

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Commission Order Instituting Investigation into the rates, charges, services, and practices of Pacific Gas and Electric Company. (U 39 M)

I.95-02-015  
(Filed February 22, 1995)

Order Instituting Rulemaking for electric distribution facility standard setting

R.96-11-004  
(Filed November 8, 1996)

**PACIFICORP'S (U 901-E) AMENDMENT TO ANNUAL REPORT OF  
INSPECTION ACTIVITIES FILED PURSUANT TO GENERAL ORDER 165  
FOR THE CALENDAR YEAR 2012**

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Date: October 11, 2013

Attorney for PacifiCorp

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Pursuant to General Order 165 and Commission direction in Decision 97-03-070 (as modified by Decision 12-01-032), PacifiCorp, d/b/a Pacific Power, timely filed its Annual Report of Inspection Activities for the Calendar Year 2012 on June 28, 2013.

It was subsequently determined that certain information was incomplete. Specifically, the Company determined that 821 underground detail inspections that were due to be inspected in 2012 had not been performed. Upon investigation, the Company discovered that certain facility point entries were not associated with an inspection plan, which initiates an activity for the operations organization to complete. A comprehensive review was performed and it was determined that this error had not been repeated elsewhere. Upon discovery of these missed inspection locations, the Company initiated action to promptly complete the inspections. This work is underway, as noted in the

attached report, labeled "Attachment A." During August 2013 the Commission's Safety Enforcement Division (SED) conducted an audit of PacifiCorp's inspection and correction programs, at which time the Company reported this finding and requested guidance as to how to proceed. SED, by an email dated September 17, 2013, advised that an amended report should be filed within 30 days of notice. As such, PacifiCorp files this Amendment to Annual Report. Those sections of the annual report affected by the amendments include:

Table A-2 Line Equipment Inspections, Yreka/Mt Shasta, Detail Plan Quantity changed from 948 to 1,769.

Table A-2 Line Equipment Inspections, Added Footnote 4 with detail by mapping of status of missed underground detail facility points.

Any part of the annual report not amended, remains the same as in the original filing submitted on June 28, 2013.

Respectfully submitted,



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**ATTACHMENT A**

**AMENDMENT TO ANNUAL REPORT OF INSPECTION ACTIVITIES  
FILED PURSUANT TO GENERAL ORDER 165  
FOR THE CALENDAR YEAR 2012**

**TABLE A-2**

**TABLE A-2 (As Amended October 11, 2013)**  
**2012 GENERAL ORDER 165 ANNUAL REPORT**

Reporting Period: 01/01/12 - 12/31/12

**PacifiCorp Line Equipment Inspections**

District/Equipment	Type	QTY	Safety (Patrol) Rural <sup>(1)</sup>			Detailed Rural <sup>(1)</sup>		
			Plan <sup>(2)</sup> 2 Yrs	Actual	% Complete	Plan <sup>(2)</sup> 4 or 5 Yrs	Actual	% Complete
<b>Tulelake</b>								
Transformers	Overhead	2,610	1,331	1,747	50%	492	574	17%
Switch/Protect Device	Overhead	803	410			151		
Regs/Caps	Overhead	62	32			12		
All	Pad Mounted	92	47	48	52%	24	25	27%
<b>Total</b>			1,820	1,795	50%	679	599	17%
<b>Alturas</b>								
Transformers	Overhead	1,074	680	617	49%	188	270	21%
Switch/Protect Device	Overhead	189	120			33		
Regs/Caps	Overhead	6	4			1		
All	Pad Mounted	46	22	23	49%	19	20	44%
<b>Total</b>			825	639	49%	241	290	22%
<b>Crescent City</b>								
Transformers	Overhead	3,467	2,277	4,317	77%	644	947	17%
Switch/Protect Device	Overhead	2,148	1,411			399		
Regs/Caps	Overhead	16	11			3		
All	Pad Mounted	1,222	517	565	46%	224	259	21%
<b>Total</b>			4,215	4,882	71%	1,270	1,206	18%
<b>Yreka/Mt. Shasta</b>								
Transformers	Overhead	9,164	5,319	7,730	48%	1,927	3,321	21%
Switch/Protect Device	Overhead	6,670	3,871			1,403		
Regs/Caps	Overhead	311	180			65		
All	Pad Mounted	3,520	1,643	1,354	38%	1769 <sup>4</sup>	806	23%
<b>Total</b>			11,013	9,084	46%	3,395	4,127	21%
<b>California Totals</b>								
Transformers	Overhead	16,315	9,607	14,411	54%	3,250	5,112	19%
Switch/Protect Device	Overhead	9,810	5,811			1,986		
Regs/Caps	Overhead	395	226			81		
All	Pad Mounted	4,880	2,229	1,989	41%	17,961	1,110	23%
<b>Total</b>			17,873	16,400	52%	23,278	6,222	20%

**NOTES:**

- [1] PacifiCorp has no Urban area in its California service territory. Urban is defined as those areas with a population of more than 1,000 persons per square mile and Rural as those with a population less than 1,000 persons per square mile as determined by the U.S. Bureau of the Census. U. S. Bureau of the Census reports the population densities below (using 2010 Census data) at <http://quickfacts.census.gov/qfd/states/06000.html>
- |                     |   |
|---------------------|---|
| 7.2 persons/sq.mi.  | Siskiyou County (Tulelake, Yreka, Mt. Shasta) |
| 28.4 persons/sq.mi. | Del Norte County (Crescent City)              |
| 2.5 persons/sq.mi.  | Modoc County (Alturas)                        |
- [2] Planned inspection cycles:
- |             |                   |                     |
|-------------|-------------------|---------------------|
| Overhead    | Patrol<br>2 years | Detailed<br>5 years |
| Pad Mounted | 2 years           | 4 years             |
- [3] Percentage complete for Safety (Patrol) and Detail Inspections for line equipment is based on a system wide percentage of inspections performed on the total population of facility points in each District.

- [4] In 2012 underground detail inspections at 821 facility points were not associated with an inspection plan and resulted in them not being scheduled or completed; this was identified in July 2013 and plans initiated to complete these inspections. The progress of those inspections, as of 9/20/2013 is shown below.

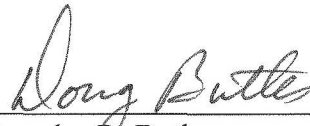
Row Labels	Underground		Underground	Grand Total
	Detail Completed	Detail in Progress	Detail Planned, Not Started Yet	
06140001.0	3			3
06235005.0		3		3
06236005.0	2	26		28
06237005.0	3			3
06238003.0		1		1
06238004.0		35	1	36
06239002.0		31		31
06239004.0	10			10
06240003.0		1	1	2
06240004.0	10		694	704
<b>Grand Total</b>	<b>28</b>	<b>97</b>	<b>696</b>	<b>821</b>

## VERIFICATION

I am Vice President of Operations for the Transmission and Distribution Business Unit of Pacific Power, and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 11<sup>th</sup> day of October 2013, at Portland, Oregon.

A handwritten signature in cursive script that reads "Doug Butler". The signature is written in black ink and is positioned above a horizontal line.

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Douglas R. Butler  
Vice President, Operations