

## OTHER REQUIRED DUTIES

(References to GO 167 in parenthesis)

TYPE OF FACILITY	MW	LOGBOOKS	MAINTENANCE PLAN	OPERATION PLAN	AUTHORIZATION FOR RELEASE OF GADS DATA*	NERC GADS DATA	SAFETY-RELATED INCIDENT REPORT	DAILY PLANT STATUS REPORT	MONTHLY REPORT TO ISO
ALL < 1 MW	< 1 MW	Exempt (3.2)	Exempt (3.2)	Exempt (3.2)	Not Required	Exempt (3.2)	Exempt (3.2)	Exempt (3.2)	Not Required
THERMAL (FOSSIL - FUELED)	≥1 but <50 MW	Maintain a reasonable log of operation and maintenance (3.3, 5.2)	Exempt from Maintenance Standards, but follow prudent practices in Section 7.4 (3.3)	Exempt from Operation Standards, but follow prudent practices in Section 8.4 (3.3)	Due August 24, 2005. See CPUC letter of July 25, 2005.	For plants > 10 MW but < 50 MW, submit data beginning with the 4 <sup>th</sup> quarter of 2004, on a going-forward basis (10.3.2). See CPSD letters of July 25, 2004 & June 14, 2005.	Report to CPSD within 24 hours of occurrence of safety-related incident (10.4)	Not Required	Not Required
	≥ 50 MW	Maintain facility logbooks and a compliance document at the facility (5.1, 5.6)	Maintain the Maintenance Plan at the facility (7.2)	Maintain the Operation Plan at the facility (8.2)	Due August 24, 2005. See CPUC letter of July 25, 2005.	Submit data beginning January 1, 1998 to the present time, and continuing on a going-forward basis (10.3.2, 10.3.4). See CPSD letters of July 25, 2004 & June 14, 2005.	Report to CPSD within 24 hours of occurrence of safety-related incident (10.4)	Submit daily status report (10.1(f))	Provide a monthly report to the ISO that identifies any periods during the preceding month when the unit was unavailable or curtailed (10.3.1)
HYDRO-ELECTRIC	≥1 but <50 MW	Maintain a reasonable log of operation and maintenance (3.3, 6.2)	Unless licensed by FERC, follow prudent practices in Section 7.4 (3.3)	Unless licensed by FERC, follow prudent practices in Section 8.4 (3.3)	Not Required	Not Required	Unless licensed by FERC, same as for thermal plants (3.5, 10.4)	Not Required	Exempt (10.3.1)
	≥ 50 MW (includes switching centers controlling ≥ 50 MW)	Maintain facility logbooks and a compliance document at the facility (6.1, 6.6)	Unless licensed by FERC, same as for thermal plants (3.5, 7.2)	Unless licensed by FERC, same as for thermal plants (3.5, 8.4)	Not Required	Not Required	Unless licensed by FERC, same as for thermal plants (3.5, 10.4)	Not Required	Unless licensed by FERC, same as for thermal plants (3.5, 10.3.1)
WIND	≥1 but <50 MW	Not Required	Exempt (7.4)	Exempt (8.4)	Not Required	Not Required	Same as for thermal plants (10.4)	Not Required	Exempt (10.3.1)
	≥ 50 MW	Not Required	Maintain the plan at the facility (7.2)	Maintain the plan at the facility (7.2)	Not Required	Not Required	Same as for thermal plants (10.4)	Not Required	Same as for thermal plants (10.3.1)
GEO-THERMAL	≥1 but <50 MW	Same as for thermal plants (3.3, 5.2)	Same as for thermal plants (3.3)	Same as for thermal plants (3.3)	Not Required	Not Required	Same as for thermal plants (10.4)	Not Required	Exempt (10.3.1)
	≥ 50 MW	Same as for thermal plants (5.1, 5.6)	Maintain the Maintenance Plan at the facility (7.2)	Maintain the Operation Plan at the facility (8.2)	Not Required	Not Required	Same as for thermal plants (10.4)	Same as for thermal plants (10.1(f))	Same as for thermal plants (10.3.1)

\* For new plants, submit the Authorization for Release of Data within 30 days of being placed in active service. For acquired plants, submit within 30 days of effective date of the transfer of title or within 30 days of the transfer of possession, whichever date is later.

**Note:** This table has been prepared by CPSD staff for the convenience of the GAOs, for the limited purpose of summarizing GAOs responsibilities pursuant to GO 167 and the direction of CPSD. This table will be updated periodically to reflect changes in GO 167 and additional CPSD requests. While every effort has been made to ensure the accuracy of this table, GAOs remain responsible for compliance with GO 167.