action	n Scheduled	2011
		Cab	oles	0	Н	U	IG
Region/	Division	ОН	UG	Number	Percent	Number	Percent
	DI	59,718	32,523	116	0.19%	49	0.15%
Bay Area Region	EB	60,466	13,891	394	0.65%	13	0.09%
Bay Reg	NB	77,152	16,745	908	1.18%	19	0.11%
	SF	31,557	23,871	18	0.06%	26	0.11%
<b>u</b> c	CC	134,790	17,845	226	0.17%	101	0.57%
Central Coast Region	DA	48,163	13,754	217	0.45%	10	0.07%
ast ]	LP	132,658	18,271	100	0.08%	25	0.14%
1C <sub>0</sub>	MI	56,504	39,546	43	0.08%	17	0.04%
ntra	PN	65,307	15,720	453	0.69%	15	0.10%
Ce	SJ*	61,522	33,267	128	0.21%	38	0.11%
on	FR	259,626	33,343	935	0.36%	233	0.70%
Central ley Regi	KE	154,582	18,521	110	0.07%	20	0.11%
Central Valley Region	ST	172,919	23,331	117	0.07%	27	0.12%
Vaj	YO	246,163	12,475	759	0.31%	20	0.16%
u <sub>0</sub>	HB	133,470	6,744	391	0.29%	40	0.59%
Northern Region	NV	192,346	12,723	464	0.24%	24	0.19%
l ma	SA	120,771	22,751	745	0.62%	40	0.18%
rthe	SI	219,975	23,114	200	0.09%	19	0.08%
N <sub>0</sub>	SO	108,103	18,816	201	0.19%	54	0.29%
	Total	2,335,792	397,251	 6,525	0.3%	790	0.2%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2011" includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## C. CORRECTIVE ACTION SCHEDULED FOR 2011 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS AND CABLES

		Conductors & Cables	Underground				
		<b>Conditions Scheduled</b>		Number o	f Facilities	8	
		for Correction	Corr	ected	To Be C	To Be Corrected	
Region/l	Division	UG	Number	Percent	Number	Percent	
Bay Area Regio n	DI	2		0.00%	2	100.00%	
Bay Area Regio n	SF	0		0.00%		0.00%	
ast	DA	0		0.00%		0.00%	
l Co	MI	0		0.00%		0.00%	
Central Coast Region	PN	0		0.00%		0.00%	
Cer	SJ	41	6	14.63%	35	85.37%	
tral ley ion							
Central Valley Region	ST	0		0.00%		0.00%	
rn n	NV	0		0.00%		0.00%	
Northern Region	SA	5		0.00%	5	100.00%	
S &	SI	0		0.00%		0.00%	
	Total	48	6	12.5%	42	87.5%	

### **CORRECTIVE ACTION SCHEDULED FOR 2011: (continued)**

#### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

				Corr	ective Action	n Scheduled	2011
		OT	HER	O	Н	U	IG
Region/	Division	ОН	UG	Number	Percent	Number	Percent
	DI	Data Not Available	Data Not Available	240	-	311	-
say Area Region	EB	Data Not Available	Data Not Available	1,276	-	73	-
Bay Area Region	NB	Data Not Available	Data Not Available	2,010	-	355	-
ı	SF	Data Not Available	Data Not Available	87	-	143	-
on	CC	Data Not Available	Data Not Available	733	-	308	-
Regi	DA	Data Not Available	Data Not Available	902	-	43	-
ast I	LP	Data Not Available	Data Not Available	317	-	58	-
Central Coast Region	MI	Data Not Available	Data Not Available	186	-	190	-
ntra	PN	Data Not Available	Data Not Available	639	-	103	-
Cel	SJ*	Data Not Available	Data Not Available	87	-	147	-
on	FR	Data Not Available	Data Not Available	1,462	-	484	-
Central ley Regi	KE	Data Not Available	Data Not Available	690	-	101	-
Central Valley Region	ST	Data Not Available	Data Not Available	632	-	50	-
Vaj	YO	Data Not Available	Data Not Available	982	-	91	-
u <sub>0</sub>	HB	Data Not Available	Data Not Available	1,026	-	80	-
Regiu	NV	Data Not Available	Data Not Available	1,248	-	168	-
ern I	SA	Data Not Available	Data Not Available	2,349	-	167	-
Northern Region	SI	Data Not Available	Data Not Available	607	-	99	-
No	SO	Data Not Available	Data Not Available	570	-	281	-

Total Data Not Available Data Not Available 16,043 - 3,252

<sup>\* &</sup>quot;Corrective Action Scheduled in 2011" includes underground work currently scheduled for 2011 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## C. CORRECTIVE ACTION SCHEDULED FOR 2011 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION – UNDERGROUND OTHER

		Other		Under	ground	
		<b>Conditions Scheduled</b>	Number of Facilities			S
		for Correction	Corr	ected	To Be C	orrected
Region	n/Division	UG	Number	Percent	Number	Percent
Bay Area Regio	DI	35	18	51.43%	17	48.57%
B; Ar Re	SF	10	9	90.00%	1	10.00%
ast	DA	1	1	100.00%		0.00%
ıtral Co Region	MI	4		0.00%	4	100.00%
Central Coast Region	PN	0		0.00%		0.00%
Cel	SJ	301	53	17.61%	248	82.39%
tral ley ion						
Central Valley Region	ST	12	11	91.67%	1	8.33%
ern on	NV	8	1	12.50%	7	87.50%
Northern Region	SA	41	3	7.32%	38	92.68%
No R	SI	46	12	26.09%	34	73.91%
	Total	458	108	23.6%	350	76.4%

#### **CORRECTIVE ACTION SCHEDULED FOR 2012:** D.

Abnormal conditions in the "Corrective Action Scheduled for 2012" column were identified in year 2010 and prior years.

### SYSTEM SUMMARY<sup>29</sup>

			ive Action uled 2012	
		Non-E	mergency	
Facilities	Estimated Quantity	Number	Percent	
Transformers				
Overhead	790,326	1,368	0.17%	
Underground	219,450	315	0.14%	
Switches & Disconnects				
Overhead	177,103	100	0.06%	
Underground	133,441	207	0.16%	
Protective Devices[1]				
Overhead Lightning Arrestors	Data Not Available	54	-	
Overhead Reclosers/	5,283	5	0.09%	
Sectionalizers Underground	1,217	10	0.09%	
Underground	1,217	10	0.82%	
Voltage Regulation				
Overhead	17,088	30	0.18%	
Underground	587	0	0.00%	
Conductors & Cables				
Overhead	2,335,792	1,881	0.08%	
Underground	397,251	143	0.04%	
Other		0.021		
Overhead	Data Not Available	8,831	-	
Underground	Data Not Available	955	-	
Total	4,077,538	13,899	0.34%	

<sup>&</sup>lt;sup>29</sup> "Corrective Action Scheduled in 2012" includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of re-inspections in San Jose Division.

### D. CORRECTIVE ACTION SCHEDULED FOR 2012 (FROM RE-INSPECTION)

Abnormal conditions in the "Corrective Action Scheduled 2012" column were identifed during the 2011 re-inspection.

#### SYSTEM SUMMARY

	Corrective Action Scheduled 2012	
	Non-Em	ergency
<b>Estimated Quantity</b>	Number	Percent
128,068	151	0.12%
84,034	545	0.65%
903	5	0.55%
420	1	0.24%
240,600	142	0.06%
Data Not Available	600	-
	128,068 84,034 903 420 240,600	Schedul   Non-Em     Estimated Quantity   Number     128,068

Total 454,025 1,444 0.3%

### D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

#### AGGREGATED BY DIVISION - OVERHEAD AND UNDERGROUND TRANSFORMERS

				Corrective Action Scheduled 201			2012
		Transformer		0	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
_	DI	21,450	18,696	30	0.14%	23	0.12%
Bay Area Region	EB	19,737	6,253	12	0.06%	2	0.03%
3ay . Reg	NB	26,364	9,801	8	0.03%	7	0.07%
	SF	9,689	5,389	7	0.07%	20	0.37%
uo	CC	45,086	9,877	46	0.10%	73	0.74%
Central Coast Region	DA	17,696	7,338	2	0.01%	13	0.18%
ast I	LP	35,357	9,016	182	0.51%	17	0.19%
0) I	MI	18,363	19,197	1	0.01%	8	0.04%
ntra	PN	22,800	7,491	14	0.06%	4	0.05%
Cel	SJ*	22,539	17,405	1	0.00%	11	0.06%
on	FR	98,122	21,912	85	0.09%	40	0.18%
Central ley Regi	KE	42,910	13,913	757	1.76%	33	0.24%
Central Valley Region	ST	62,807	14,548	30	0.05%	3	0.02%
Vaj	YO	85,726	9,291	14	0.02%	5	0.05%
uc	HB	44,921	3,448	66	0.15%	3	0.09%
Northern Region	NV	70,902	7,871	23	0.03%	13	0.17%
ın F	SA	31,777	12,608	21	0.07%	2	0.02%
rthe	SI	81,570	15,518	57	0.07%	26	0.17%
N	SO	32,510	9,878	12	0.04%	12	0.12%
	Total	790,326	219,450	1,368	0.2%	315	0.1%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2012" includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# **D.** CORRECTIVE ACTION SCHEDULED FOR 2012 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND TRANSFORMERS

			Corrective Action Scheduled 2012	
		Transformers	U	G
Region/	Division	UG	Number	Percent
ny ea ion	DI	18,696	18	0.10%
Bay Area Region	SF	5,389	3	0.06%
ast	DA	7,338	11	0.15%
Central Coast Region	MI	19,197	1	0.01%
ntral Co Region	PN	7,491	1	0.01%
Cei	SJ	17,405	68	0.39%
Central Valley Region				
Cen Val Reg	ST	14,548	3	0.02%
ırn n	SA	12,608	4	0.03%
Northern Region	SI	15,518	24	0.15%
No R	SO	9,878	18	0.18%
	Total	128,068	151	0.1%

### D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

		Switch	es and	Corrective Action Sched			cheduled 2012	
		Disco	nnects	0	Н	UG		
Region/	Division	ОН	UG	Number	Percent	Number	Percent	
_	DI	7,760	12,103	1	0.01%	76	0.63%	
Bay Area Region	EB	6,448	5,165	8	0.12%	0	0.00%	
3ay Reg	NB	7,599	5,529	1	0.01%	0	0.00%	
	SF	3,738	7,028	3	0.08%	1	0.01%	
uo	CC	11,659	2,837	14	0.12%	49	1.73%	
Central Coast Region	DA	5,927	5,457	2	0.03%	6	0.11%	
ast I	LP	8,047	3,262	1	0.01%	5	0.15%	
021	MI	7,244	14,579	0	0.00%	0	0.00%	
ntra	PN	7,349	5,589	13	0.18%	14	0.25%	
Cel	SJ*	8,246	13,590	0	0.00%	2	0.01%	
on	FR	17,824	9,707	4	0.02%	25	0.26%	
Central ey Regi	KE	9,985	10,071	17	0.17%	9	0.09%	
Central Valley Region	ST	11,601	9,226	3	0.03%	2	0.02%	
Va]	YO	12,335	3,008	4	0.03%	1	0.03%	
uc	HB	7,882	1,240	16	0.20%	0	0.00%	
Northern Region	NV	11,507	2,941	5	0.04%	7	0.24%	
L L	SA	6,939	6,864	6	0.09%	0	0.00%	
rthe	SI	16,049	6,657	2	0.01%	6	0.09%	
No	SO	8,964	8,588	0	0.00%	4	0.05%	
	Total	177,103	133,441	100	0.1%	207	0.2%	

<sup>\* &</sup>quot;Corrective Action Scheduled in 2012" includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### D. CORRECTIVE ACTION SCHEDULED FOR 2012 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND SWITCHES AND DISCONNECTS

		Switches &	Corrective Action Scheduled 2012	
		Disconnects	U	G
Region/	Division	UG	Number	Percent
y ea ion	DI	12,103	1	0.01%
Bay Area Region	SF	7,028		0.00%
ast	DA	5,457	2	0.04%
Central Coast Region	MI	14,579		0.00%
ıtral Co Region	PN	5,589		0.00%
Cer	SJ	13,590	536	3.94%
Central Valley Region	ST	9,226	3	0.03%
	NV	2,941		0.00%
Northern Region	SA	6,864	2	0.03%
No R	SI	6,657	1	0.02%
	Total	84,034	545	0.6%

### D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

## AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTNING ARRESTORS) $^{30}\,$

		Lightning Arrestors	Corrective A	Action Scheduled 2012
Region/	Division	ОН	Number	Percent
-	DI	Data Not Available	1	Data Not Available
Bay Area Region	EB	Data Not Available	0	Data Not Available
3ay Reg	NB	Data Not Available	1	Data Not Available
	SF	Data Not Available	0	Data Not Available
ion	CC	Data Not Available	0	Data Not Available
Regi	DA	Data Not Available	0	Data Not Available
ast	LP	Data Not Available	4	Data Not Available
Central Coast Region	MI	Data Not Available	0	Data Not Available
ntra	PN	Data Not Available	0	Data Not Available
Ce	SJ	Data Not Available	0	Data Not Available
lley	FR	Data Not Available	7	Data Not Available
ıtral Va	KE	Data Not Available	18	Data Not Available
Central Valley Region	ST	Data Not Available	2	Data Not Available
Cer	YO	Data Not Available	5	Data Not Available
on	НВ	Data Not Available	8	Data Not Available
Northern Region	NV	Data Not Available	3	Data Not Available
ern	SA	Data Not Available	3	Data Not Available
ortho	SI	Data Not Available	2	Data Not Available
ž	SO	Data Not Available	0	Data Not Available

Total Data Not Available 54 Data Not Available

The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

### D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

### AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

				Corrective Action Scheduled			2012
		Protective	e Devices	0	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
	DI	183	69	0	0.00%	0	0.00%
Bay Area Region	EB	173	51	1	0.58%	0	0.00%
3ay Reg	NB	222	31	0	0.00%	0	0.00%
_	SF	67	131	1	1.49%	1	0.76%
uo	CC	476	29	0	0.00%	2	6.90%
Central Coast Region	DA	127	99	0	0.00%	0	0.00%
ast I	LP	232	26	0	0.00%	0	0.00%
0) I	MI	155	70	0	0.00%	3	4.29%
ntra	PN	182	48	0	0.00%	1	2.08%
Cel	SJ*	190	356	0	0.00%	0	0.00%
uo	FR	535	38	0	0.00%	0	0.00%
Central ley Regi	KE	270	22	0	0.00%	1	4.55%
Central Valley Region	ST	304	38	0	0.00%	1	2.63%
Va	YO	573	30	1	0.17%	0	0.00%
uo	HB	263	6	2	0.76%	0	0.00%
Northern Region	NV	425	16	0	0.00%	0	0.00%
ın F	SA	242	37	0	0.00%	0	0.00%
rthe	SI	390	39	0	0.00%	1	2.56%
N	SO	274	81	0	0.00%	0	0.00%
	Total	5,283	1,217	5	0.1%	10	0.8%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2012" includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## **D.** CORRECTIVE ACTION SCHEDULED FOR 2012 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND PROTECTIVE DEVICES

			Corrective Action Scheduled 2012	
		<b>Protective Devices</b>	U	G
Region/	Division	UG	Number	Percent
ıy ea ion	DI	69	1	1.45%
Bay Area Region	SF	131		0.00%
ast	DA	99	1	1.01%
Central Coast Region	MI	70		0.00%
ntral Co Region	PN	48		0.00%
Cel	SJ	356		0.00%
Central Valley Region	ST	38	1	2.63%
	NV	16		0.00%
Northern Region	SA	37	2	5.41%
No R	SI	39		0.00%
	Total	903	5	0.6%

### D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

				Corrective Action Scheduled 2012			2012
		Voltage Ro	egulation	0	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
-	DI	533	38	0	0.00%	0	0.00%
Bay Area Region	EB	480	2	0	0.00%	0	0.00%
3ay Reg	NB	502	16	4	0.80%	0	0.00%
	SF	343	3	1	0.29%	0	0.00%
uo	CC	799	32	1	0.13%	0	0.00%
Central Coast Region	DA	454	6	0	0.00%	0	0.00%
ast ]	LP	774	19	2	0.26%	0	0.00%
1C <sub>0</sub>	MI	677	107	1	0.15%	0	0.00%
ntra	PN	589	15	3	0.51%	0	0.00%
Ce	SJ*	618	105	0	0.00%	0	0.00%
on	FR	2,203	51	9	0.41%	0	0.00%
Central ey Regi	KE	1,412	22	0	0.00%	0	0.00%
Central Valley Region	ST	1,120	36	3	0.27%	0	0.00%
Val	YO	1,766	6	0	0.00%	0	0.00%
u <sub>0</sub>	HB	647	0	6	0.93%	0	0.00%
} Regic	NV	1,360	13	0	0.00%	0	0.00%
Northern Region	SA	971	63	0	0.00%	0	0.00%
rthe	SI	1,212	34	0	0.00%	0	0.00%
N <sub>0</sub>	SO	628	19	0	0.00%	0	0.00%
	Total	17,088	587	30	0.2%	0	0.0%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2012" includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## **D.** CORRECTIVE ACTION SCHEDULED FOR 2012 (FROM RE-INSPECTION) (continued)

#### AGGREGATED BY DIVISION – UNDERGROUND VOLTAGE REGULATION

			Corrective Action Scheduled 2012	
		Voltage Regulation	U	G
Region/	Division	UG	Number	Percent
ıy ea ion	DI	38		0.00%
Bay Area Region	SF	3		0.00%
ast	DA	6		0.00%
Central Coast Region	MI	107		0.00%
ntral Co Region	PN	15		0.00%
Cel	SJ	105	1	0.95%
Central Valley Region	ST	36		0.00%
ern n	NV	13		0.00%
Northern Region	SA	63		0.00%
No R	SI	34		0.00%
_	Total	420	1	0.2%

### D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

		Conduct	tors and	Corr	ective Action	n Scheduled	2012
		Cab	oles	OH UG			G
Region/	Division	ОН	UG	Number	Percent	Number	Percent
a	DI	59,718	32,523	53	0.09%	5	0.02%
3ay Area Region	EB	60,466	13,891	154	0.25%	0	0.00%
Bay Area Region	NB	77,152	16,745	39	0.05%	0	0.00%
	SF	31,557	23,871	33	0.10%	4	0.02%
on	CC	134,790	17,845	68	0.05%	58	0.33%
Regi	DA	48,163	13,754	242	0.50%	6	0.04%
ast ]	LP	132,658	18,271	37	0.03%	1	0.01%
1 Co	MI	56,504	39,546	11	0.02%	5	0.01%
Central Coast Region	PN	65,307	15,720	177	0.27%	6	0.04%
Ce	SJ*	61,522	33,267	54	0.09%	3	0.01%
on	FR	259,626	33,343	224	0.09%	20	0.06%
Central ley Regi	KE	154,582	18,521	108	0.07%	5	0.03%
Central Valley Region	ST	172,919	23,331	179	0.10%	2	0.01%
Va	YO	246,163	12,475	60	0.02%	2	0.02%
on	HB	133,470	6,744	103	0.08%	3	0.04%
Regi	NV	192,346	12,723	76	0.04%	6	0.05%
Northern Region	SA	120,771	22,751	122	0.10%	3	0.01%
orthe	SI	219,975	23,114	58	0.03%	1	0.00%
ž	SO	108,103	18,816	83	0.08%	13	0.07%
	Total	2,335,792	397,251	1,881	0.1%	143	0.0%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2012" includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## **D.** CORRECTIVE ACTION SCHEDULED FOR 2012 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS AND CABLES

			Corrective Action Scheduled 2012	
		Conductors and Cables	U	G
Region/	Division	UG	Number	Percent
ıy ea ion	DI	32,523	4	0.01%
Bay Area Region	SF	23,871	3	0.01%
ast	DA	13,754	2	0.01%
Central Coast Region	MI	39,546		0.00%
ntra] Reg	PN	15,720	3	0.02%
Cel	SJ	33,267	120	0.36%
Central Valley Region				
Cen Val Reg	ST	23,331	2	0.01%
ern on	NV	12,723	1	0.01%
Northern Region	SA	22,751	7	0.03%
No R	SI	23,114		0.00%
	Total	240,600	142	0.1%

### D. CORRECTIVE ACTION SCHEDULED FOR 2012: (continued)

#### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

				Corrective Ac		n Scheduled	2012	
		OT	HER	O	ОН		UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent	
_	DI	Data Not Available	Data Not Available	207	-	189	-	
say Area Region	EB	Data Not Available	Data Not Available	461	-	12	-	
Bay Area Region	NB	Data Not Available	Data Not Available	634	-	15	-	
I	SF	Data Not Available	Data Not Available	225	-	44	-	
uo	CC	Data Not Available	Data Not Available	310	-	89	-	
Regi	DA	Data Not Available	Data Not Available	676	-	30	-	
ast I	LP	Data Not Available	Data Not Available	81	-	33	-	
Central Coast Region	MI	Data Not Available	Data Not Available	63	-	80	-	
ntra	PN	Data Not Available	Data Not Available	390	-	24	-	
Cel	SJ*	Data Not Available	Data Not Available	30	-	36	-	
on	FR	Data Not Available	Data Not Available	846	-	58	-	
Central ley Regi	KE	Data Not Available	Data Not Available	341	-	53	-	
Central Valley Region	ST	Data Not Available	Data Not Available	884	-	21	-	
Va]	YO	Data Not Available	Data Not Available	622	-	14	-	
nc	HB	Data Not Available	Data Not Available	723	-	30	-	
Regiu	NV	Data Not Available	Data Not Available	1,176	-	59	-	
ern F	SA	Data Not Available	Data Not Available	901	-	59	-	
Northern Region	SI	Data Not Available	Data Not Available	132	-	37	-	
N	SO	Data Not Available	Data Not Available	129		72	-	

Total Data Not Available Data Not Available 8,831 - 955

<sup>\* &</sup>quot;Corrective Action Scheduled in 2012" includes underground work currently scheduled for 2012 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## **D.** CORRECTIVE ACTION SCHEDULED FOR 2012 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND OTHER

			Corrective Schee	
		Other	U	G
Region/	Division	UG	Number	Percent
Bay Area tegion	DI	Data Not Available	75	-
Bay Area Region	SF	Data Not Available	22	-
ast	DA	Data Not Available	42	-
Central Coast Region	MI	Data Not Available	4	-
ntra Reg	PN	Data Not Available	1	-
Cei	SJ	Data Not Available	277	-
Central Valley Region	ST	Data Not Available	15	-
ern n	NV	Data Not Available	6	-
Northern Region	SA	Data Not Available	132	-
No R	SI	Data Not Available	26	-

Total Data Not Available 600 -

#### E. CORRECTIVE ACTION SCHEDULED FOR 2013:

Abnormal conditions in the "Corrective Action Scheduled for 2013" column were identified in year 2010 and prior years.

### SYSTEM SUMMARY<sup>31</sup>

			ve Action led 2013
	Estimated	N on -E m	ergency
Facilities	Q u an tity	Number	Percent
Transformers			
O v erh ea d	790,326	144	0.02%
Underground	219,450	168	0.08%
Switches & Disconnects			
O v erh ea d	177,103	1 1	0.01%
Underground	133,441	105	0.08%
Protective Devices			
Overhead Lightning Arrestors	Data Not Available	1	-
Overhead Reclosers/	5 2 9 2	0	0.00%
Sectionalizers	5,283	3	0.00%
Underground	1,217	3	0.25%
Voltage Regulation			
O v erhead	17,088	0	0.00%
Underground	587	0	0.00%
Conductors & Cables			
O v erh ea d	2,335,792	187	0.01%
Underground	397,251	115	0.03%
Other			
O v erh ea d	Data Not Available	1 ,2 0 0	-
Underground	Data Not Available	1,196	-
Total	4,077,538	3,130	0.08%

<sup>&</sup>lt;sup>31</sup> "Corrective Action Scheduled in 2013" includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of re-inspections in San Jose Division.

### E. CORRECTIVE ACTION SCHEDULED FOR 2013 (FROM RE-INSPECTION)

Abnormal conditions in the "Corrective Action Scheduled 2013" column were indentified during the 2011 re-inspection.

### **SYSTEM SUMMARY**

		Corrective Action Scheduled 2013		
		Non-Em	ergency	
<b>Facilities</b>	<b>Estimated Quantity</b>	Number	Percent	
Transformers				
Underground	126,061	25	0.02%	
Switches & Disconnects				
Underground	84,034	26	0.03%	
Protective Devices[1]				
Underground	903	0	0.00%	
Voltage Regulation				
Underground	420	0	0.00%	
Conductors & Cables				
Underground	240,600	65	0.03%	
Other				
Underground	Data Not Available	186	-	
Total	452,018	302	0.1%	

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### E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

#### AGGREGATED BY DIVISION - OVERHEAD AND UNDERGROUND TRANSFORMERS

				Corr	Corrective Action Scheduled 2013		
		Trans	former	O	Н	U	G
Region/	Division	ОН	UG	Number	Percent	Number	Percent
_	DI	21,450	18,696	4	0.02%	17	0.09%
3ay Area Region	EB	19,737	6,253	2	0.01%	3	0.05%
Bay Area Region	NB	26,364	9,801	6	0.02%	4	0.04%
	SF	9,689	5,389	8	0.08%	5	0.09%
on	CC	45,086	9,877	20	0.04%	16	0.16%
Central Coast Region	DA	17,696	7,338	7	0.04%	1	0.01%
ast ]	LP	35,357	9,016	6	0.02%	7	0.08%
1C0	MI	18,363	19,197	0	0.00%	19	0.10%
ntra	PN	22,800	7,491	0	0.00%	5	0.07%
Ce	SJ*	22,539	17,405	2	0.01%	24	0.14%
on	FR	98,122	21,912	28	0.03%	33	0.15%
Central ley Regi	KE	42,910	13,913	11	0.03%	8	0.06%
Central Valley Region	ST	62,807	14,548	11	0.02%	3	0.02%
Val	YO	85,726	9,291	0	0.00%	0	0.00%
on	HB	44,921	3,448	3	0.01%	0	0.00%
Regiu	NV	70,902	7,871	5	0.01%	14	0.18%
ern I	SA	31,777	12,608	2	0.01%	3	0.02%
Northern Region	SI	81,570	15,518	21	0.03%	1	0.01%
No	SO	32,510	9,878	8	0.02%	5	0.05%
	Total	790,326	219,450	144	0.02%	168	0.08%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2013" includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

## **E. CORRECTIVE ACTION SCHEDULED FOR 2013 (FROM RE-INSPECTION)** (continued)

### AGGREGATED BY DIVISION – UNDERGROUND TRANSFORMERS

			Corrective Action Scheduled 2013	
		Transformer	U	G
Region/	Division	UG	Number	Percent
ıy ea ion	DI	18,696		0.00%
Bay Area Region	SF	5,389		0.00%
ast	DA	7,338	3	0.04%
ıtral Co Region	MI	19,197		0.00%
Central Coast Region	PN	7,491		0.00%
Сел	SJ	17,405	22	0.13%
Central Valley Region				
Cen Va Reg	ST	14,548		0.00%
ern on	NV	7,871		0.00%
Northern Region	SA	12,608		0.00%
No R	SI	15,518		0.00%
	Total	126 061	25	0.0%

### E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

		Switch	es and	Corrective Action Scheduled 2013			2013
		Disco	nnects	C	Н	ι	JG
Region	Division (	ОН	UG	Number	Percent	Number	Percent
-	DI	7,760	12,103	0	0.00%	4	0.03%
3ay Area Region	EB	6,448	5,165	2	0.03%	7	0.14%
Bay Area Region	NB	7,599	5,529	0	0.00%	0	0.00%
	SF	3,738	7,028	1	0.03%	1	0.01%
uo	CC	11,659	2,837	3	0.03%	5	0.18%
Central Coast Region	DA	5,927	5,457	0	0.00%	0	0.00%
ast ]	LP	8,047	3,262	0	0.00%	0	0.00%
1 Co	MI	7,244	14,579	0	0.00%	0	0.00%
ntra	PN	7,349	5,589	1	0.01%	1	0.02%
Ce	SJ*	8,246	13,590	0	0.00%	1	0.01%
uo	FR	17,824	9,707	0	0.00%	14	0.14%
Central ey Regi	KE	9,985	10,071	0	0.00%	2	0.02%
Central Valley Region	ST	11,601	9,226	0	0.00%	69	0.75%
Va	YO	12,335	3,008	0	0.00%	0	0.00%
uc	HB	7,882	1,240	3	0.04%	0	0.00%
Regi	NV	11,507	2,941	0	0.00%	1	0.03%
Northern Region	SA	6,939	6,864	0	0.00%	0	0.00%
orthe	SI	16,049	6,657	0	0.00%	0	0.00%
Ž	SO	8,964	8,588	1	0.01%	0	0.00%
	Total	177,103	133,441	11	0.01%	105	0.08%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2013" includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### E. CORRECTIVE ACTION SCHEDULED FOR 2013 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND SWITCHES AND DISCONNECTS

		Switches and	Corrective Action Scheduled 2013	
		Disconnects	U	G
Region/	Division	UG	Number	Percent
y ea ion	DI	12,103		0.00%
Bay Area Region	SF	7,028		0.00%
ast	DA	5,457		0.00%
Central Coast Region	MI	14,579		0.00%
ntral Co Region	PN	5,589		0.00%
Cel	SJ	13,590	26	0.19%
Central Valley Region	ST	9,226		0.00%
rn n	NV	2,941		0.00%
Northern Region	SA	6,864		0.00%
No R	SI	6,657		0.00%
	Total	84,034	26	0.0%

### E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

## AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTNING ARRESTORS) $^{32}$

		Lightning Arrestors		ve Action led 2013
Region/	Division	ОН	Number	Percent
	DI	Data Not Available	0	-
Bay Area Region	EB	Data Not Available	0	-
say . Reg	NB	Data Not Available	0	-
	SF	Data Not Available	0	-
ion	CC	Data Not Available	0	-
Regi	DA	Data Not Available	0	-
ast	LP	Data Not Available	0	-
] C <sub>0</sub>	MI	Data Not Available	0	-
Central Coast Region	PN	Data Not Available	0	-
Ce	SJ	Data Not Available	0	-
lley	FR	Data Not Available	1	-
Va] jion	KE	Data Not Available	0	-
Central Valley Region	ST	Data Not Available	0	-
Cer	YO	Data Not Available	0	-
on	HB	Data Not Available	0	-
Regi	NV	Data Not Available	0	-
[ ma	SA	Data Not Available	0	-
Northern Region	SI	Data Not Available	0	-
N	SO	Data Not Available	0	-

Total Data Not Available 1 -

The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

### E. CORRECTIVE ACTION SCHEDULED FOR 2013: (continued)

### AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

				Corr	Corrective Action Scheduled 201		
		Protectiv	<b>Protective Devices</b>		Н	U	G
Region	Division (	ОН	UG	Number	Percent	Number	Percent
-	DI	183	69	0	0.00%	0	0.00%
Bay Area Region	EB	173	51	0	0.00%	0	0.00%
Bay Reg	NB	222	31	0	0.00%	0	0.00%
	SF	67	131	0	0.00%	0	0.00%
uo	CC	476	29	0	0.00%	1	3.45%
Regi	DA	127	99	0	0.00%	0	0.00%
Central Coast Region	LP	232	26	0	0.00%	0	0.00%
1C <sub>0</sub>	MI	155	70	0	0.00%	0	0.00%
ntra	PN	182	48	0	0.00%	0	0.00%
Ce	SJ*	190	356	0	0.00%	1	0.28%
on	FR	535	38	0	0.00%	0	0.00%
Central ley Regi	KE	270	22	0	0.00%	0	0.00%
Central Valley Region	ST	304	38	0	0.00%	0	0.00%
Vaj	YO	573	30	0	0.00%	0	0.00%
uc	HB	263	6	0	0.00%	0	0.00%
Regiu	NV	425	16	0	0.00%	0	0.00%
Northern Region	SA	242	37	0	0.00%	1	2.70%
rthe	SI	390	39	0	0.00%	0	0.00%
N	SO	274	81	0	0.00%	0	0.00%
	Total	5,283	1,217	0	0.00%	3	0.25%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2013" includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# E. CORRECTIVE ACTION SCHEDULED FOR 2013 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND PROTECTIVE DEVICES

			Sche	ve Action duled 013
		<b>Protective Devices</b>	U	G
Region/	Division	UG	Number	Percent
ny ea jon	DI	69		0.00%
Bay Area Region	SF	131		0.00%
ast	DA	99		0.00%
l Co ion	MI	70		0.00%
Central Coast Region	PN	48		0.00%
Cer	SJ	356		0.00%
Central Valley Region				
Cer Va Reg	ST	38		0.00%
ern	NV	16		0.00%
Northern Region	SA	37		0.00%
No R	SI	39		0.00%
	Total	903	0	0.0%

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

				Corre	ective Action	n Scheduled	2013
		Voltage Regulation		0	Н	UG	
Region	Division (	ОН	UG	Number	Percent	Number	Percent
-	DI	533	38	0	0.00%	0	0.00%
Bay Area Region	EB	480	2	0	0.00%	0	0.00%
3ay Reg	NB	502	16	0	0.00%	0	0.00%
	SF	343	3	0	0.00%	0	0.00%
uo	CC	799	32	0	0.00%	0	0.00%
Central Coast Region	DA	454	6	0	0.00%	0	0.00%
ast I	LP	774	19	0	0.00%	0	0.00%
l Co	MI	677	107	0	0.00%	0	0.00%
ntra	PN	589	15	0	0.00%	0	0.00%
Ce	SJ*	618	105	0	0.00%	0	0.00%
oo	FR	2,203	51	0	0.00%	0	0.00%
Central ey Regi	KE	1,412	22	0	0.00%	0	0.00%
Central Valley Region	ST	1,120	36	0	0.00%	0	0.00%
Val	YO	1,766	6	0	0.00%	0	0.00%
uc	HB	647	0	0	0.00%	0	0.00%
Northern Region	NV	1,360	13	0	0.00%	0	0.00%
	SA	971	63	0	0.00%	0	0.00%
	SI	1,212	34	0	0.00%	0	0.00%
N <sub>0</sub>	SO	628	19	0	0.00%	0	0.00%
	Total	17,088	587	0	0.00%	0	0.00%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2013" includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# E. CORRECTIVE ACTION SCHEDULED FOR 2013 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND VOLTAGE REGULATION

			Sche	ve Action duled 013
		Voltage Regulation	U	G
Region/	Division	UG	Number	Percent
ıy ea ion	DI	38		0.00%
Bay Area Region	SF	3		0.00%
ast	DA	6		0.00%
Central Coast Region	MI	107		0.00%
ntral Co Region	PN	15		0.00%
Сег	SJ	105		0.00%
Central Valley Region	ST	36		0.00%
	NV	13		0.00%
Northern Region	SA	63		0.00%
No R	SI	34		0.00%
-	Total	420	0	0.0%

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

		Conduct	tors and	Corr	ective Action	n Scheduled	2013
		Cables		C	Н	U	JG
Region	Division (	ОН	UG	Number	Percent	Number	Percent
-	DI	59,718	32,523	9	0.02%	3	0.01%
Bay Area Region	EB	60,466	13,891	31	0.05%	2	0.01%
Bay Reg	NB	77,152	16,745	15	0.02%	0	0.00%
	SF	31,557	23,871	10	0.03%	2	0.01%
uo	CC	134,790	17,845	6	0.00%	10	0.06%
Regi	DA	48,163	13,754	9	0.02%	3	0.02%
ast I	LP	132,658	18,271	5	0.00%	4	0.02%
1C0	MI	56,504	39,546	0	0.00%	14	0.04%
Central Coast Region	PN	65,307	15,720	9	0.01%	3	0.02%
Ce	SJ*	61,522	33,267	3	0.00%	2	0.01%
on	FR	259,626	33,343	22	0.01%	54	0.16%
Central ey Regi	KE	154,582	18,521	0	0.00%	1	0.01%
Central Valley Region	ST	172,919	23,331	29	0.02%	2	0.01%
Va]	YO	246,163	12,475	1	0.00%	1	0.01%
uc	HB	133,470	6,744	7	0.01%	2	0.03%
Regiu	NV	192,346	12,723	11	0.01%	9	0.07%
Northern Region	SA	120,771	22,751	2	0.00%	0	0.00%
	SI	219,975	23,114	8	0.00%	0	0.00%
N	SO	108,103	18,816	10	0.01%	3	0.02%
	Total	2,335,792	397,251	187	0.01%	115	0.03%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2013" includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# E. CORRECTIVE ACTION SCHEDULED FOR 2013 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS AND CABLES

			Corrective Schee	
		Conductors and Cables	U	G
Region/	Division	UG	Number	Percent
y ea ion	DI	32,523		0.00%
Bay Area Region	SF	23,871	1	0.00%
ast	DA	13,754	10	0.07%
l Co ion	MI	39,546		0.00%
Central Coast Region	PN	15,720	1	0.01%
Cel	SJ	33,267	53	0.16%
Central Valley Region	ST	23,331		0.00%
ern n	NV	12,723		0.00%
Northern Region	SA	22,751		0.00%
No R	SI	23,114		0.00%
-	Total	240,600	65	0.0%

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

			Corr	ective Action	n Scheduled	2013	
		OT	HER	0	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
_	DI	Data Not Available	Data Not Available	82	-	73	-
say Area Region	EB	Data Not Available	Data Not Available	153	-	21	-
Bay Area Region	NB	Data Not Available	Data Not Available	92	-	28	-
	SF	Data Not Available	Data Not Available	101	-	25	-
on	CC	Data Not Available	Data Not Available	103	-	39	-
Central Coast Region	DA	Data Not Available	Data Not Available	14	-	51	-
ast l	LP	Data Not Available	Data Not Available	10	-	7	-
1C0	MI	Data Not Available	Data Not Available	6	-	68	-
ntra	PN	Data Not Available	Data Not Available	63	-	51	-
Ce	SJ*	Data Not Available	Data Not Available	6	-	114	-
on	FR	Data Not Available	Data Not Available	117	-	488	-
Central ley Regi	KE	Data Not Available	Data Not Available	5	-	50	-
Central Valley Region	ST	Data Not Available	Data Not Available	359	-	12	-
Va]	YO	Data Not Available	Data Not Available	14	-	18	-
uc	HB	Data Not Available	Data Not Available	15	-	6	-
Regiu	NV	Data Not Available	Data Not Available	41	-	65	-
ern F	SA	Data Not Available	Data Not Available	0	-	24	-
Northern Region	SI	Data Not Available	Data Not Available	8	-	7	-
N	SO	Data Not Available	Data Not Available	11		49	-

Total Data Not Available Data Not Available 1,200 - 1,196 -

<sup>\* &</sup>quot;Corrective Action Scheduled in 2013" includes underground work currently scheduled for 2013 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# E. CORRECTIVE ACTION SCHEDULED FOR 2013 (FROM RE-INSPECTION) (continued)

### AGGREGATED BY DIVISION – UNDERGROUND OTHER

			Sche	ve Action duled 013
		OTHER	U	G
Region/	Division	UG	Number	Percent
ıy ea ion	DI	Data Not Available		-
Bay Area Region	SF	Data Not Available	1	-
ast	DA	Data Not Available	25	-
ıtral Co Region	MI	Data Not Available	2	-
Central Coast Region	PN	Data Not Available		-
Cei	SJ	Data Not Available	157	-
Central Valley Region	ST	Data Not Available		-
ern n	NV	Data Not Available	1	-
Northern Region	SA	Data Not Available		-
No R	SI	Data Not Available		
	Total	Data Not Available	186	-

#### **CORRECTIVE ACTION SCHEDULED FOR 2014:** F.

Abnormal conditions in the "Corrective Action Scheduled for 2014" column were identified in year 2010 and prior years.

### **SYSTEM SUMMARY**<sup>33</sup>

			ve Action led 2014
	Estimated	Non-Em	nergency
Facilities	Quantity	Number	Percent
Transformers			
Overhead	790,326	266	0.03%
Underground	219,450	39	0.02%
Switches & Disconnects			
Overhead	177,103	4	0.00%
Underground	133,441	6	0.00%
Protective Devices[1]			
Overhead Lightning Arrestors	Data Not Available	1	-
Overhead Reclosers/ Sectionalizers	5,283	0	0.00%
Underground	1,217	1	0.08%
Voltage Regulation			
Overhead	17,088	3	0.02%
Underground	587	0	0.00%
Conductors & Cables			
Overhead	2,335,792	160	0.01%
Underground	397,251	28	0.01%
Other			
Overhead	Data Not Available	788	-
Underground	Data Not Available	166	-
Total	4,077,538	1,462	0.04%

<sup>33 &</sup>quot;Corrective Action Scheduled in 2014" includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of re-inspections in San Jose Division.

### F. CORRECTIVE ACTION SCHEDULED FOR 2014 (FROM RE-INSPECTION):

Abnormal conditions in the "Corrective Action Scheduled for 2014" column were identified during the 2011 re-inspection.

### **SYSTEM SUMMARY**

		Corrective Action Scheduled 2014		
		Non-Em	ergency	
<b>Facilities</b>	<b>Estimated Quantity</b>	Number	Percent	
Transformers				
Underground	126,061	17	0.01%	
Switches & Disconnects				
Underground	84,034	55	0.07%	
Protective Devices[1]				
Underground	903	0	0.00%	
Voltage Regulation				
Underground	420	0	0.00%	
Conductors & Cables				
Underground	240,600	20	0.01%	
Other				
Underground	Data Not Available	175	-	
Total	452,018	267	0.1%	

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

				Corr	ective Action	n Scheduled	2014
		Transformer		C	Н	U	G
Region/	Division	ОН	UG	Number	Percent	Number	Percent
a	DI	21,450	18,696	9	0.04%	2	0.01%
8ay Area Region	EB	19,737	6,253	0	0.00%	0	0.00%
Bay Area Region	NB	26,364	9,801	2	0.01%	0	0.00%
	SF	9,689	5,389	1	0.01%	0	0.00%
on	CC	45,086	9,877	142	0.31%	13	0.13%
Central Coast Region	DA	17,696	7,338	0	0.00%	3	0.04%
ast l	LP	35,357	9,016	1	0.00%	0	0.00%
1 Co	MI	18,363	19,197	0	0.00%	3	0.02%
ntra	PN	22,800	7,491	0	0.00%	0	0.00%
Ce	SJ*	22,539	17,405	0	0.00%	1	0.01%
on	FR	98,122	21,912	32	0.03%	9	0.04%
Central Valley Region	KE	42,910	13,913	5	0.01%	6	0.04%
Cen lley ]	ST	62,807	14,548	0	0.00%	0	0.00%
Va	YO	85,726	9,291	26	0.03%	0	0.00%
uo	HB	44,921	3,448	0	0.00%	0	0.00%
Regiu	NV	70,902	7,871	21	0.03%	0	0.00%
Northern Region	SA	31,777	12,608	11	0.03%	0	0.00%
	SI	81,570	15,518	9	0.01%	1	0.01%
N	SO	32,510	9,878	7	0.02%	1	0.01%
	Total	790,326	219,450	266	0.03%	39	0.02%

<sup>\*</sup> Corrective Action Scheduled in 2014" includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# F. CORRECTIVE ACTION SCHEDULED FOR 2014 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION – UNDERGROUND TRANSFORMERS

				ve Action duled 014
		Transformer	U	G
Region/	Division	UG	Number	Percent
ıy ea ion	DI	18,696	2	0.01%
Bay Area Region	SF	5,389		0.00%
ast	DA	7,338	5	0.07%
Central Coast Region	MI	19,197		0.00%
ntra Reg	PN	7,491		0.00%
Cel	SJ	17,405	8	0.05%
Central Valley Region	ST	14,548		0.00%
	NV	7,871		0.00%
Northern Region	SA	12,608	2	0.02%
No	SI	15,518		0.00%
	Total	126,061	17	0.0%

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

		Switch	es and	Corr	ective Action	n Scheduled	2014
		Disco	Disconnects		Н	U	JG
Region/	Division	ОН	UG	Number	Percent	Number	Percent
_	DI	7,760	12,103	0	0.00%	1	0.01%
Say Area Region	EB	6,448	5,165	0	0.00%	0	0.00%
Bay Area Region	NB	7,599	5,529	0	0.00%	0	0.00%
	SF	3,738	7,028	0	0.00%	0	0.00%
uo	CC	11,659	2,837	1	0.01%	3	0.11%
Central Coast Region	DA	5,927	5,457	0	0.00%	0	0.00%
ast I	LP	8,047	3,262	0	0.00%	0	0.00%
021	MI	7,244	14,579	0	0.00%	0	0.00%
ntra	PN	7,349	5,589	0	0.00%	2	0.04%
Cel	SJ*	8,246	13,590	0	0.00%	0	0.00%
on	FR	17,824	9,707	0	0.00%	0	0.00%
Central ey Regi	KE	9,985	10,071	0	0.00%	0	0.00%
Central Valley Region	ST	11,601	9,226	0	0.00%	0	0.00%
Va]	YO	12,335	3,008	0	0.00%	0	0.00%
uc	HB	7,882	1,240	0	0.00%	0	0.00%
Regic	NV	11,507	2,941	2	0.02%	0	0.00%
Northern Region	SA	6,939	6,864	0	0.00%	0	0.00%
	SI	16,049	6,657	0	0.00%	0	0.00%
Ž	SO	8,964	8,588	1	0.01%	0	0.00%
	Total	177,103	133,441	4	0.00%	6	0.00%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2014" includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# F. CORRECTIVE ACTION SCHEDULED FOR 2014 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION – UNDERGROUND SWITCHES AND DISCONNECTS

		Switches and		ve Action duled 014
		Disconnects	U	G
Region/	Division	UG	Number	Percent
ıy ea ion	DI	12,103	-	0.00%
Bay Area Region	SF	7,028		0.00%
ast	DA	5,457		0.00%
ıtral Co Region	MI	14,579		0.00%
Central Coast Region	PN	5,589		0.00%
Cel	SJ	13,590	54	0.40%
Central Valley Region	ST	9,226	1	0.01%
ern in	NV	2,941		0.00%
Northern Region	SA	6,864		0.00%
N <sub>0</sub>	SI	6,657		0.00%
	Total	84,034	55	0.1%

# AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTNING ARRESTORS) $^{34}$

		Lightning Arrestors	Corrective Schedule	
Region/	Division	ОН	Number	Percent
	DI	Data Not Available	0	-
kay Ares Region	EB	Data Not Available	0	-
Bay Area Region	NB	Data Not Available	0	-
1	SF	Data Not Available	0	-
ion	CC	Data Not Available	0	-
Reg	DA	Data Not Available	0	-
ast	LP	Data Not Available	0	-
Cc	MI	Data Not Available	0	-
Central Coast Region	PN	Data Not Available	0	-
Ce	SJ	Data Not Available	0	-
lley	FR	Data Not Available	0	-
tral Va	KE	Data Not Available	0	-
Central Valley Region	ST	Data Not Available	0	-
Cer	YO	Data Not Available	0	-
on	НВ	Data Not Available	0	-
Northern Region	NV	Data Not Available	0	-
ern ]	SA	Data Not Available	1	-
rthe	SI	Data Not Available	0	-
No	SO	Data Not Available	0	-

Total Data Not Available 1 -

The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

### AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

				Corr	ective Action	n Scheduled	2014
		<b>Protective Devices</b>		0	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
-	DI	183	69	0	0.00%	0	0.00%
Bay Area Region	EB	173	51	0	0.00%	0	0.00%
3ay Reg	NB	222	31	0	0.00%	0	0.00%
	SF	67	131	0	0.00%	0	0.00%
uo	CC	476	29	0	0.00%	0	0.00%
Central Coast Region	DA	127	99	0	0.00%	0	0.00%
ast I	LP	232	26	0	0.00%	0	0.00%
021	MI	155	70	0	0.00%	0	0.00%
ntra	PN	182	48	0	0.00%	1	2.08%
Cel	SJ*	190	356	0	0.00%	0	0.00%
on	FR	535	38	0	0.00%	0	0.00%
Central ey Regi	KE	270	22	0	0.00%	0	0.00%
Central Valley Region	ST	304	38	0	0.00%	0	0.00%
Va]	YO	573	30	0	0.00%	0	0.00%
uc	HB	263	6	0	0.00%	0	0.00%
Northern Region	NV	425	16	0	0.00%	0	0.00%
ırn F	SA	242	37	0	0.00%	0	0.00%
rthe	SI	390	39	0	0.00%	0	0.00%
N <sub>0</sub>	SO	274	81	0	0.00%	0	0.00%
	Total	5,283	1,217	0	0.00%	1	0.08%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2014" includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# F. CORRECTIVE ACTION SCHEDULED FOR 2014 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION – UNDERGROUND PROTECTIVE DEVICES

			Corrective Action Scheduled 2014	
		<b>Protective Devices</b>	U	G
Region/	Division	UG	Number	Percent
ıy ea ion	DI	69		0.00%
Bay Area Region	SF	131		0.00%
ast	DA	99		0.00%
Central Coast Region	MI	70		0.00%
ntral Co Region	PN	48		0.00%
Cel	SJ	356		0.00%
Central Valley Region	ST	38		0.00%
ırn n	NV	16		0.00%
Northern Region	SA	37		0.00%
No R	SI	39		0.00%
<u>-</u>	Total	903	0	0.0%

# AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

				Corre	ective Action	Scheduled 2014		
		Voltage Regulation		0	Н	UG		
Region/	Division	ОН	UG	Number	Percent	Number	Percent	
-	DI	533	38	0	0.00%	0	0.00%	
Bay Area Region	EB	480	2	0	0.00%	0	0.00%	
3ay . Reg	NB	502	16	0	0.00%	0	0.00%	
I	SF	343	3	0	0.00%	0	0.00%	
uo	CC	799	32	0	0.00%	0	0.00%	
Central Coast Region	DA	454	6	0	0.00%	0	0.00%	
ast I	LP	774	19	0	0.00%	0	0.00%	
1C0	MI	677	107	0	0.00%	0	0.00%	
ntra	PN	589	15	1	0.17%	0	0.00%	
Cel	SJ*	618	105	0	0.00%	0	0.00%	
uo	FR	2,203	51	0	0.00%	0	0.00%	
Central ley Regi	KE	1,412	22	0	0.00%	0	0.00%	
Central Valley Region	ST	1,120	36	0	0.00%	0	0.00%	
Va]	YO	1,766	6	0	0.00%	0	0.00%	
uo	HB	647	0	2	0.31%	0	0.00%	
Northern Region	NV	1,360	13	0	0.00%	0	0.00%	
m F	SA	971	63	0	0.00%	0	0.00%	
rthe	SI	1,212	34	0	0.00%	0	0.00%	
No	SO	628	19	0	0.00%	0	0.00%	
	Total	17,088	587	3	0.02%	0	0.00%	

<sup>\* &</sup>quot;Corrective Action Scheduled in 2014" includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# F. CORRECTIVE ACTION SCHEDULED FOR 2014 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION – UNDERGROUND VOLTAGE REGULATION

			Corrective Action Scheduled 2014	
		Voltage Regulation	U	G
Region/	Division	UG	Number	Percent
ny ea jon	DI	38		0.00%
Bay Area Region	SF	3		0.00%
ast	DA	6		0.00%
Central Coast Region	MI	107		0.00%
ntral Co Region	PN	15		0.00%
Cel	SJ	105		0.00%
Central Valley Region				
Cen Val Reg	ST	36		0.00%
ern on	NV	13		0.00%
Northern Region	SA	63		0.00%
No R	SI	34		0.00%
	Total	420	0	0.0%

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

		Conduct	tors and	Corr	ective Action	n Scheduled	12014
		Cables		0	Н	U	J <b>G</b>
Region/	Division	ОН	UG	Number	Percent	Number	Percent
4	DI	59,718	32,523	10	0.02%	0	0.00%
Bay Area Region	EB	60,466	13,891	6	0.01%	0	0.00%
Bay Reg	NB	77,152	16,745	10	0.01%	0	0.00%
	SF	31,557	23,871	1	0.00%	0	0.00%
uo	CC	134,790	17,845	26	0.02%	11	0.06%
Regi	DA	48,163	13,754	0	0.00%	0	0.00%
ast ]	LP	132,658	18,271	3	0.00%	0	0.00%
1 Co	MI	56,504	39,546	4	0.01%	1	0.00%
Central Coast Region	PN	65,307	15,720	3	0.00%	1	0.01%
Ce	SJ*	61,522	33,267	2	0.00%	0	0.00%
uo	FR	259,626	33,343	33	0.01%	9	0.03%
Central ley Regi	KE	154,582	18,521	1	0.00%	1	0.01%
Central Valley Region	ST	172,919	23,331	0	0.00%	0	0.00%
Va	YO	246,163	12,475	12	0.00%	0	0.00%
uo	HB	133,470	6,744	1	0.00%	1	0.01%
Regi	NV	192,346	12,723	38	0.02%	3	0.02%
Northern Region	SA	120,771	22,751	5	0.00%	0	0.00%
orthe	SI	219,975	23,114	0	0.00%	0	0.00%
N	SO	108,103	18,816	5	0.00%	1	0.01%
	Total	2,335,792	397,251	160	0.01%	28	0.007%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2014" includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# F. CORRECTIVE ACTION SCHEDULED FOR 2014 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION – UNDERGROUND CONDUCTORS AND CABLES

				ve Action duled 014
		Conductors and Cables	U	G
Region/	Division	UG	Number	Percent
y ea ion	DI	32,523		0.00%
Bay Area Region	SF	23,871		0.00%
ast	DA	13,754	2	0.01%
Central Coast Region	MI	39,546		0.00%
ntra Reg	PN	15,720	2	0.01%
Сел	SJ	33,267	16	0.05%
Central Valley Region	ST	23,331		0.00%
ern on	NV	12,723		0.00%
Northern Region	SA	22,751		0.00%
N &	SI	23,114		0.00%
	Total	240,600	20	0.0%

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

					ective Action	n Scheduled	2014
		OT	0	Н	UG		
Region/	Division	ОН	UG	Number	Percent	Number	Percent
	DI	Data Not Available	Data Not Available	109	-	16	-
Bay Area Region	EB	Data Not Available	Data Not Available	54	-	0	-
3ay . Reg	NB	Data Not Available	Data Not Available	141	-	1	-
_	SF	Data Not Available	Data Not Available	15	-	4	-
uo	CC	Data Not Available	Data Not Available	72	-	9	-
Regic	DA	Data Not Available	Data Not Available	1	-	24	-
ast F	LP	Data Not Available	Data Not Available	2	-	1	-
Central Coast Region	MI	Data Not Available	Data Not Available	12	-	8	-
ntra	PN	Data Not Available	Data Not Available	11	-	17	-
Ce	SJ*	Data Not Available	Data Not Available	5	-	9	-
on	FR	Data Not Available	Data Not Available	130	-	45	-
Central Valley Region	KE	Data Not Available	Data Not Available	38	-	5	-
Central ley Regi	ST	Data Not Available	Data Not Available	2	-	2	-
Val	YO	Data Not Available	Data Not Available	0	-	4	-
uc	HB	Data Not Available	Data Not Available	0	-	5	-
legic	NV	Data Not Available	Data Not Available	136	-	1	-
ırn F	SA	Data Not Available	Data Not Available	43	-	4	-
Northern Region	SI	Data Not Available	Data Not Available	5	-	0	-
No	SO	Data Not Available	Data Not Available	12	-	11	
	Total	Data Not Available	Data Not Available	788	-	166	-

\* "Corrective Action Scheduled in 2014" includes underground work currently scheduled for 2014 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# F. CORRECTIVE ACTION SCHEDULED FOR 2014 (FROM RE-INSPECTION): (continued)

### AGGREGATED BY DIVISION – UNDERGROUND OTHER

				ve Action duled 114
	÷	Other		G
Region/	Division	UG	Number	Percent
Bay Area Region	DI	Data Not Available	8	-
B: Ar Reg	SF	Data Not Available	3	-
ast	DA	Data Not Available	8	=
ıtral Co Region	MI	Data Not Available	2	-
Central Coast Region	PN	Data Not Available	8	-
Cei	SJ	Data Not Available	86	=
Central Valley Region				
Central Valley Region	ST	Data Not Available	27	-
ern on	NV	Data Not Available	3	-
Northern Region	SA	Data Not Available	27	-
No R	SI	Data Not Available	3	
	Total	Data Not Available	175	-

B-63A

### G. CORRECTIVE ACTION SCHEDULED FOR 2015:

Abnormal conditions in the "Corrective Action Scheduled for 2015" column were identified in year 2010 and prior years.

### **SYSTEM SUMMARY**<sup>35</sup>

		Corrective Schedul	
	<b>Estimated</b>	Non-Em	nergency
<b>Facilities</b>	Quantity	Number	Percent
Transformers			
Overhead	790,326	764	0.10%
Underground	219,450	8	0.00%
Switches & Disconnects			
Overhead	177,103	31	0.02%
Underground	133,441	2	0.00%
Protective Devices[1]			
Overhead Lightning Arrestors	Data Not Available	19	-
Overhead Reclosers/	5 202	0	0.000/
Sectionalizers	5,283	0	0.00%
Underground	1,217	U	0.00%
W 14 D 14			
Voltage Regulation Overhead	17,088	2	0.01%
Underground	587	0	0.00%
Conductors & Cables			
Overhead	2,335,792	1,156	0.05%
Underground	397,251	4	0.00%
Other			
Overhead		6,258	-
Underground	Data Not Available	44	-
Total	4,077,538	8,288	0.20%

<sup>&</sup>lt;sup>35</sup> "Corrective Action Scheduled in 2015" includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of re-inspections in San Jose Division.

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

				Corr	ective Action	n Scheduled	2015
		Transformer		0	Н	U	G
Region/	Division	ОН	UG	Number	Percent	Number	Percent
•	DI	21,450	18,696	28	0.13%	0	0.00%
Say Area Region	EB	19,737	6,253	17	0.09%	0	0.00%
Bay Area Region	NB	26,364	9,801	9	0.03%	0	0.00%
	SF	9,689	5,389	0	0.00%	0	0.00%
on	CC	45,086	9,877	38	0.08%	0	0.00%
Central Coast Region	DA	17,696	7,338	4	0.02%	0	0.00%
ast l	LP	35,357	9,016	4	0.01%	0	0.00%
1C0	MI	18,363	19,197	2	0.01%	0	0.00%
ntra	PN	22,800	7,491	10	0.04%	0	0.00%
Cel	SJ*	22,539	17,405	7	0.03%	0	0.00%
on	FR	98,122	21,912	110	0.11%	0	0.00%
Central Valley Region	KE	42,910	13,913	76	0.18%	0	0.00%
Cen lley ]	ST	62,807	14,548	50	0.08%	2	0.01%
Vaj	YO	85,726	9,291	91	0.11%	0	0.00%
uo e	HB	44,921	3,448	27	0.06%	1	0.03%
Regiu	NV	70,902	7,871	69	0.10%	1	0.01%
ırn F	SA	31,777	12,608	108	0.34%	0	0.00%
Northern Region	SI	81,570	15,518	85	0.10%	0	0.00%
N	SO	32,510	9,878	29	0.09%	4	0.04%
	Total	790,326	219,450	764	0.10%	8	0.00%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2015" includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

		Switch	es and	Corr	ective Action	n Scheduled	2015
		Disco	nnects	C	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
<b>-</b>	DI	7,760	12,103	1	0.01%	0	0.00%
Bay Area Region	EB	6,448	5,165	3	0.05%	0	0.00%
Bay Reg	NB	7,599	5,529	0	0.00%	0	0.00%
	SF	3,738	7,028	0	0.00%	0	0.00%
uo	CC	11,659	2,837	2	0.02%	0	0.00%
Central Coast Region	DA	5,927	5,457	0	0.00%	0	0.00%
ast ]	LP	8,047	3,262	3	0.04%	0	0.00%
1C0	MI	7,244	14,579	0	0.00%	0	0.00%
ntra	PN	7,349	5,589	3	0.04%	0	0.00%
Ce	SJ*	8,246	13,590	0	0.00%	0	0.00%
uo	FR	17,824	9,707	4	0.02%	0	0.00%
Central ey Regi	KE	9,985	10,071	1	0.01%	0	0.00%
Central Valley Region	ST	11,601	9,226	1	0.01%	2	0.02%
Va	YO	12,335	3,008	0	0.00%	0	0.00%
uc	HB	7,882	1,240	2	0.03%	0	0.00%
Regio	NV	11,507	2,941	8	0.07%	0	0.00%
Northern Region	SA	6,939	6,864	1	0.01%	0	0.00%
rthe	SI	16,049	6,657	2	0.01%	0	0.00%
Ž	SO	8,964	8,588	0	0.00%	0	0.00%
	Total	177,103	133,441	31	0.018%	2	0.001%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2015" includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTNING ARRESTORS)<sup>36</sup>

		Lightning Arrestors		ve Action led 2015
Region/	Division	ОН	Number	Percent
	DI	Data Not Available	0	-
Bay Area Region	EB	Data Not Available	0	-
Say . Reg	NB	Data Not Available	0	-
	SF	Data Not Available	0	-
ion	CC	Data Not Available	0	-
Regi	DA	Data Not Available	0	-
ast	LP	Data Not Available	0	-
] C <sub>0</sub>	MI	Data Not Available	0	-
Central Coast Region	PN	Data Not Available	0	-
Ce	SJ	Data Not Available	0	-
lley	FR	Data Not Available	3	-
Va] jion	KE	Data Not Available	9	-
Central Valley Region	ST	Data Not Available	1	-
Cer	YO	Data Not Available	1	-
on	HB	Data Not Available	1	-
Regi	NV	Data Not Available	3	-
l ma	SA	Data Not Available	0	-
Northern Region	SI	Data Not Available	1	-
No	SO	Data Not Available	0	

**Total** Data Not Available

19

The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

### AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

				Corr	Corrective Action Scheduled			
		Protective	e Devices	0	Н	UG		
Region/	Division	ОН	UG	Number	Percent	Number	Percent	
-	DI	183	69	0	0.00%	0	0.00%	
3ay Ares Region	EB	173	51	0	0.00%	0	0.00%	
Bay Area Region	NB	222	31	0	0.00%	0	0.00%	
	SF	67	131	0	0.00%	0	0.00%	
uo	CC	476	29	0	0.00%	0	0.00%	
Central Coast Region	DA	127	99	0	0.00%	0	0.00%	
ast I	LP	232	26	0	0.00%	0	0.00%	
1C <sub>0</sub>	MI	155	70	0	0.00%	0	0.00%	
ntra	PN	182	48	0	0.00%	0	0.00%	
Ce	SJ*	190	356	0	0.00%	0	0.00%	
on	FR	535	38	0	0.00%	0	0.00%	
Central Valley Region	KE	270	22	0	0.00%	0	0.00%	
Cen lley ]	ST	304	38	0	0.00%	0	0.00%	
Val	YO	573	30	0	0.00%	0	0.00%	
u	HB	263	6	0	0.00%	0	0.00%	
Regic	NV	425	16	0	0.00%	0	0.00%	
Northern Region	SA	242	37	0	0.00%	0	0.00%	
rthe	SI	390	39	0	0.00%	0	0.00%	
N <sub>0</sub>	SO	274	81	0	0.00%	0	0.00%	
	Total	5,283	1,217	0	0.00%	0	0.00%	

<sup>\* &</sup>quot;Corrective Action Scheduled in 2015" includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# G. CORRECTIVE ACTION SCHEDULED FOR 2015: (continued) AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

				Corre	ective Action	n Scheduled	Scheduled 2015	
		Voltage Regulation		0	Н	UG		
Region/	Division	ОН	UG	Number	Percent	Number	Percent	
	DI	533	38	0	0.00%	0	0.00%	
3ay Ares Region	EB	480	2	0	0.00%	0	0.00%	
Bay Area Region	NB	502	16	0	0.00%	0	0.00%	
_	SF	343	3	0	0.00%	0	0.00%	
uo	CC	799	32	0	0.00%	0	0.00%	
Central Coast Region	DA	454	6	2	0.44%	0	0.00%	
ast I	LP	774	19	0	0.00%	0	0.00%	
°C	MI	677	107	0	0.00%	0	0.00%	
ntra	PN	589	15	0	0.00%	0	0.00%	
Cel	SJ*	618	105	0	0.00%	0	0.00%	
on	FR	2,203	51	0	0.00%	0	0.00%	
Central ey Regi	KE	1,412	22	0	0.00%	0	0.00%	
Central Valley Region	ST	1,120	36	0	0.00%	0	0.00%	
Va]	YO	1,766	6	0	0.00%	0	0.00%	
uc	HB	647	0	0	0.00%	0	0.00%	
Northern Region	NV	1,360	13	0	0.00%	0	0.00%	
ern F	SA	971	63	0	0.00%	0	0.00%	
rthe	SI	1,212	34	0	0.00%	0	0.00%	
N	SO	628	19	0	0.00%	0	0.00%	
	Total	17,088	587	2	0.01%	0	0.00%	

<sup>\* &</sup>quot;Corrective Action Scheduled in 2015" includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

		Conduct	tors and	Corr	Corrective Action Scheduled 2015			
		Cat	oles	C	Н	UG		
Region/	Division	ОН	UG	Number	Percent	Number	Percent	
-	DI	59,718	32,523	28	0.05%	0	0.00%	
Bay Area Region	EB	60,466	13,891	134	0.22%	1	0.01%	
Bay Reg	NB	77,152	16,745	39	0.05%	0	0.00%	
	SF	31,557	23,871	1	0.00%	0	0.00%	
uo	CC	134,790	17,845	2	0.00%	0	0.00%	
Regi	DA	48,163	13,754	16	0.03%	0	0.00%	
ast ]	LP	132,658	18,271	2	0.00%	0	0.00%	
1 Co	MI	56,504	39,546	31	0.05%	0	0.00%	
Central Coast Region	PN	65,307	15,720	25	0.04%	0	0.00%	
Ce	SJ*	61,522	33,267	38	0.06%	0	0.00%	
on	FR	259,626	33,343	325	0.13%	2	0.01%	
Central ley Regi	KE	154,582	18,521	1	0.00%	0	0.00%	
Central Valley Region	ST	172,919	23,331	94	0.05%	0	0.00%	
Va]	YO	246,163	12,475	175	0.07%	0	0.00%	
uc	HB	133,470	6,744	28	0.02%	0	0.00%	
Regiu	NV	192,346	12,723	113	0.06%	0	0.00%	
Northern Region	SA	120,771	22,751	27	0.02%	1	0.00%	
rthe	SI	219,975	23,114	33	0.02%	0	0.00%	
Ž	SO	108,103	18,816	44	0.04%	0	0.00%	
	Total	2,335,792	397,251	1,156	0.049%	4	0.001%	

<sup>\* &</sup>quot;Corrective Action Scheduled in 2015" includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

				Corr	ective Action	n Scheduled	2015
		OT	HER	0	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
•	DI	Data Not Available	Data Not Available	334	-	1	-
Bay Area Region	EB	Data Not Available	Data Not Available	494	-	4	-
Bay Reg	NB	Data Not Available	Data Not Available	397	-	0	-
	SF	Data Not Available	Data Not Available	4	-	0	-
on	CC	Data Not Available	Data Not Available	24	-	0	-
Central Coast Region	DA	Data Not Available	Data Not Available	58	-	2	-
ast ]	LP	Data Not Available	Data Not Available	3	-	0	-
1C0	MI	Data Not Available	Data Not Available	69	-	1	-
ntra	PN	Data Not Available	Data Not Available	139	-	10	-
Cel	SJ*	Data Not Available	Data Not Available	86	-	0	-
on	FR	Data Not Available	Data Not Available	971	-	6	-
Central Valley Region	KE	Data Not Available	Data Not Available	66	-	5	-
Cen lley ]	ST	Data Not Available	Data Not Available	771	-	3	-
Va]	YO	Data Not Available	Data Not Available	1402	-	2	-
u o	HB	Data Not Available	Data Not Available	137	-	3	-
Regiu	NV	Data Not Available	Data Not Available	758	-	0	-
Northern Region	SA	Data Not Available	Data Not Available	162	-	0	-
ırthe	SI	Data Not Available	Data Not Available	95	-	0	-
No	SO	Data Not Available	Data Not Available	288	-	7	-

Total Data Not Available Data Not Available 6,258 - 44

<sup>\* &</sup>quot;Corrective Action Scheduled in 2015" includes underground work currently scheduled for 2015 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

#### H. CORRECTIVE ACTION SCHEDULED FOR 2016:

Abnormal conditions in the "Corrective Action Scheduled for 2016" column were identified in year 2010 and prior years.

### SYSTEM SUMMARY<sup>37</sup>

		Corrective Action Scheduled 2016		
	Estimated	Non-En	nergency	
Facilities	Quantity	Number	Percent	
Transformers				
Overhead	790,326	112	0.01%	
Underground	219,450	0	0.00%	
Switches & Disconnects				
Overhead	177,103	5	0.00%	
Underground	133,441	0	0.00%	
Protective Devices[1]				
Overhead Lightning	Data Not Available	2		
Arrestors	Data Not Available	2	-	
Overhead Reclosers/ Sectionalizers	5,283	0	0.00%	
Underground	1,217	0	0.00%	
Ü	,			
Voltage Regulation				
Overhead	17,088	0	0.00%	
Underground	587	0	0.00%	
Conductors & Cables				
Overhead	2,335,792	134	0.01%	
Underground	397,251	0	0.00%	
Other				
Overhead	Data Not Available	816	-	
Underground	Data Not Available	3	-	
Total	4,077,538	1,072	0.03%	

<sup>&</sup>lt;sup>37</sup> "Corrective Action Scheduled in 2016" includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of re-inspections in San Jose Division.

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND TRANSFORMERS

				Corr	ective Action	n Scheduled	12016
		Trans	former	(	θH	ι	J <b>G</b>
Region/	Division	ОН	UG	Number	Percent	Number	Percent
_	DI	21,450	18,696	2	0.01%	0	0.00%
Say Ares Region	EB	19,737	6,253	0	0.00%	0	0.00%
Bay Area Region	NB	26,364	9,801	0	0.00%	0	0.00%
	SF	9,689	5,389	0	0.00%	0	0.00%
uo	CC	45,086	9,877	11	0.02%	0	0.00%
Central Coast Region	DA	17,696	7,338	0	0.00%	0	0.00%
ast I	LP	35,357	9,016	0	0.00%	0	0.00%
ပို	MI	18,363	19,197	1	0.01%	0	0.00%
ntra	PN	22,800	7,491	3	0.01%	0	0.00%
Ce	SJ*	22,539	17,405	0	0.00%	0	0.00%
on	FR	98,122	21,912	54	0.06%	0	0.00%
tral Regi	KE	42,910	13,913	1	0.00%	0	0.00%
Central Valley Region	ST	62,807	14,548	3	0.00%	0	0.00%
Va]	YO	85,726	9,291	10	0.01%	0	0.00%
uc	HB	44,921	3,448	9	0.02%	0	0.00%
Regic	NV	70,902	7,871	2	0.00%	0	0.00%
Northern Region	SA	31,777	12,608	8	0.03%	0	0.00%
rthe	SI	81,570	15,518	3	0.00%	0	0.00%
N <sub>0</sub>	SO	32,510	9,878	5	0.02%	0	0.00%
	Total	790,326	219,450	112	0.014%	0	0.000%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2016" includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND SWITCHES AND DISCONNECTS

		Switch	es and	Corr	ective Action	1 Scheduled	12016
		Disco	nnects	C	Н	ι	J <b>G</b>
Region/	Division	ОН	UG	Number	Percent	Number	Percent
_	DI	7,760	12,103	0	0.00%	0	0.00%
Bay Area Region	EB	6,448	5,165	0	0.00%	0	0.00%
3ay Reg	NB	7,599	5,529	0	0.00%	0	0.00%
_	SF	3,738	7,028	1	0.03%	0	0.00%
uo	CC	11,659	2,837	0	0.00%	0	0.00%
Central Coast Region	DA	5,927	5,457	0	0.00%	0	0.00%
ast I	LP	8,047	3,262	0	0.00%	0	0.00%
°C	MI	7,244	14,579	0	0.00%	0	0.00%
ntra	PN	7,349	5,589	1	0.01%	0	0.00%
Ce	SJ*	8,246	13,590	0	0.00%	0	0.00%
on	FR	17,824	9,707	1	0.01%	0	0.00%
Central ley Regi	KE	9,985	10,071	1	0.01%	0	0.00%
Central Valley Region	ST	11,601	9,226	1	0.01%	0	0.00%
Va]	YO	12,335	3,008	0	0.00%	0	0.00%
uc	HB	7,882	1,240	0	0.00%	0	0.00%
Regiu	NV	11,507	2,941	0	0.00%	0	0.00%
Northern Region	SA	6,939	6,864	0	0.00%	0	0.00%
rthe	SI	16,049	6,657	0	0.00%	0	0.00%
N <sub>0</sub>	SO	8,964	8,588	0	0.00%	0	0.00%
	Total	177,103	133,441	5	0.003%	0	0.000%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2016" includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (LIGHTNING ARRESTORS) $^{38}$

		Lightning Arrestors		ve Action led 2016
Region/	Division	ОН	Number	Percent
	DI	Data Not Available	0	-
Bay Area Region	EB	Data Not Available	0	-
say . Reg	NB	Data Not Available	0	-
	SF	Data Not Available	0	-
ion	CC	Data Not Available	0	-
Regi	DA	Data Not Available	0	-
ast	LP	Data Not Available	0	-
] C <sub>0</sub>	MI	Data Not Available	0	-
Central Coast Region	PN	Data Not Available	0	-
Ce	SJ	Data Not Available	0	-
lley	FR	Data Not Available	0	-
Va] jion	KE	Data Not Available	1	-
Central Valley Region	ST	Data Not Available	0	-
Cer	YO	Data Not Available	0	-
on	HB	Data Not Available	0	-
Regi	NV	Data Not Available	0	-
Northern Region	SA	Data Not Available	0	-
rthe	SI	Data Not Available	1	-
N	SO	Data Not Available	0	-

Total Data Not Available 2

The number of Overhead Lightning Arrestors installed in the electric distribution system is not available and is not included in the "Estimated Quantity" of Protective Devices; therefore, abnormal conditions identified for Overhead Lightning Arrestors are indicated in a separate table from all other Overhead Protective Devices.

### AGGREGATED BY DIVISION – OVERHEAD PROTECTIVE DEVICES (RECLOSERS/SECTIONALIZERS) AND UNDERGROUND PROTECTIVE DEVICES

				Corr	ective Action	1 Scheduled	2016
		Protectiv	e Devices	0	Н	U	G
Region/	Division	ОН	UG	Number	Percent	Number	Percent
	DI	183	69	0	0.00%	0	0.00%
3ay Ares Region	EB	173	51	0	0.00%	0	0.00%
Bay Area Region	NB	222	31	0	0.00%	0	0.00%
	SF	67	131	0	0.00%	0	0.00%
uo	CC	476	29	0	0.00%	0	0.00%
Central Coast Region	DA	127	99	0	0.00%	0	0.00%
ast l	LP	232	26	0	0.00%	0	0.00%
1C0	MI	155	70	0	0.00%	0	0.00%
ntra	PN	182	48	0	0.00%	0	0.00%
Cel	SJ*	190	356	0	0.00%	0	0.00%
uo	FR	535	38	0	0.00%	0	0.00%
Central Valley Region	KE	270	22	0	0.00%	0	0.00%
Cen lley ]	ST	304	38	0	0.00%	0	0.00%
Va	YO	573	30	0	0.00%	0	0.00%
uc	HB	263	6	0	0.00%	0	0.00%
Regi	NV	425	16	0	0.00%	0	0.00%
Northern Region	SA	242	37	0	0.00%	0	0.00%
rthe	SI	390	39	0	0.00%	0	0.00%
No	SO	274	81	0	0.00%	0	0.00%
	Total	5,283	1,217	0	0.00%	0	0.00%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2016" includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

# H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued) AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND VOLTAGE REGULATION

				Corre	ective Action	1 Scheduled	2016
		Voltage Re	egulation	0	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
а	DI	533	38	0	0.00%	0	0.00%
say Ares Region	EB	480	2	0	0.00%	0	0.00%
Bay Area Region	NB	502	16	0	0.00%	0	0.00%
1	SF	343	3	0	0.00%	0	0.00%
on	CC	799	32	0	0.00%	0	0.00%
Central Coast Region	DA	454	6	0	0.00%	0	0.00%
ast ]	LP	774	19	0	0.00%	0	0.00%
1 Co	MI	677	107	0	0.00%	0	0.00%
ntra	PN	589	15	0	0.00%	0	0.00%
Ce	SJ*	618	105	0	0.00%	0	0.00%
on	FR	2,203	51	0	0.00%	0	0.00%
Central Valley Region	KE	1,412	22	0	0.00%	0	0.00%
Cen lley ]	ST	1,120	36	0	0.00%	0	0.00%
Va	YO	1,766	6	0	0.00%	0	0.00%
on	HB	647	0	0	0.00%	0	0.00%
Regi	NV	1,360	13	0	0.00%	0	0.00%
Northern Region	SA	971	63	0	0.00%	0	0.00%
orthe	SI	1,212	34	0	0.00%	0	0.00%
No	SO	628	19	0	0.00%	0	0.00%
	Total	17,088	587	0	0.00%	0	0.00%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2016" includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued)

### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND CONDUCTORS/CABLE

		Conduct	ors and	Corr	ective Action	n Scheduled	12016
		Cables		0	Н	UG	
Region/	Division	ОН	UG	Number	Percent	Number	Percent
_	DI	59,718	32,523	30	0.05%	0	0.00%
Bay Area Region	EB	60,466	13,891	0	0.00%	0	0.00%
3ay Reg	NB	77,152	16,745	1	0.00%	0	0.00%
	SF	31,557	23,871	1	0.00%	0	0.00%
uo	CC	134,790	17,845	6	0.00%	0	0.00%
Central Coast Region	DA	48,163	13,754	13	0.03%	0	0.00%
ast I	LP	132,658	18,271	0	0.00%	0	0.00%
1C <sub>0</sub>	MI	56,504	39,546	1	0.00%	0	0.00%
ntra	PN	65,307	15,720	16	0.02%	0	0.00%
Cel	SJ*	61,522	33,267	8	0.01%	0	0.00%
on	FR	259,626	33,343	28	0.01%	0	0.00%
Central ley Regi	KE	154,582	18,521	0	0.00%	0	0.00%
Central Valley Region	ST	172,919	23,331	5	0.00%	0	0.00%
Vaj	YO	246,163	12,475	13	0.01%	0	0.00%
uc	HB	133,470	6,744	2	0.00%	0	0.00%
Northern Region	NV	192,346	12,723	0	0.00%	0	0.00%
ern I	SA	120,771	22,751	7	0.01%	0	0.00%
rthe	SI	219,975	23,114	2	0.00%	0	0.00%
N	SO	108,103	18,816	1	0.00%	0	0.00%
	Total	2,335,792	397,251	134	0.01%	0	0.00%

<sup>\* &</sup>quot;Corrective Action Scheduled in 2016" includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

### H. CORRECTIVE ACTION SCHEDULED FOR 2016: (continued)

#### AGGREGATED BY DIVISION – OVERHEAD AND UNDERGROUND OTHER

				Corr	ective Action	n Scheduled	2016
		OT	O	Н	UG		
Region/	Division	ОН	UG	Number	Percent	Number	Percent
	DI	Data Not Available	Data Not Available	99	-	0	-
say Area Region	EB	Data Not Available	Data Not Available	7	-	0	-
Bay Area Region	NB	Data Not Available	Data Not Available	5	-	0	-
	SF	Data Not Available	Data Not Available	0	-	0	-
uo	CC	Data Not Available	Data Not Available	97	-	0	-
Regi	DA	Data Not Available	Data Not Available	67	-	0	-
ast I	LP	Data Not Available	Data Not Available	0	-	0	-
Central Coast Region	MI	Data Not Available	Data Not Available	2	-	0	-
ntra	PN	Data Not Available	Data Not Available	53	-	0	-
Cel	SJ*	Data Not Available	Data Not Available	6	-	0	-
on	FR	Data Not Available	Data Not Available	80	-	0	-
Central ley Regi	KE	Data Not Available	Data Not Available	3	-	0	-
Central Valley Region	ST	Data Not Available	Data Not Available	74	-	1	-
Va	YO	Data Not Available	Data Not Available	88	-	0	-
uo	HB	Data Not Available	Data Not Available	23	-	2	-
Regiu	NV	Data Not Available	Data Not Available	1	-	0	-
Northern Region	SA	Data Not Available	Data Not Available	79	-	0	-
rthe	SI	Data Not Available	Data Not Available	25	-	0	-
N	SO	Data Not Available	Data Not Available	107	-	0	-

Total Data Not Available Data Not Available 816

\* "Corrective Action Scheduled in 2016" includes underground work currently scheduled for 2016 for the San Jose Division. The number and percentage of underground work in San Jose may change as a result of reinspections in San Jose Division.

3

### V. WOOD POLES

#### A. INTRUSIVE INSPECTIONS:

Overall, PG&E was in compliance performing a wood pole test and treat at 189,242 locations in 2010. 45,256 poles were not inspected as scheduled. Specific differences from the planned amounts are as follows:

Regior	n/Division	Wood Poles Scheduled for Inspection excluding prior years	Total Wood Poles Inspected in 2010	Wood Poles Scheduled in 2010 but not Inspected	Explanation	Date Inspection Will be Completed
æ	DI	0	0	0		
Say Area Region	EB	0	0	0		
Bay Area Region	NB	0	0	0		
-	SF	0	0	0		
ion	CC	19,501	19,501	0	Wrap up of 2009 projects	
Central Coast Region	DA	0	0	0		
ast	LP	0	0	0		
CC	MI	0	0	0		
ntra	PN	0	0	0		
ပိ	SJ	0	0	0		
ey	FR	0	0	0		
Central Valley Region	KE	97,000	80,411	16,589	This is a multi- year project in Kern. Carryover will be inspected in 2011.	2011
enti R	ST	0	0	0		
0	YO	0	0	0		
	HB	0	0	0		
Northern Region	NV SA SI SO	104,000 13,997 0	75,333 13,997 0	28,667 0 0	Mapping issues in NV delayed some inspections. Will complete work in 2011. Wrap up of 2009 projects	2011
	Unknown	0	0	0		
	TOTAL	234,498	189,242	45,256		

#### B. IDENTIFIED CONDITIONS, WOOD POLES, IN 2010:

Abnormal conditions in the "Corrective Action Required" column include conditions identified only in 2010, where the item is wood pole. Wood pole corrective conditions include those from all sources of identification and not exclusively the intrusive inspections.

The values in the "Estimated Quantity" column represent the estimated number of wood poles in the electric distribution system.

		EST QTY Number of	C	orrective Ac	tion Require	ed	No Correct Requ	
Number	Number of Poles by		Emergency		Non-Emergency		Kequ	ireu
Region	/Division	Poles	Number	Percent	Number	Percent	Number	Percent
	DI	59,718	118	0.20%	148	0.25%	59,452	99.55%
ay Area Region	EB	60,466	92	0.15%	161	0.27%	60,213	99.58%
Bay Area Region	NB	77,152	77	0.10%	195	0.25%	76,880	99.65%
	SF	31,557	14	0.04%	40	0.13%	31,503	99.83%
on	CC	134,790	282	0.21%	635	0.47%	133,873	99.32%
Regi	DA	48,163	52	0.11%	86	0.18%	48,025	99.71%
ast ]	LP	132,658	162	0.12%	203	0.15%	132,293	99.72%
Central Coast Region	MI	56,504	60	0.11%	57	0.10%	56,387	99.79%
ntra	PN	65,307	67	0.10%	122	0.19%	65,118	99.71%
- S	SJ	61,522	72	0.12%	54	0.09%	61,396	99.80%
ley	FR	259,626	554	0.21%	159	0.06%	258,913	99.73%
Central Valley Region	KE	154,582	250	0.16%	885	0.57%	153,447	99.27%
ıtral Reg	ST	172,919	398	0.23%	507	0.29%	172,014	99.48%
Cer	YO	246,163	562	0.23%	583	0.24%	245,018	99.53%
uo	HB	133,470	189	0.14%	159	0.12%	133,122	99.74%
legic	NV	192,346	406	0.21%	275	0.14%	191,665	99.65%
Northern Region	SA	120,771	283	0.23%	1,104	0.91%	119,384	98.85%
rthe	SI	219,975	403	0.18%	323	0.15%	219,249	99.67%
S <sub>0</sub>	SO	108,103	127	0.12%	262	0.24%	107,714	99.64%
	TOTAL	2,335,792	4,168	0.18%	5,958	0.26%	2,325,666	99.57%

#### C. CORRECTIVE ACTION SCHEDULED, WOOD POLES, FOR 2010:

There were 25,192 pole conditions scheduled for corrective action in 2010.<sup>39</sup> 48% of those conditions scheduled for 2010 were corrected by December 31, 2010. 13,111 conditions were not corrected by December 31, 2010, representing 52% of pole conditions scheduled for 2010. The 13,111 late conditions are due to storm activity, estimating constraints, third party issues, higher priority work and the suspension of reassessments.

PG&E has made significant improvements to the Electric Compliance Maintenance Program to ensure high priority work is addressed in a timely manner. In the current program, most conditions identified in 2010 are scheduled to be worked within one year. Of the wood pole conditions identified in 2010, 19 were not completed by December 31, 2010. As of the date of this report, 17 have been completed. The remainder will be rolled into the 2011 work schedule and will be reviewed and completed by the end of 2011.

Starting in 2010, PG&E has embarked on an aggressive five year program to review, validate and work a population of accumulated and late conditions. PG&E has periodically discussed this "Backlog Program" with the CPUC Consumer Protection and Safety Division. 13,092 of the 13,111 wood pole conditions identified as not corrected by December 31, 2010 in this report are part of this Backlog Program. The Backlog Program plans to address the higher priority backlogged tags by the end of 2011 and to completely work the rest of the tags no later than the end of 2014.

Abnormal conditions in the "Conditions Scheduled for Correction" column were identified in year 2010 and prior years. A facility reported as corrected may have been repaired, replaced, cleaned, adjusted, removed, or received other appropriate action.

Number of conditions scheduled includes estimated pole base reinforcements.

Region/Division		Wood Poles		Number o	f Facilities	
		Conditions Scheduled for	Corr	ected	Not Corrected	
		Correction	Number	Percent	Number	Percent
-	DI	418	340	81%	78	19%
Bay Area Region	EB	832	728	88%	104	13%
3ay . Reg	NB	1599	755	47%	844	53%
I	SF	255	170	67%	85	33%
ion	CC	928	476	51%	452	49%
Regi	DA	257	166	65%	91	35%
ast	LP	826	453	55%	373	45%
1 Cº	MI	382	244	64%	138	36%
Central Coast Region	PN	895	553	62%	342	38%
Cel	SJ	401	322	80%	79	20%
lley	FR	4120	1692	41%	2428	59%
Central Valley Region	KE	617	250	41%	367	59%
ıtral Reg	ST	1794	626	35%	1168	65%
Cer	YO	2923	886	30%	2037	70%
00	НВ	2206	728	33%	1478	67%
Regi	NV	1525	516	34%	1009	66%
ern l	SA	2556	1314	51%	1242	49%
Northern Region	SI	1407	979	70%	428	30%
No	SO	1,251	883	71%	368	29%
	Total	25,192	12,081	48%	13,111	52%

Abnormal conditions in the "Corrective Action Scheduled for 2011"  $^{40}$  column were identified in year 2010 and prior years.

				ve Action
Number of Poles by Region/Division		Est. Qty of Wood Poles	Number	led 2011 Percent
Region/				
ea 1	DI	59,718	193	0.32%
ay Are Region	EB	60,466	305	0.50%
Bay Area Region	NB	77,152	616	0.80%
	SF	31,557	85	0.27%
	CC	134,790	737	0.55%
oast	DA	48,163	65	0.13%
Central Coast Region	LP	132,658	465	0.35%
ntra Reg	MI	56,504	92	0.16%
Ce	PN	65,307	624	0.96%
	SJ	61,522	130	0.21%
ion	FR	259,626	633	0.24%
Central ley Reg	KE	154,582	3724	2.41%
Central Valley Region	ST	172,919	1170	0.68%
Va	YO	246,163	1382	0.56%
	HB	133,470	1011	0.76%
ern on	NV	192,346	1321	0.69%
Northern Region	SA	120,771	4124	3.41%
N <sub>0</sub>	SI	219,975	279	0.13%
	SO	108,103	384	0.36%
	Total	2,335,792	17,340	0.74%

Number of conditions scheduled includes estimated pole base reinforcements.

Abnormal conditions in the "Corrective Action Scheduled for 2012" <sup>41</sup> column were identified in year 2010 and prior years.

Number of Poles by		Est. Qty of		ive Action ıled 2012
	Division	Wood Poles	Number	Percent
_	DI	59,718	164	0.27%
Aregion	EB	60,466	130	0.21%
Bay Area Region	NB	77,152	97	0.13%
1	SF	31,557	53	0.17%
ion	CC	134,790	293	0.22%
Central Coast Region	DA	48,163	29	0.06%
ast	LP	132,658	185	0.14%
1 C <sub>0</sub>	MI	56,504	53	0.09%
ntra	PN	65,307	521	0.80%
Ce	SJ	61,522	37	0.06%
lley	FR	259,626	1600	0.62%
Central Valley Region	KE	154,582	3488	2.26%
ıtral Va] Region	ST	172,919	212	0.12%
Cen	YO	246,163	510	0.21%
on	HB	133,470	761	0.57%
Regi	NV	192,346	706	0.37%
ern 1	SA	120,771	298	0.25%
Northern Region	SI	219,975	119	0.05%
No	SO	108,103	772	0.71%
	Total	2,335,792	10,028	0.43%

Number of conditions scheduled includes estimated pole base reinforcements.

Abnormal conditions in the "Corrective Action Scheduled for 2013" <sup>42</sup> column were identified in year 2010 and prior years.

Number of Poles by		Est. Qty of		ve Action led 2013
	Division	Wood Poles	Number	Percent
	DI	59,718	15	0.03%
Aregion	EB	60,466	28	0.05%
Bay Area Region	NB	77,152	924	1.20%
I	SF	31,557	29	0.09%
	CC	134,790	79	0.06%
ast	DA	48,163	115	0.24%
Central Coast Region	LP	132,658	164	0.12%
ntra Reg	MI	56,504	2	0.00%
Cel	PN	65,307	105	0.16%
	SJ	61,522	2	0.00%
	FR	259,626	5039	1.94%
Central Valley Region	KE	154,582	120	0.08%
Cen Va] Reg	ST	172,919	24	0.01%
	YO	246,163	176	0.07%
ion	HB	133,470	47	0.04%
Reg	NV	192,346	265	0.14%
Northern Region	SA	120,771	9	0.01%
rthe	SI	219,975	542	0.25%
Š	SO	108,103	672	0.62%
	Total	2,335,792	8,357	0.36%

<sup>&</sup>lt;sup>42</sup> Number of conditions scheduled includes estimated pole base reinforcements.

Abnormal conditions in the "Corrective Action Scheduled for 2014" <sup>43</sup> column were identified in year 2010 and prior years.

Number of Poles by		Est. Qty of		ve Action led 2014
Region/Division		Wood Poles	Number	Percent
в	DI	59,718	40	0.07%
Aregion	EB	60,466	3	0.00%
Bay Area Region	NB	77,152	1108	1.44%
I	SF	31,557	8	0.03%
	CC	134,790	416	0.31%
ast	DA	48,163	0	0.00%
Central Coast Region	LP	132,658	147	0.11%
ntra Reg	MI	56,504	12	0.02%
Cel	PN	65,307	5	0.01%
	SJ	61,522	252	0.41%
	FR	259,626	4067	1.57%
Central Valley Region	KE	154,582	4	0.00%
Central Valley Region	ST	172,919	4	0.00%
	YO	246,163	66	0.03%
ion	HB	133,470	1501	1.12%
Reg	NV	192,346	154	0.08%
Northern Region	SA	120,771	271	0.22%
rthe	SI	219,975	0	0.00%
Š	SO	108,103	18	0.02%
	Total	2,335,792	8,076	0.35%

<sup>&</sup>lt;sup>43</sup> Number of conditions scheduled includes estimated pole base reinforcements.

Abnormal conditions in the "Corrective Action Scheduled for 2015",44 column were identified in year 2010 and prior years.

Number of Poles by		Est. Qty of		ve Action led 2015
Region/Division		Wood Poles	Number	Percent
в	DI	59,718	49	0.08%
Bay Area Region	EB	60,466	67	0.11%
say . Reg	NB	77,152	14	0.02%
I	SF	31,557	0	0.00%
	CC	134,790	94	0.07%
ast	DA	48,163	7	0.01%
Central Coast Region	LP	132,658	11	0.01%
ntra Reg	MI	56,504	17	0.03%
Cel	PN	65,307	44	0.07%
	SJ	61,522	16	0.03%
	FR	259,626	1176	0.45%
Central Valley Region	KE	154,582	127	0.08%
Cen Va Reg	ST	172,919	25	0.01%
	YO	246,163	4177	1.70%
ion	HB	133,470	544	0.41%
Northern Region	NV	192,346	335	0.17%
ern ]	SA	120,771	211	0.17%
rthe	SI	219,975	23	0.01%
N <sub>0</sub>	SO	108,103	51	0.05%
	Total	2,335,792	6,988	0.30%

<sup>44</sup> Number of conditions scheduled includes estimated pole base reinforcements.

Abnormal conditions in the "Corrective Action Scheduled for 2016",45 column were identified in year 2010 and prior years.

Number of Poles by		Est. Qty of		ve Action led 2016
	Division	Wood Poles	Number	Percent
а	DI	59,718	7	0.01%
Bay Area Region	EB	60,466	1	0.00%
gay Reg	NB	77,152	1	0.00%
I	SF	31,557	1	0.00%
	CC	134,790	3	0.00%
oast	DA	48,163	0	0.00%
Central Coast Region	LP	132,658	0	0.00%
ntra Reg	MI	56,504	1	0.00%
Се	PN	65,307	24	0.04%
	SJ	61,522	0	0.00%
	FR	259,626	43	0.02%
Central Valley Region	KE	154,582	3	0.00%
Central Valley Region	ST	172,919	3107	1.80%
	YO	246,163	2029	0.82%
ion	HB	133,470	509	0.38%
Reg	NV	192,346	65	0.03%
Northern Region	SA	120,771	9	0.01%
rthe	SI	219,975	3	0.00%
N <sub>0</sub>	SO	108,103	6	0.01%
	Total	2,335,792	5,812	0.25%

<sup>45</sup> Number of conditions scheduled includes estimated pole base reinforcements.

#### VERIFICATION

I, the undersigned, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized to make this verification for an on behalf of said corporation, and I make this verification for the following reason: I have read the foregoing:

#### PACIFIC GAS & ELECTRIC COMPANY'S SUPPLEMENTED GENERAL ORDER 165 COMPLIANCE PLAN FOR 2012 AND ANNUAL COMPLIANCE REPORT FOR 2010 SUBMITTED PURSUANT TO CPUC DECISION NO. 97-03-070 AND DECISION NO. 09-08-029

And I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California this 12<sup>th</sup> day of October 2011.

Placido J. Martinez
Vice-President, Electric Distribution Planning and Engineering