

**Appendix 2. Notice of Preparation, Notice of Intent,
and Federal Register Notice**

PUBLIC UTILITIES COMMISSION505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298**Notice of Preparation
Environmental Impact Report / Environmental Impact Statement****for the
Antelope-Pardee 500-kV Transmission Project
Proposed by Southern California Edison Company
Application No. A.04-12-007****To: All Interested Parties**

Si usted necesita una copia de este documento en español u otra información por favor llame a (661) 215-5152.

A. Subject

The California Public Utilities Commission (CPUC) and the USDA Forest Service, Angeles National Forest (ANF), will direct the preparation of a joint Environmental Impact Report (EIR) and Environmental Impact Statement (EIS), referred to as an EIR/EIS, for the Antelope-Pardee 500-kV Transmission Project proposed by Southern California Edison (SCE). Under the direction of the CPUC as the lead California State agency, and the ANF as the lead federal agency, a draft and final EIS/EIR will be prepared to comply with the National Environmental Policy Act (NEPA) and the California Environmental Quality Act (CEQA).

B. Summary of the Proposed Project

The Antelope-Pardee 500-kV Transmission Project (proposed project) would involve the construction of a new 25.6-mile 500-kV transmission line between the existing Antelope and Pardee substations. The Antelope Substation is located in the City of Lancaster and the Pardee Substation is located in the City of Santa Clarita, both of which are located in northern Los Angeles County (see the attached General Location Map). To accommodate construction, certain 66-kV and 500-kV facilities would be removed and certain 66-kV and 12-kV facilities would be relocated. The proposed project route would be constructed within an existing right-of-way (ROW) for 22.8 miles, of which 17.5 miles would be widened. Approximately 13 miles of the proposed project would be located in an existing ROW within ANF, which would be widened from 100 feet to 160 feet. Construction of a new ROW would be required for 2.8 miles of the proposed project route.

The proposed project would help to accommodate up to 4,400 megawatts (MW) of potential proposed wind generation north of Antelope, including a proposed 201-MW wind project to be located 8.5 miles northwest of the Antelope Substation. The 500-kV transmission line would initially operate at 220 kV, and would serve to reduce the existing loading on the Antelope-Mesa 220-kV transmission line to 330 MW, which is within the allowable line conductor thermal limits. By increasing the transfer capability of the Antelope Substation, the project would allow the proposed 201-MW wind generation to be safely transferred to serve system load.

The proposed project would include a 1,145 feet by 1,185 feet expansion of the Antelope Substation, an upgrade of the Antelope Substation from 220 kV to 500 kV, and the relocation of several existing 66-kV subtransmission lines near the Antelope Substation. Prior to the expansion of the substation, three 1,000-foot, double-circuit 66-kV line sections currently located southwest of the substation would be relocated within a new 200-foot-wide ROW. The proposed project would also include the construction of two telecommunication paths between the Antelope and Pardee substations. The primary path would use the existing SCE infrastructure, while the secondary path would be provided by Optical Ground Wire that is installed on all new transmission lines.

C. Project Alternatives

Possible alternatives to the project would include:

No Project Alternative:

- Under the No Project Alternative, the proposed 500-kV transmission line would not be constructed and no expansion activities would occur at the Antelope Substation.

500-kV Route Alternatives:

- LADWP Transmission Line Route Alternative that would construct the 500-kV transmission line along a 22.8-mile alternative route between the Antelope and Pardee substations. The route would travel within portions of the existing Los Angeles Department of Water and Power (LADWP) ROW, and would traverse ANF for 14.4 miles.
- Non-Forest Service Land Alternative that would avoid National Forest System lands. This alternative will be developed during the environmental review process.

Construction Alternatives:

- Underground Alternative that would construct the 500-kV transmission line underground along the proposed project route.
- Tower, Conductor, and Voltage Alternative that would use single-circuit, 500-kV towers along the entire project route in place of the double-circuit, 500-kV towers that have been proposed along portions of the route.

In addition to the alternatives listed above, additional alternatives may be evaluated in the Draft EIS/EIR based on input from agencies and the public and additional independent analysis by the CPUC and the Forest Service.

D. Available Information

Because of the known potential for significant impacts on the environment, an initial study was not prepared. Note that this Notice of Preparation (NOP) and all future project-related documents are available for review at the following locations:

Santa Clarita/Mojave Rivers Ranger
Station
30800 Bouquet Canyon Road
Saugus, CA 91390
(661) 296-9710
Hours: Mon. to Fri. 8:00 a.m. to 4:30

Angeles National Forest Supervisor's
Office
701 N. Santa Anita Avenue
Arcadia, CA 91006
(626) 574-1613
Hours: Mon. to Fri. 8:00 a.m. to 4:30 p.m.

City of Santa Clarita City Hall
23920 Valencia Boulevard
Santa Clarita, CA 91355
(661) 259-2489
Hours: Mon. to Thurs. 7:30 a.m. to 5:30
p.m.; Fri. 8:00 a.m. to 5:00 p.m.

p.m.

Santa Clarita Community Center
24406 San Fernando Road
Santa Clarita, CA 91321
(661) 284-1476
Hours: Mon. to Fri. 9:00 a.m. to 8:00
p.m.; Sat. 9:00 a.m. to 5:00 p.m.

Canyon Country JoAnn Darcy Library
18601 Soledad Canyon Road
Canyon Country, CA 91351
(661) 251-2720
Hours: Mon. to Wed. 10:00 a.m. to 8:00
p.m.; Thurs to Fri. 10:00 a.m. to 6:00
p.m.; Sat. 10:00 a.m. to 5:00 p.m.

Newhall Library
22704 W. 9th Street
Newhall, CA 91321
(661) 259-0750
Hours: Mon. to Wed. 10:00 a.m. to 8:00
p.m.; Thurs. to Fri. 10:00 a.m. to 6:00
p.m.; Sat. 10:00 a.m. to 5:00 p.m.

Valencia Library
23743 W. Valencia Boulevard
Valencia, CA 91355
(661) 259-8942
Hours: Mon. to Thurs. 10:00 a.m. to
9:00 p.m.; Fri. 10:00 a.m. to 6:00 p.m.;
Sat. 10 a.m. to 5:00 p.m.

Internet Website: Information about this application and the environmental review process will be posted on the Internet at:

<http://www.cpuc.ca.gov/environment/info/aspen/antelopepardee/antelopepardee.htm>.

This site will be used to post all public documents during the environmental review process and to announce upcoming public meetings.

SCE's Proponent's Environmental Assessment (PEA) is available for review in electronic format at the website. The PEA includes a detailed description of the project that SCE proposes to undertake, and it evaluates potential impacts of the project from SCE's perspective.

Project Information Hotline. You may request project information by leaving a voice message or sending a fax to (661) 215-5152.

E. The EIR/EIS Process

As indicated in the summary of the proposed project, the proposed 500-kV transmission line would traverse National Forest land administered by the ANF. Thus, SCE will require ROW authorization and special use permits from the Forest Service. In order to consider the issuance of these permits, and based on potential impacts identified in SCE's PEA, the Forest Service will prepare an EIS pursuant to NEPA requirements.

CEQA requires the CPUC to take into account the environmental impacts that could result from the proposed project, necessitating preparation of an EIR. Based on these requirements by both the State and federal agencies, a joint EIR/EIS will be prepared under the direction of both agencies to satisfy their permitting and decision-making requirements whenever the application before each agency is considered. CEQA and NEPA also require that the EIS/EIR development process include public notice of the proposed project and address concerns that the public may have regarding the proposed project.

The Draft EIR/EIS will include an objective analysis of the potential environmental impacts of the proposed project and alternatives. When completed, the Draft EIR/EIS will be distributed for a 45-day public comment period. A notice of availability of the Draft EIR/EIS will be sent to the State Clearinghouse by the CPUC and published in the Federal Register by the Forest Service. The CPUC and the Forest Service will consider all comments on the Draft EIS/EIR and revise the document, as necessary, before issuing a Final EIS/EIR. The Final EIS/EIR will include responses to each comment received on the Draft EIR/EIS.

F. Proposed Scope of the EIR/EIS

The EIR/EIS will present the analysis of the environmental impacts of the proposed project and comparative environmental effects of the alternatives, and will identify mitigation measures for potentially significant impacts. The EIR/EIS will address all issue areas for which potential significant impacts are anticipated. These issue areas include:

- **Air Quality.** Construction and operation emissions and effects.
- **Biological Resources.** Effects on native habitats that support rare, threatened, or endangered species; impacts on sensitive habitats or species downslope from the ROW as a result of sedimentation or erosion; damage to native plant habitats due to construction or widening of the ROW; loss of habitat due to vegetation removal; and effects of noise disturbance on nesting and foraging of wildlife species.
- **Cultural Resources.** Construction effects on prehistoric sites, structures, regional districts or other physical evidence associated with human activity; disturbance during grading and excavation, illicit artifact collection by transmission line workers and construction equipment encroachment in sensitive areas.
- **Hazards and Public Safety.** Potential for encountering previously contaminated soils during construction; potential for introducing contaminants into the environment during construction or operation; health effects associated with electric and magnetic fields from transmission lines.
- **Geology and Soils.** Slope stability and seismic impacts associated with fault rupture and liquefaction/lateral spreading; damage to above ground structures from earthquake-induced ground shaking; potential for landslides and erosion in areas disturbed by construction.
- **Hydrology and Water Quality.** Potential construction impacts resulting in sedimentation, effects on water quality, altered drainage patterns, and flooding.
- **Land Use and Public Recreation.** Construction effects on agricultural and recreational uses; potential for long-term safety risks to existing or planned uses in project vicinity.
- **Noise.** Construction and operation effects on sensitive receptors.
- **Public Services and Utilities.** Effects of project construction and population growth on public services; disruption to utilities.
- **Socioeconomics and Environmental Justice.** Potential impacts on minority and/or low-income populations; effects on employment and population growth.
- **Transportation and Traffic.** Construction effects on project area's transportation system, traffic congestion, pedestrian circulation and emergency access.
- **Visual Resources.** Construction and operation effects on visual resources resulting from presence of equipment, materials, workers, and above-ground facilities, especially in visually sensitive areas.
- **Cumulative and Growth-Inducing Impacts.**

G. Project Scoping Process and Scoping Meetings

The EIR/EIS for the Antelope-Pardee 500-kV Transmission Project will focus on significant environmental effects. The process of determining the focus and content of the EIR/EIS is known as scoping. Scoping helps to identify the range of actions, alternatives, environmental effects, and mitigation measures to be analyzed in depth, and eliminates from detailed study those issues that are not pertinent to the final decision on the proposed project. Scoping is also an effective way to bring

together and address the concerns of the public, affected agencies, and other interested parties. Significant issues may be identified through public and agency comments.

Scoping, however, is not conducted to resolve differences concerning the merits of the project or to anticipate the ultimate decision on the proposal. Rather, the purpose of scoping is to help ensure that a comprehensive and focused EIR/EIS will be prepared that provides a firm basis for the decision-making process. Members of the public, affected federal, State, and local agencies, the proponent of the action, interest groups, and other interested parties may participate in the scoping process for this project by providing written and verbal comments or recommendations concerning the issues to be analyzed in the EIR/EIS. Comments can be given by attending the scheduled scoping meetings listed below and/or sending written comments to the address listed below.

The CPUC and the Forest Service will conduct two public scoping meetings. The purpose of these meetings is to present information regarding the proposed project and the CPUC and Forest Service decision-making processes, and to listen to the views of the public on the range of issues relevant to the preparation of the Draft EIR/EIS.

Public Scoping Meetings

Date	June 29, 2005	July 14, 2005
Time	6:30 p.m. to 8:30 p.m.	6:30 p.m. to 8:30 p.m.
Location	Desert Inn Hotel 44219 Sierra Highway Lancaster, CA 93534 (661) 942-8401	City of Santa Clarita Activities Center 20880 Centre Point Parkway Santa Clarita, CA 91350 (661) 250-3703

The meeting locations are wheelchair accessible. However, if other accommodations for the handicapped are required (e.g., sign language interpreters), you must call (562) 947-5259. Attendees requiring language interpretation services must also call the EIR/EIS public involvement manager at (562) 947-5259.

Send in written comments by July 29, 2005, to:

John Boccio/ Marian Kadota
California Public Utilities Commission/ Angeles National Forest
c/o Aspen Environmental Group
30423 Canwood Street, Suite 215
Agoura Hills, CA 91301

By Electronic Mail: E-mail communications are welcome; however, please remember to include your name and return address in the email message. E-mail messages should be sent to antelope-pardee@aspeneq.com.

By Fax: You may fax your comment letter to (661) 215-5152. Please remember to include your name and return address in the fax.

A **Scoping Report** will be prepared, summarizing all comments received (including oral comments made at the scoping meetings). This report will be posted on the project website (<http://www.cpuc.ca.gov/environment/info/aspen/antelopepardee/antelopepardee.htm>). In addition, a limited number of copies will be available upon request to the CPUC.

H. Agency Comments

This NOP has been sent to State responsible and trustee agencies, cooperating federal agencies, the State Clearinghouse, and the Federal Register. We need to know the views of your agency as to the scope and content of the environmental information which reflects your agency's statutory responsibilities in connection with the proposed project. Once again, responses should identify the issues to be considered in the Draft EIR/EIS, including significant environmental issues, alternatives, mitigation measures, and whether the responding agency will be a responsible State or federal agency or a State trustee agency. Due to the time limits mandated by State and federal laws, your response must be sent at the earliest possible date but no later than 30 days (July 29, 2005) after receipt of this notice. Please send your response to:

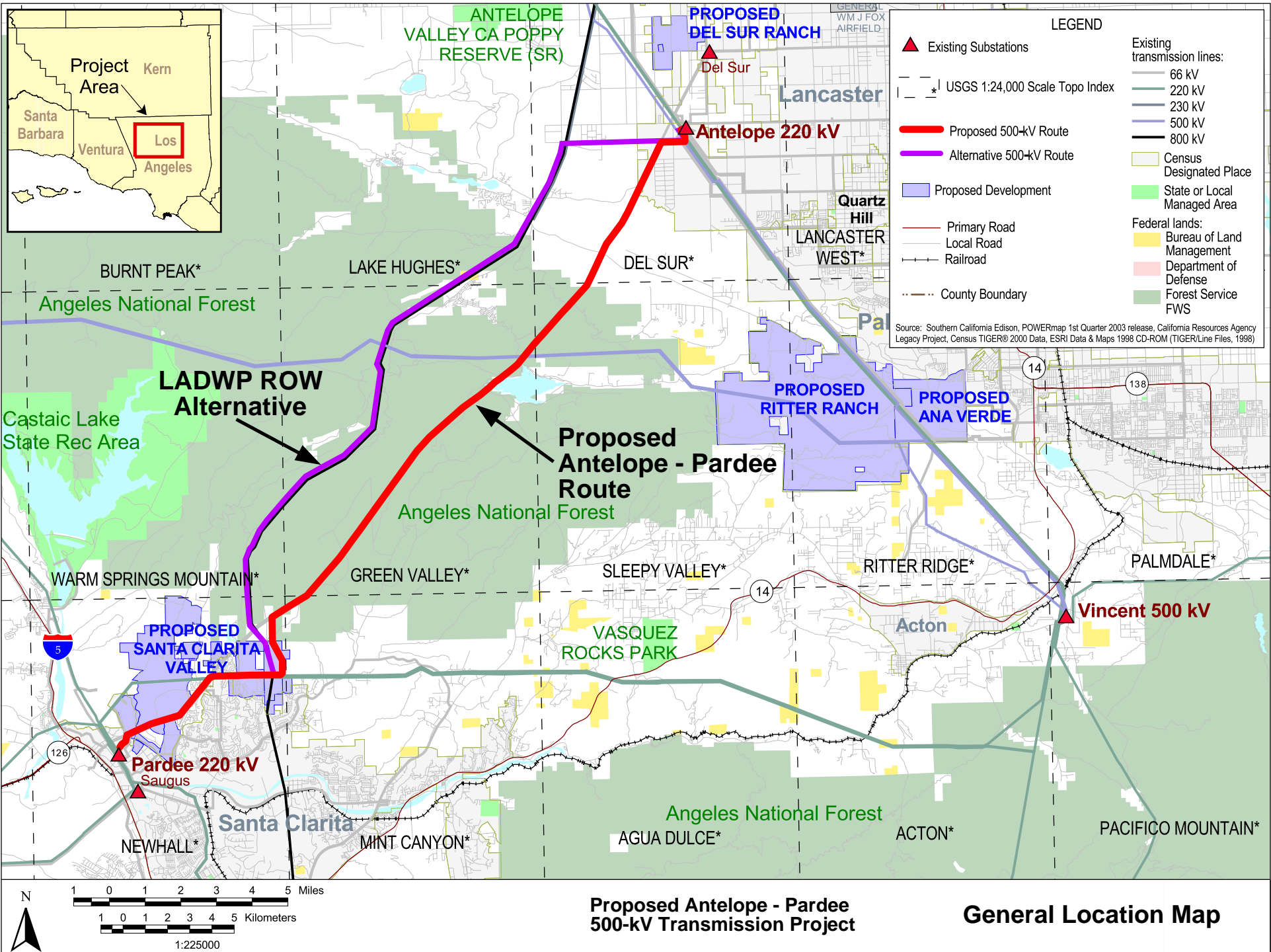
John Boccio/ Marian Kadota
California Public Utilities Commission/ Angeles National Forest
c/o Aspen Environmental Group
30423 Canwood Street, Suite 215
Agoura Hills, CA 91301

The California Public Utilities Commission and the USDA Forest Service hereby issue this Notice of Preparation of a joint Environmental Impact Report/Environmental Impact Statement.

John Boccio
California Public Utilities Commission
(415) 703-2641

Marian Kadota
USDA Forest Service
(805) 961-5732

June 24, 2005



LEGEND

- ▲ Existing Substations
- USGS 1:24,000 Scale Topo Index
- Proposed 500-kV Route
- Alternative 500-kV Route
- Proposed Development
- Primary Road
- Local Road
- Railroad
- County Boundary
- Existing transmission lines:
 - 66 kV
 - 220 kV
 - 230 kV
 - 500 kV
 - 800 kV
- Census Designated Place
- State or Local Managed Area
- Federal lands:
 - Bureau of Land Management
 - Department of Defense
 - Forest Service FWS

Source: Southern California Edison, POWERmap 1st Quarter 2003 release, California Resources Agency Legacy Project, Census TIGER® 2000 Data, ESRI Data & Maps 1998 CD-ROM (TIGER/Line Files, 1998)

**Proposed Antelope - Pardee
500-kV Transmission Project**

General Location Map



[3410-11- P]

DEPARTMENT OF AGRICULTURE

Forest Service

Angeles National Forest, California, Antelope-Pardee 500-kV Transmission Project

AGENCY: Forest Service, USDA.

ACTION: Notice of intent to prepare a joint environmental impact statement/report.

SUMMARY: Notice is hereby given that the USDA Forest Service, together with the California Public Utilities Commission (CPUC), will prepare a joint Environmental Impact Statement (EIS) and Environmental Impact Report (EIR) in response to applications received from Southern California Edison for construction of a new 25.6-mile 500-kilovolt (kV) transmission line between the proponent's existing 220-kV Antelope and Pardee substations that are located in Los Angeles County, California. The Forest Service is the lead Federal agency for the preparation of this EIS/EIR in compliance with the National Environmental Policy Act (NEPA) and all other applicable laws, executive orders, regulations, and direction. The CPUC is the lead State of California agency for the preparation of the EIS/EIR in compliance with the California Environmental Quality Act (CEQA), California Public Resource Code Division 13, and all other applicable laws and regulations. Both agencies have determined an EIS/EIR is needed to effectively analyze the proposal and evaluate impacts. The new 500-kV transmission line would replace the existing 100-foot right-of-way 66 kV-line along 17.5 miles of the proposed route. Approximately 13 miles of the Antelope-Pardee 500-kV Transmission Project would be located in a 160-foot right-of-way on National

Forest System land (managed by the Angeles National Forest). Approximately three miles of the proposed project would be constructed in a new right-of-way outside of the Angeles National Forest. The proposed project also includes an expansion and upgrade of the Antelope Substation from 220 kV to 500 kV, and the relocation of several existing 66-kV subtransmission lines near the Antelope Substation. The USDA Forest Service and the CPUC invite written comments on the scope of this proposed project. In addition, the agencies give notice of this analysis so that interested and affected individuals are aware of how they may participate and contribute to the final decision.

DATES: Comments concerning the scope of the analysis must be received by July 29, 2005. Two public information and scoping meetings are proposed to provide information about the proposed project to the public and to allow people to comment on the proposed project. The draft EIS/EIR is expected in September 2005 and the final EIS/EIR is expected in December 2005.

ADDRESSES: To request a copy of the draft or final EIS/EIR and/or to send written comments, please write to the Angeles National Forest and/or California Public Utilities Commission, c/o Aspen Environmental Group, 30423 Canwood Street, Suite 215, Agoura Hills, CA 91301.

Email communications are also welcome; however, please remember to include your name and a return address in the email message. Email messages should be sent to antelope-pardee@aspeneg.com. Information about this application and the environmental review process will be posted on the Internet at:

<http://www.cpuc.ca.gov/environment/info/aspen/antelopepardee/antelopepardee.htm>. This

site will be used to post all public documents during the environmental review process and to announce up-coming public meetings.

Public meeting locations will be held at 6:30 p.m. at the following locations:

Desert Inn Hotel, June 29, 2005, 44219 Sierra Highway, Lancaster, CA 93534; and

Santa Clarita Activity Center, July 14, 2005, 20880 Centre Point Parkway, Santa Clarita, CA 91350.

FOR FURTHER INFORMATION CONTACT: For additional information related to the project on National Forest System land, contact Marian Kadota, Planning Forester, Forest Service, 6755 Hollister Avenue, Suite 150, Goleta, CA 93117; phone: (805) 961-5732. For additional information related to the project on non-National Forest System land, contact John Boccio, California Public Utilities Commission, 505 Van Ness Avenue, San Francisco, CA 94102; phone: (415) 703-2641. Project information can also be requested by leaving a voice message or sending a fax to the Project Information Hotline at (661) 215-5152.

SUPPLEMENTARY INFORMATION:

Proposed Action

Southern California Edison would construct, use, and maintain a new 25.6-mile 500-kV transmission line between the proponent's existing 220-kV Antelope and Pardee substations that are located in Los Angeles County, California. The proposed transmission line will cross approximately 13 miles of National Forest System land managed by the Angeles National Forest. To accomplish the proposed action, the Forest Service Responsible Official would have Southern California Edison remove a 66-kV transmission line (along with its ancillary improvements) and would authorize a 50-year term Special Use Easement for a 13-mile, 160-foot wide right-of-way, for construction, use, and maintenance of a portion of the

25.6-mile 500-kV line along that same transmission line route. The authorization will include ancillary improvements on National Forest System lands including towers, access roads to construct and maintain the line, and a fiber optical ground wire along the line as a secondary telecommunication path. This proposed action would involve lands managed by the Santa Clara/Mojave Rivers Ranger District, Angeles National Forest in portions of Sections within Township 5 North, Range 15 West; Township 5 North, Range 16 West; Township 6 North, Range 14 West; and Township 6 North, Range 15 West, San Bernardino Base and Meridian. This authorization would be part of the CPUC issuance of a Certificate of Public Convenience and Necessity to permit construction of the new 25.6-mile 500- kV transmission line along with the ancillary improvements.

The proposed transmission system off National Forest System lands includes three miles of new right-of-way, the relocation of sections of 66-kV and 12-kV facilities, and an expansion and upgrade of the Antelope Substation from 220 kV to 500 kV, including the physical expansion of the Antelope Substation by 31 acres. Ancillary improvements also include towers and the construction of two telecommunication paths between Antelope and Pardee substations. Lands other than National Forest System lands that would be impacted are located in portions of Sections within Township 4 North, Range 16 West; Township 7 North, Range 13 West; and, Township 7 North, Range 14 West, San Bernardino Base and Meridian. Construction activities associated with the proposed action would include grading areas to upgrade improvements to the Antelope Substation, 114 new towers, repairing existing access and spur roads along with the temporary use and construction of spur roads to approximately 20 tower locations, and the temporary use of approximately 24 new pulling locations and 15 new splicing locations.

The transmission line would be initially energized at 220 kV with the intent to help accommodate up to 4,400 megawatts (MW) of potential wind generation located north of Antelope, California in the future by energizing the system to 500 kV.

Purpose and Need for Action

The purpose for this action is to upgrade the transmission system from Antelope Substation located near Lancaster, California to the Pardee Substation located near Santa Clarita, California. The existing transmission path from the Antelope to Vincent (located south of Palmdale, California) substations is fully loaded (at capacity) and Southern California Edison has identified the need for additional transmission and substation facilities between the Antelope and Pardee substations. This upgrade is needed to aid in interconnecting and integrating energy generated from a proposed 201-MW wind project located 8.5 miles northwest of the Antelope Substation located near Lancaster, California into Southern California Edison's electrical system.

Background

Southern California Edison has proposed that the construction of a 500-kV transmission system would help to accommodate up to 4,400 MW of potential proposed wind generation that may be located north of Antelope, and would avoid the future construction, tearing down, and replacement of multiple 220-kV facilities with 500-kV facilities. The proposed 500-kV transmission line would prevent overloading of the existing transmission facilities in order to allow the 201 MW to be safely transferred to serve system load.

Under Sections 210 and 212 of the Federal Power Act (16 U.S.C. § 824 (i) and (k)) and Sections 3.2 and 5.7 of the California Independent System Operator's Tariff, Southern California Edison is obligated to interconnect and integrate this wind energy project into its

system. In addition, the 2001 National Energy Policy goals are to increase domestic energy supplies, modernize and improve our nation's energy infrastructure, and improve the reliability of the delivery of energy from its sources to points of use. Executive Order 13212 encourages increased production and transmission of energy in a safe and environmentally sound manner. According to Executive Order 13212, for energy related projects, agencies shall expedite their review of permits or take other actions as necessary to accelerate the completion of such projects. The agencies shall take such actions to the extent permitted by law and regulations, and where appropriate. Based on the 1987 Angeles National Forest Land and Resource Management Plan, the proposed route is within a designated utility corridor. The proposal complies with the Angeles National Forest Land and Resources Management Plan, which requires utility companies to upgrade size of transmission facilities to maximum capacity within existing corridors before new utility corridors are considered.

Possible Alternatives

Presently, the USDA Forest Service and the CPUC have identified preliminary action alternatives for consideration in the environmental analysis. The preliminary action alternatives include two other alternative routes for the proposed 500-kV transmission line, a construction alternative to locate all or portions of the proposed transmission line underground, and an alternative for the types and number of towers that would be used.

The alternatives currently under consideration (besides the proposed action) are:

- The No-Action Alternative, under which the proposed 500-kV transmission line would not be constructed and no expansion activities at the Antelope Substation would occur.
- The Los Angeles Department of Water and Power (LADWP) Transmission Line

Route Alternative that would construct the 500-kV transmission line along a 22.8-mile alternative route between the Antelope and Pardee substations. The route would travel within portions of the existing LADWP right-of-way, and would traverse the Angeles National Forest for 14.4 miles.

- The Non-National Forest System Land Alternative that would avoid National Forest lands. This alternative will be developed during the environmental review process.
- The Underground Alternative that would construct all or portions of the 500-kV transmission line underground along the proposed project route.
- The Tower, Conductor, and Voltage Alternative that would use single-circuit, 500-kV towers along the entire project route in place of the double-circuit, 500-kV towers that have been proposed along portions of the route.

The final alternatives analyzed in detail will depend on the issues raised during public scoping and further investigation of the feasibility of alternatives.

Lead and Cooperating Agencies

The USDA Forest Service and the CPUC will be joint lead agencies in accordance with 40 CFR 1501.5(b), and are responsible for the preparation of the EIS/EIR. The Forest Service will serve as the lead agency under NEPA. The CPUC will serve as the lead agency under CEQA.

Scoping will determine if additional cooperating agencies are needed.

Responsible Official

The Forest Service responsible official for the preparation of the EIS/EIR is Jody Noiron, Forest Supervisor, Angeles National Forest, 701 N. Santa Anita Avenue, Arcadia, CA 91006.

Nature of Decision To Be Made

The Forest Supervisor for the Angeles National Forest will decide whether or not to have Southern California Edison remove the 66-kV line (along with the ancillary improvements) and authorize a 50-year term Special Use Easement for a 13-mile, 160-foot wide right-of-way for construction, use, and maintenance of a 500-kV line along that same transmission line route (or alternate route). The authorization will include ancillary improvements on National Forest System lands needed to maintain this system (e.g., towers, roads, communication equipment). If this alternative is approved, the Forest Supervisor will also decide what mitigation measures and monitoring will be required. The Forest Supervisor will only make a decision regarding impacts on National Forest System lands. The Forest Supervisor will not have a decision to make if the CPUC selects an alternative for the Antelope-Pardee 500-kV Transmission Project that does not involve National Forest System lands.

Scoping Process

Public participation will be especially important at several stages during the analysis. The lead agencies will be seeking information, comments, and assistance from Federal, State, local agencies, and other individuals and organizations that may be interested in or affected by the proposed project. This input will be used in preparation of the draft EIS/EIR. The scoping process includes:

- Inviting the participation of affected Federal, State, and local agencies, and affected Native American tribes, the proponent of the action and other interested persons.
- Determining the scope and the significant issues to be analyzed in depth in the EIS.

- Identifying and eliminating from detailed study the issues that are not significant or that have been covered by prior environmental review.
- Indicating any public environmental assessments and other EISs that are being or will be prepared that are related to but are not part of the scope of this impact statement.
- Identifying potential environmental effects of the alternatives identified to date.

Two scoping meetings are proposed to provide information about the proposed project to the public and to allow people to comment on the proposed project. The scoping meetings will be held on the following dates, locations and times:

Desert Inn Hotel, June 29, 2005, 6:30 p.m., 44219 Sierra Highway, Lancaster, CA 93534;

Santa Clarita Activity Center, July 14, 2005, 6:30 p.m., 20880 Centre Point Parkway, Santa Clarita, CA 91350.

Preliminary Issues

A number of potential impacts were identified in the *Proponent's Environmental Assessment Antelope Transmission Project, Segment 1* issued by Southern California Edison on December 9, 2004. The following preliminary issues were identified in this report related to the proposed project: visual impacts; air quality impacts; impacts to biological, cultural, and geological resources; impacts resulting from hazards and hazardous materials; impacts to hydrology and water quality; land use and noise impacts; impacts to public services and utilities; recreation impacts; and impacts to traffic and transportation. Other issues identified are impacts to future forest management projects (e.g., fuel hazard reduction projects and fire fighting strategies), Electric and Magnetic Fields and Health Effects, and impacts from noxious weeds.

Permits or Licenses Required

A 50-year term Special Use Easement for the construction, maintenance, and use of the 500-kV transmission line would be authorized to Southern California Edison by the Regional Director of Natural Resource Management of the Forest Service, and a Certificate of Public Convenience and Necessity would be issued by the California Public Utility Commission as part of this decision. Additional permits that may be required of Southern California Edison to construct the proposed project could include: a Permit to Operate issued by the South Coast Air Quality Management District, a National Pollutant Discharge Elimination System General Construction Permit issued by California's Regional Water Quality Control Board, a Section 404 Permit (per Section 404 of the Clean Water Act) issued by the U.S. Army Corps of Engineers, and a Streambed Alteration Agreement (per Section 1601 of the California Fish and Game Code) issued by the California Department of Fish and Game.

Comment Requested

This notice of intent initiates the scoping process that guides the development of the EIS/EIR. The Forest Service is seeking public and agency comment on the proposed project to identify major issues to be analyzed in depth and assistance in identifying potential alternatives to be evaluated. Comments received to this notice, including the names and addresses of those who comment, will be considered as part of the public record on this proposed project, and will be available for public inspection. Comments submitted anonymously will be accepted and considered; however, those who submit anonymous comments will not have standing to appeal the subsequent decision under 36 CFR Part 215. Additionally, pursuant to 7 CFR 1.27(d), any person may request the agency to withhold a submission from the public record by showing how the Freedom of Information Act (FOIA)

permits such confidentiality. Persons requesting such confidentiality should be aware that, under the FOIA, confidentiality may be granted in only very limited circumstances, such as to protect trade secrets. The Forest Service will inform the requester of the agency's decision regarding the request for confidentiality. Where the request is denied, the agency will return the submission and notify the requester that the comments may be resubmitted, without names and addresses, within a specified number of days.

Early Notice of Importance of Public Participation in Subsequent Environmental

Review: A draft EIS/EIR will be prepared for comment. The comment period on the draft EIS/EIR will be 45 days from the date the Environmental Protection Agency publishes the notice of availability in the Federal Register.

The Forest Service believes, at this early stage, that it is important to give reviewers notice of several court rulings related to public participation in the environmental review process.

First, reviewers of draft EISs must structure their participation in the environmental review of the proposal so that it is meaningful and alerts an agency to the reviewer's position and contentions. *Vermont Yankee Nuclear Power Corp. v. NRDC*, 435 U.S. 519, 553 (1978).

Also, environmental objections that could be raised at the draft environmental EIS stage but that are not raised until after completion of the final EIS may be waived or dismissed by the courts. *City of Angoon v. Hodel*, 803 F.2d 1016, 1022 (9th Cir. 1986) and *Wisconsin Heritages, Inc. v. Harris*, 490 F. Supp. 1334, 1338 (E.D. Wis. 1980). Because of these court rulings, it is very important that those interested in this proposed action participate by the close of the 45-day comment period so that substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the final EIS/EIR.

To assist the Forest Service in identifying and considering issues and concerns on the proposed project, comments on the draft EIS/EIR should be as specific as possible. It is also helpful if comments refer to specific pages or chapters of the draft statement. Comments may also address the adequacy of the draft EIS/EIR or the merits of the alternatives formulated and discussed in the statement. Reviewers may wish to refer to the Council on Environmental Quality Regulations for implementing the procedural provisions of NEPA at 40 CFR 1503.3 in addressing these points.

(Authority: 40 CFR 1501.7 and 1508.22; Forest Service Handbook 1909.15, Section 21)

(Date)

The majority of the commenters expressed concern that rice from this field trial may inadvertently become mixed with rice intended for food or feed use. Commenters were concerned that birds, mammals, water, or human error might move small amounts of rice from the permitted field into commercially grown rice or rice products. Commenters also suggested that hybridization may occur with weedy rice types and allow the lactoferrin gene to persist in the environment. Commenters also focused on potential market loss for commercial rice if genetically engineered rice were to be grown in the same geographic area. Several of these commenters also expressed concern for food safety if this rice were incorporated in general commodity rice. Supporters of the field trial commented on the safety of the trial, the closed production design for the field trial, and the economic and health benefits that could result from the production of rice that expresses lactoferrin.

APHIS evaluated the impacts on the human environment in the EA, and we have responded to comments in an attachment to the finding of no significant impact (FONSI), which is available as indicated under the heading, **FOR FURTHER INFORMATION CONTACT**. Between the close of the previous comment period and the publication of this notice, Ventria Bioscience has withdrawn its application to conduct a field test in Scott County, MO. However, because many of the issues in Missouri are similar to those in North Carolina and the public expressed a great deal of interest in the Missouri test site, APHIS has addressed the comments from both **Federal Register** notices in an attachment to the FONSI.

Background

The subject rice plants have been genetically engineered, using micro-projectile bombardment, to express human lactoferrin protein. Expression of the gene is controlled by the rice glutelin1 promoter, the rice glutelin 1 signal peptide, and the NOS (nopaline synthase) terminator sequence from *Agrobacterium tumefaciens*. The gene is expressed only in the endosperm. In addition, the plants contain the coding sequence for the gene hygromycin phosphotransferase (*hpt*), an enzyme which confers tolerance to the antibiotic hygromycin. This gene is a selectable marker that is only expressed during plant cell culture and is not expressed in any tissues of the mature plant. Expression of the gene is controlled by the rice glucanase 9 (*Gns 9*) promoter

and the Rice Alpha Amylase 1A (*RAmy1A*) terminator.

The genetically engineered rice plants are considered regulated articles under the regulations in 7 CFR part 340 because they contain gene sequences from plant pathogens. The purposes of the field tests are for pure seed production and for the extraction of lactoferrin for a variety of research and commercial products. The planting will be conducted using multiple measures to ensure strict confinement. In addition, the experimental protocols and field plot design, as well as the procedures for termination of the field tests, are designed to ensure that none of the subject rice plants persist in the environment beyond the termination of the experiments.

Pursuant to its regulations in 7 CFR 340, promulgated under the Plant Protection Act of 2000, APHIS has determined that this field trial will not pose a risk of the introduction or dissemination of a plant pest for the following reasons:

1. The field trial is confined. Regulated articles are not likely to be removed from the field site through transport by water or animals. Accidental transport of regulated articles from the site by humans is minimized by strict standard operating procedures and permit conditions.
2. Rice is predominately self-fertilizing, has short pollen viability, and the sites are several miles from commercial rice crops. Therefore, it is extremely unlikely that cross-pollination could occur with commercial rice.
3. The nos sequence is from the soil-inhabiting bacterial plant pathogen, *Agrobacterium* sp. and does not encode a protein. It does not cause plant disease and has a history of safe use in a number of genetically engineered plants (e.g., rice, corn, cotton and soybean varieties). The regulatory sequences from rice are the *Gns9* promoter, *Gt1* promoter, *gt1* signal peptide, and the *RAmy1 1A* terminator. None of the DNA regulatory sequences can cause plant disease by themselves or in conjunction with the genes that were introduced into the transgenic rice lines.
4. Lactoferrin is expressed predominantly in seed. Levels of expression in the remainder of the plant are not detectable.
5. Given the history of safe use of lactoferrin supplements in food and oral hygiene products and as nutritional supplements, APHIS concludes that humans are unlikely to be significantly affected by incidental contact with this rice that may occur during this field trial.

6. Based on the lack of toxicity of the proteins that will be produced and the prescribed permit conditions to minimize any seed remaining on the soil surface, APHIS concludes that there will be no significant effect on any native floral or faunal species in Scott County, MO, or Washington County, NC.

The EA and FONSI were prepared in accordance with: (1) The National Environmental Policy Act of 1969 (NEPA), as amended (42 U.S.C. 4321 *et seq.*), (2) regulations of the Council on Environmental Quality for implementing the procedural provisions of NEPA (40 CFR parts 1500–1508), (3) USDA regulations implementing NEPA (7 CFR part 1b), and (4) APHIS' NEPA Implementing Procedures (7 CFR part 372). Copies of the EA and FONSI are available as indicated under the heading, **FOR FURTHER INFORMATION CONTACT**.

Done in Washington, DC, this 22nd day of June 2005.

Kevin Shea,

Acting Administrator, Animal and Plant Health Inspection Service.

[FR Doc. E5–3353 Filed 6–27–05; 8:45 am]

BILLING CODE 3410–34–P

DEPARTMENT OF AGRICULTURE

Forest Service

Angeles National Forest, California, Antelope-Pardee 500-kV Transmission Project

AGENCY: Forest Service, USDA.

ACTION: Notice of intent to prepare a joint environmental impact statement/report.

SUMMARY: Notice is hereby given that the USDA Forest Service, together with the California Public Utilities Commission (CPUC), will prepare a joint Environmental Impact Statement (EIS) and Environmental Impact Report (EIR) in response to applications received from Southern California Edison for construction of a new 25.6-mile 500-kilovolt (kV) transmission line between the proponent's existing 220-kV Antelope and Pardee substations that are located in Los Angeles County, California. The Forest Service is the lead Federal agency for the preparation of this EIS/EIR in compliance with the National Environmental Policy Act (NEPA) and all other applicable laws, executive orders, regulations, and direction. The CPUC is the lead State of California agency for the preparation of the EIS/EIR in compliance with the California Environmental Quality Act

(CEQA), California Public Resource Code Division 13, and all other applicable laws and regulations. Both agencies have determined an EIS/EIR is needed to effectively analyze the proposal and evaluate impacts. The new 500-kV transmission line would replace the existing 100-foot right-of-way 66 kV-line along 17.5 miles of the proposed route. Approximately 13 miles of the Antelope-Pardee 500-kV Transmission Project would be located in a 160-foot right-of-way on National Forest System land (managed by the Angeles National Forest). Approximately three miles of the proposed project would be constructed in a new right-of-way outside of the Angeles National Forest. The proposed project also includes an expansion and upgrade of the Antelope Substation from 220 kV to 500 kV, and the relocation of several existing 66-kV subtransmission lines near the Antelope Substation. The USDA Forest Service and the CPUC invite written comments on the scope of this proposed project. In addition, the agencies give notice of this analysis so that interested and affected individuals are aware of how they may participate and contribute to the final decision.

DATES: Comments concerning the scope of the analysis must be received by July 29, 2005. Two public information and scoping meetings are proposed to provide information about the proposed project to the public and to allow people to comment on the proposed project. The draft EIS/EIR is expected in September 2005 and the final EIS/EIR is expected in December 2005.

ADDRESSES: To request a copy of the draft or final EIS/EIR and/or to send written comments, please write to the Angeles National Forest and/or California Public Utilities Commission, c/o Aspen Environmental Group, 30423 Canwood Street, Suite 215, Agoura Hills, CA 91301.

E-mail communications are also welcome; however, please remember to include your name and a return address in the email message. E-mail messages should be sent to antelope-pardee@aspeneg.com. Information about this application and the environmental review process will be posted on the Internet at: <http://www.cpuc.ca.gov/environment/info/aspen/antelopepardee/antelopepardee.htm>. This site will be used to post all public documents during the environmental review process and to announce up-coming public meetings.

Public meeting locations will be held at 6:30 p.m. at the following locations: Desert Inn Hotel, June 29, 2005, 44219

Sierra Highway, Lancaster, CA 93534; and Santa Clarita Activity Center, July 14, 2005, 20880 Centre Point Parkway, Santa Clarita, CA 91350.

FOR FURTHER INFORMATION CONTACT: For additional information related to the project on National Forest System land, contact Marian Kadota, Planning Forester, Forest Service, 6755 Hollister Avenue, Suite 150, Goleta, CA 93117; phone: (805) 961-5732. For additional information related to the project on non-National Forest System land, contact John Boccio, California Public Utilities Commission, 505 Van Ness Avenue, San Francisco, CA 94102; phone: (415) 703-2641. Project information can also be requested by leaving a voice message or sending a fax to the Project Information Hotline at (661) 215-5152.

SUPPLEMENTARY INFORMATION:

Proposed Action

Southern California Edison would construct, use, and maintain a new 25.6-mile 500-kV transmission line between the proponent's existing 220-kV Antelope and Pardee substations that are located in Los Angeles County, California. The proposed transmission line will cross approximately 13 miles of National Forest System land managed by the Angeles National Forest. To accomplish the proposed action, the Forest Service Responsible Official would have Southern California Edison remove a 66-kV transmission line (along with its ancillary improvements) and would authorize a 50-year term Special Use Easement for a 13-mile, 160-foot wide right-of-way, for construction, use, and maintenance of a portion of the 25.6-mile 500-kV line along that same transmission line route. The authorization will include ancillary improvements on National Forest System lands including towers, access roads to construct and maintain the line, and a fiber optical ground wire along the line as a secondary telecommunication path. This proposed action would involve lands managed by the Santa Clara/Mojave Rivers Ranger District, Angeles National Forest in portions of Sections within Township 5 North, Range 15 West; Township 5 North, Range 16 West; Township 6 North, Range 14 West; and Township 6 North, Range 15 West, San Bernardino Base and Meridian. This authorization would be part of the CPUC issuance of a Certificate of Public Convenience and Necessity to permit construction of the new 25.6-mile 500-kV transmission line along with the ancillary improvements.

The proposed transmission system off National Forest System lands includes

three miles of new right-of-way, the relocation of sections of 66-kV and 12-kV facilities, and an expansion and upgrade of the Antelope Substation from 220 kV to 500 kV, including the physical expansion of the Antelope Substation by 31 acres. Ancillary improvements also include towers and the construction of two telecommunication paths between Antelope and Pardee substations. Lands other than National Forest System lands that would be impacted are located in portions of Sections within Township 4 North, Range 16 West; Township 7 North, Range 13 West; and, Township 7 North, Range 14 West, San Bernardino Base and Meridian. Construction activities associated with the proposed action would include grading areas to upgrade improvements to the Antelope Substation, 114 new towers, repairing existing access and spur roads along with the temporary use and construction of spur roads to approximately 20 tower locations, and the temporary use of approximately 24 new pulling locations and 15 new splicing locations.

The transmission line would be initially energized at 220 kV with the intent to help accommodate up to 4,400 megawatts (MW) of potential wind generation located north of Antelope, California in the future by energizing the system to 500 kV.

Purpose and Need for Action

The purpose for this action is to upgrade the transmission system from Antelope Substation located near Lancaster, California to the Pardee Substation located near Santa Clarita, California. The existing transmission path from the Antelope to Vincent (located south of Palmdale, California) substations is fully loaded (at capacity) and Southern California Edison has identified the need for additional transmission and substation facilities between the Antelope and Pardee substations. This upgrade is needed to aid in interconnecting and integrating energy generated from a proposed 201-MW wind project located 8.5 miles northwest of the Antelope Substation located near Lancaster, California into Southern California Edison's electrical system.

Background

Southern California Edison has proposed that the construction of a 500-kV transmission system would help to accommodate up to 4,400 MW of potential proposed wind generation that may be located north of Antelope, and would avoid the future construction, tearing down, and replacement of

multiple 220-kV facilities with 500-kV facilities. The proposed 500-kV transmission line would prevent overloading of the existing transmission facilities in order to allow the 201 MW to be safely transferred to serve system load.

Under Sections 210 and 212 of the Federal Power Act (16 U.S.C. 824 (i) and (k)) and Sections 3.2 and 5.7 of the California Independent System Operator's Tariff, Southern California Edison is obligated to interconnect and integrate this wind energy project into its system. In addition, the 2001 National Energy Policy goals are to increase domestic energy supplies, modernize and improve our nation's energy infrastructure, and improve the reliability of the delivery of energy from its sources to points of use. Executive Order 13212 encourages increased production and transmission of energy in a safe and environmentally sound manner. According to Executive Order 13212, for energy related projects, agencies shall expedite their review of permits or take other actions as necessary to accelerate the completion of such projects. The agencies shall take such actions to the extent permitted by law and regulations, and where appropriate. Based on the 1987 Angeles National Forest Land and Resource Management Plan, the proposed route is within a designated utility corridor. The proposal complies with the Angeles National Forest Land and Resources Management Plan, which requires utility companies to upgrade size of transmission facilities to maximum capacity within existing corridors before new utility corridors are considered.

Possible Alternatives

Presently, the USDA Forest Service and the CPUC have identified preliminary action alternatives for consideration in the environmental analysis. The preliminary action alternatives include two other alternative routes for the proposed 500-kV transmission line, a construction alternative to locate all or portions of the proposed transmission line underground, and an alternative for the types and number of towers that would be used.

The alternatives currently under consideration (besides the proposed action) are:

- The No-Action Alternative, under which the proposed 500-kV transmission line would not be constructed and no expansion activities at the Antelope Substation would occur.
- The Los Angeles Department of Water and Power (LADWP) Transmission Line Route Alternative

that would construct the 500-kV transmission line along a 22.8-mile alternative route between the Antelope and Pardee substations. The route would travel within portions of the existing LADWP right-of-way, and would traverse the Angeles National Forest for 14.4 miles.

- The Non-National Forest System Land Alternative that would avoid National Forest lands. This alternative will be developed during the environmental review process.
- The Underground Alternative that would construct all or portions of the 500-kV transmission line underground along the proposed project route.
- The Tower, Conductor, and Voltage Alternative that would use single-circuit, 500-kV towers along the entire project route in place of the double-circuit, 500-kV towers that have been proposed along portions of the route.

The final alternatives analyzed in detail will depend on the issues raised during public scoping and further investigation of the feasibility of alternatives.

Lead and Cooperating Agencies

The USDA Forest Service and the CPUC will be joint lead agencies in accordance with 40 CFR 1501.5(b), and are responsible for the preparation of the EIS/EIR. The Forest Service will serve as the lead agency under NEPA. The CPUC will serve as the lead agency under CEQA.

Scoping will determine if additional cooperating agencies are needed.

Responsible Official

The Forest Service responsible official for the preparation of the EIS/EIR is Jody Noiron, Forest Supervisor, Angeles National Forest, 701 N. Santa Anita Avenue, Arcadia, CA 91006.

Nature of Decision To Be Made

The Forest Supervisor for the Angeles National Forest will decide whether or not to have Southern California Edison remove the 66-kV line (along with the ancillary improvements) and authorize a 50-year term Special Use Easement for a 13-mile, 160-foot wide right-of-way for construction, use, and maintenance of a 500-kV line along that same transmission line route (or alternate route). The authorization will include ancillary improvements on National Forest System lands needed to maintain this system (e.g., towers, roads, communication equipment). If this alternative is approved, the Forest Supervisor will also decide what mitigation measures and monitoring will be required. The Forest Supervisor will only make a decision regarding

impacts on National Forest System lands. The Forest Supervisor will not have a decision to make if the CPUC selects an alternative for the Antelope-Pardee 500-kV Transmission Project that does not involve National Forest System lands.

Scoping Process

Public participation will be especially important at several stages during the analysis. The lead agencies will be seeking information, comments, and assistance from Federal, State, local agencies, and other individuals and organizations that may be interested in or affected by the proposed project. This input will be used in preparation of the draft EIS/EIR. The scoping process includes:

- Inviting the participation of affected Federal, State, and local agencies, and affected Native American tribes, the proponent of the action and other interested persons.
- Determining the scope and the significant issues to be analyzed in depth in the EIS.
- Identifying and eliminating from detailed study the issues that are not significant or that have been covered by prior environmental review.
- Indicating any public environmental assessments and other EISs that are being or will be prepared that are related to but are not part of the scope of this impact statement.
- Identifying potential environmental effects of the alternatives identified to date. Two scoping meetings are proposed to provide information about the proposed project to the public and to allow people to comment on the proposed project. The scoping meetings will be held on the following dates, locations and times: Desert Inn Hotel, June 29, 2005, 6:30 p.m., 44219 Sierra Highway, Lancaster, CA 93534; Santa Clarita Activity Center, July 14, 2005, 6:30 p.m., 20880 Centre Point Parkway, Santa Clarita, CA 91350.

Preliminary Issues

A number of potential impacts were identified in the Proponent's Environmental Assessment Antelope Transmission Project, Segment 1 issued by Southern California Edison on December 9, 2004. The following preliminary issues were identified in this report related to the proposed project: Visual impacts; air quality impacts; impacts to biological, cultural, and geological resources; impacts resulting from hazards and hazardous materials; impacts to hydrology and water quality; land use and noise impacts; impacts to public services and utilities; recreation impacts; and

impacts to traffic and transportation. Other issues identified are impacts to future forest management projects (e.g., fuel hazard reduction projects and fire fighting strategies), Electric and Magnetic Fields and Health Effects, and impacts from noxious weeds.

Permits or Licenses Required

A 50-year term Special Use Easement for the construction, maintenance, and use of the 500-kV transmission line would be authorized to Southern California Edison by the Regional Director of Natural Resource Management of the Forest Service, and a Certificate of Public Convenience and Necessity would be issued by the California Public Utility Commission as part of this decision. Additional permits that may be required of Southern California Edison to construct the proposed project could include: A Permit to Operate issued by the South Coast Air Quality Management District, a National Pollutant Discharge Elimination System General Construction Permit issued by California's Regional Water Quality Control Board, a Section 404 Permit (per Section 404 of the Clean Water Act) issued by the U.S. Army Corps of Engineers, and a Streambed Alteration Agreement (per Section 1601 of the California Fish and Game Code) issued by the California Department of Fish and Game.

Comment Requested

This notice of intent initiates the scoping process that guides the development of the EIS/EIR. The Forest Service is seeking public and agency comment on the proposed project to identify major issues to be analyzed in depth and assistance in identifying potential alternatives to be evaluated. Comments received to this notice, including the names and addresses of those who comment, will be considered as part of the public record on this proposed project, and will be available for public inspection. Comments submitted anonymously will be accepted and considered; however, those who submit anonymous comments will not have standing to appeal the subsequent decision under 36 CFR Part 215. Additionally, pursuant to 7 CFR 1.27(d), any person may request the agency to withhold a submission from the public record by showing how the Freedom of Information Act (FOIA) permits such confidentiality. Persons requesting such confidentiality should be aware that, under the FOIA, confidentiality may be granted in only very limited circumstances, such as to protect trade

secrets. The Forest Service will inform the requester of the agency's decision regarding the request for confidentiality. Where the request is denied, the agency will return the submission and notify the requester that the comments may be resubmitted, without names and addresses, within a specified number of days.

Early Notice of Importance of Public Participation in Subsequent Environmental Review

A draft EIS/EIR will be prepared for comment. The comment period on the draft EIS/EIR will be 45 days from the date the Environmental Protection Agency publishes the notice of availability in the **Federal Register**.

The Forest Service believes, at this early stage, that it is important to give reviewers notice of several court rulings related to public participation in the environmental review process. First, reviewers of draft EISs must structure their participation in the environmental review of the proposal so that it is meaningful and alerts an agency to the reviewer's position and contentions. *Vermont Yankee Nuclear Power Corp. v. NRDC*, 435 U.S. 519, 553 (1978). Also, environmental objections that could be raised at the draft environmental EIS stage but that are not raised until after completion of the final EIS may be waived or dismissed by the courts. *City of Angoon v. Hodel*, 803 F.2d 1016, 1022 (9th Cir. 1986) and *Wisconsin Heritages, Inc. v. Harris*, 490 F. Supp. 1334, 1338 (E.D. Wis. 1980). Because of these court rulings, it is very important that those interested in this proposed action participate by the close of the 45-day comment period so that substantive comments and objections are made available to the Forest Service at a time when it can meaningfully consider them and respond to them in the final EIS/EIR.

To assist the Forest Service in identifying and considering issues and concerns on the proposed project, comments on the draft EIS/EIR should be as specific as possible. It is also helpful if comments refer to specific pages or chapters of the draft statement. Comments may also address the adequacy of the draft EIS/EIR or the merits of the alternatives formulated and discussed in the statement. Reviewers may wish to refer to the Council on Environmental Quality Regulations for implementing the procedural provisions of NEPA at 40 CFR 1503.3 in addressing these points.

(Authority: 40 CFR 1501.7 and 1508.22; Forest Service Handbook 1909.15, Section 21)

Dated: June 22, 2005.

Susan R. Swinson,

Acting Forest Supervisor.

[FR Doc. 05-12691 Filed 6-27-05; 8:45 am]

BILLING CODE 3410-11-P

COMMISSION ON CIVIL RIGHTS

Agenda and Notice of Public Meeting of the Iowa, Kansas, Missouri, Nebraska and Oklahoma Advisory Committees

Notice is hereby given, pursuant to the provisions of the rules and regulations of the U.S. Commission on Civil Rights, that a conference call of the Iowa, Kansas, Missouri, Nebraska and Oklahoma Advisory Committees will convene at 1:30 p.m. and adjourn at 3:30 p.m. (c.s.t.) on Thursday, July 28, 2005. The purpose of the conference call is to plan for future activities in FY 2005-06.

This conference call is available to the public through the following call-in number: 1-800-597-0731, access code number 41684738. Any interested member of the public may call this number and listen to the meeting. Callers can expect to incur charges for calls not initiated using the supplied call-in number or over wireless lines and the Commission will not refund any incurred charges. Callers will incur no charge for calls using the call-in number over land-line connections. Persons with hearing impairments may also follow the proceedings by first calling the Federal Relay Service at 1-800-977-8339 and providing the Service with the conference call number and access code.

To ensure that the Commission secures an appropriate number of lines for the public, persons are asked to register by contacting Corrine Sanders of the Central Regional Office 913-551-1400 and TTY 913-551-1414, by 2 p.m. (c.s.t.) on Friday, July 22, 2005.

The meeting will be conducted pursuant to the provisions of the rules and regulations of the Commission.

Dated in Washington, DC, June 28, 2005.

Ivy L. Davis,

*Acting Chief, Regional Programs
Coordination Unit.*

[FR Doc. 05-12734 Filed 6-27-05; 8:45 am]

BILLING CODE 6335-01-P

COMMISSION ON CIVIL RIGHTS

Agenda and Notice of Public Meeting of the Alabama, Arkansas, Louisiana and Mississippi Advisory Committees

Notice is hereby given, pursuant to the provisions of the rules and regulations of the U.S. Commission on