B.1 SCE PUBLIC INVOLVEMENT PROGRAM

SCE encourages communication and outreach to local communities, local business, elected and appointed officials, and other interested parties. SCE's goal is to ensure that the company understands and addresses, where possible, issues of interest or potential concern regarding its proposed projects.

The target audiences for the activities are the property owners, local communities, local businesses, elected and appointed officials, and other interested parties.

Project Fact Sheet: SCE developed a Project Fact Sheet (attached) and mailed it to all property owners within 300 feet of the proposed transmission line route. Additionally, the Project Fact Sheet was sent to elected and appointed officials, and other interested parties in the project area. The fact sheet provided basic information about the project's scope and purpose. It also provided the names and contact information for local SCE Regional Managers to answer questions.

Meetings: SCE personnel have met with elected and appointed officials of Los Angeles and Kern counties and the cities of Lancaster, Palmdale, and Santa Clarita to provide information on the project. Additionally, SCE has met with developers along the route and with school district officials that have current or proposed schools near the route.

Media: SCE briefed 5 newspapers along the proposed route.

Antelope Transmission Project

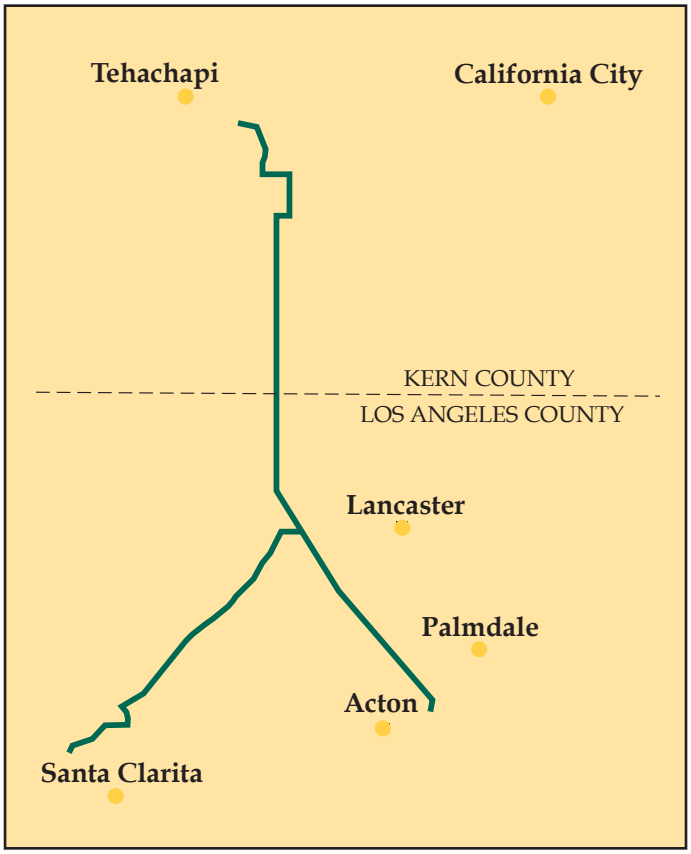
Fact Sheet November 2004

Important community information concerning a proposed Southern California Edison construction project in your area

PROJECT OVERVIEW

East Kern County and north Los Angeles County are host to many existing and proposed privately owned "wind farms" that generate electricity. The California Public Utilities Commission (CPUC) has ordered Southern California Edison Company (SCE) to file applications with the CPUC in December 2004, requesting authorization to upgrade its existing transmission system. These system upgrades will be required to deliver the electricity projected to be generated by the proposed wind farms into the California power market. SCE is proposing to construct the Antelope Transmission Project to add capacity to SCE's transmission system.

If approved, this project would assist the development of wind generation and increase the supply of electricity generated by wind power for California electric consumers. This is an important component of the state's policy to increase the supply of renewable energy. SCE is one of the country's leading purchasers of electricity produced from renewable resources such as wind, solar, biomass, and geothermal energy, as well as power from small hydroelectric facilities.



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PURPOSE OF THIS FACT SHEET

This fact sheet has been developed by SCE, the sponsor of the Antelope Transmission Project, to notify owners of property located near the proposed project, local governments along the proposed route, and other interested parties, that planning for this project is underway. It also provides information on the proposed project including an overview of the regulatory approvals SCE must obtain to construct this project.

PROJECT DESCRIPTION

SCE proposes to construct the Antelope Transmission Project in three sequential segments. SCE's construction efforts will coincide with the development of privately-owned wind farms that will ultimately produce the electricity that the project is intended to deliver. These wind farms are in varying stages of planning and construction. The first wind farm is expected to be completed by 2007.

The three segments are:

Antelope to Pardee — The first segment would include the construction of a new 25.6-mile, 500 kilovolt (kV) transmission line to connect SCE's existing Antelope Substation, located in Lancaster, with Pardee Substation, SCE's existing facility located in Santa Clarita. Initially, this transmission line would be energized at 220 kV.

As shown on the project map, the first segment would be constructed along a combination of new and existing rights of way. The first 1.1 miles of line from Antelope Substation would be constructed within a new, 180 foot-wide right-of-way. From that point, and for the next 17.5 miles, the new 500 kV transmission line would replace a 66 kV line within an existing SCE right-of-way. The width of the first 4.6 miles of existing SCE right-of-way would need to be increased to 180 feet. At mile 5.7, the line would enter the Angeles National Forest and continue through the forest for the next 13 miles along the existing right-of-way. The existing right-of-way through the forest would be increased to 160 feet. After the line exits the forest, new right-of-way would be required for the next 1.5 miles. At mile 20.3, the line would proceed along existing SCE right-of-way to the Pardee Substation.

Modifications would be made to both Antelope and Pardee Substations to connect the transmission line. SCE would need to acquire approximately 43 acres of land adjacent to Antelope Substation.

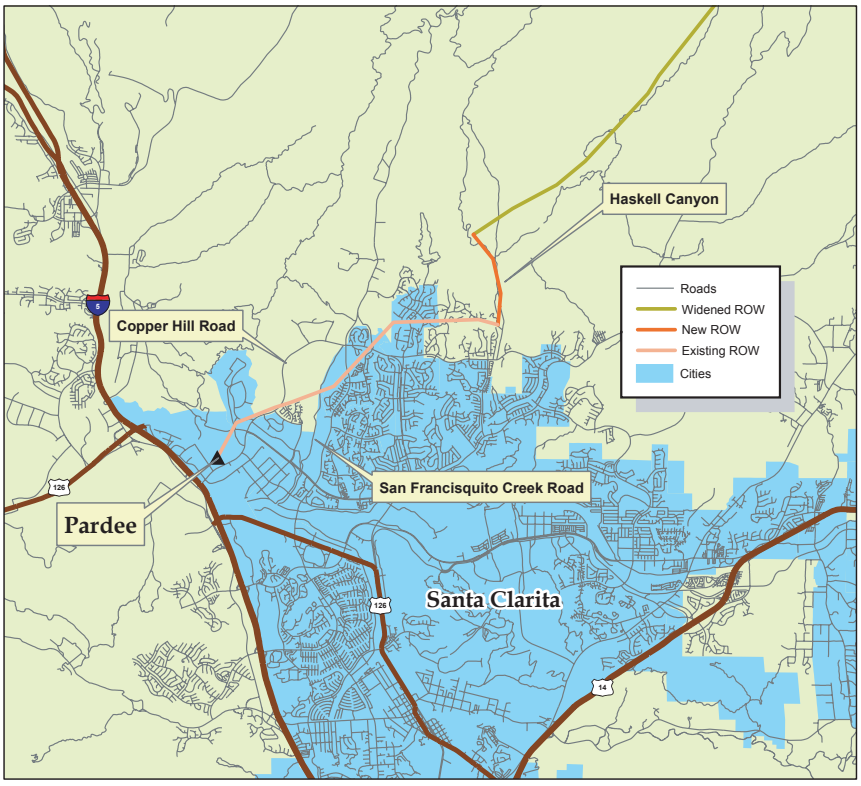
Antelope to Vincent — The second segment would be a new 17.8-mile 500 kV transmission line connecting SCE's existing Antelope Substation with Vincent Substation, SCE's facility located near Acton. This line would be constructed when necessary to deliver electricity from the new wind farms. Initially, this transmission line would be energized at 220 kV. Constructing this segment would require the acquisition of new land rights adjacent to existing transmission right-of-way. Additional equipment would be needed at Vincent Substation to connect the transmission line.

Antelope to Tehachapi — The third segment has two components:

- A new 26.1-mile, 500 kV transmission line (initially energized at 220 kV) connecting SCE's existing Antelope Substation to a proposed substation in the Mojave area (Substation 1).
- A new 9.4-mile, 220 kV transmission line from the proposed Substation 1 to a proposed substation in the Monolith area (Substation 2).

These two lines and substations would be constructed as necessary to transmit electricity from new wind farms. Construction of this segment would require the acquisition of new right-of-way and substation property.

The owners of the new wind farm developments would have to construct new substations and lines to connect their facilities to the Antelope Transmission Project.



PROJECT APPROVAL PROCESS

SCE must submit applications containing environmental, technical, and financial data to the state and federal regulatory agencies listed below. These agencies will review SCE's applications and will either approve the project as filed, deny the project, or approve it with modifications.

- California Public Utilities Commission (CPUC) – reviews the project for compliance with California environmental laws, analyzes the project purpose and need, and determines cost effectiveness of the project.
- United States Forest Service (USFS) - reviews projects located on U.S. Forest Service lands for compliance with federal environmental laws.

In addition, the California Independent System Operator (CAISO) must review and approve the technical and economic aspects of the project as part of its responsibility to manage the California electric power grid.

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CURRENT PROJECT STATUS

Environmental – SCE is completing environmental studies for the preferred and alternate project routes. The preferred routes are technically feasible and are expected to provide the greatest level of environmental protection in a cost-effective manner. Alternate routes may also be technically feasible but could have greater environmental impacts and be more costly.

Current activities include the preparation of environmental documents in compliance with environmental laws such as the California Environmental Quality Act. The environmental documents will be included in SCE's applications to the CPUC and the USFS. The entire application package will be thoroughly and independently reviewed by these agencies as part of their overall review of the project as described in the "PROJECT APPROVAL PROCESS" section of this Fact Sheet.

Technical and Economic – CAISO has approved Segment 1 (Antelope to Pardee) to be constructed to 500 kV standards. SCE has submitted plans for the Segments 2 and 3 to CAISO for its review.

PUBLIC OUTREACH AND COMMUNICATIONS

SCE has notified city, county, and state agencies, as well as the federal government, of its intent to file applications with the CPUC and USFS for authority to construct the Antelope Transmission Project. SCE continues to have ongoing contact with state, federal, and local officials regarding the status of the project.

PROPOSED PROJECT TIMELINE

December 2004 –
SCE submits applications to the CPUC and USFS

2006 – CPUC and USFS conclude permitting activities

2006 – Start construction of Segment 1 upon receipt of all required approvals

2007 – Complete construction of Segment 1

Beyond 2007 – Start construction of Segments 2 and 3 upon receipt of all required approvals and as new wind farms are developed.

If you have questions or comments about the project, or would like to be added to the project mailing list, please contact the SCE representative for your area.

Lancaster, Palmdale, Tehachapi, Acton, Green Valley, Leona Valley, Mojave, Quartz Hill, Rosamond
Alis Clausen
(661) 726-5608
SCE Antelope Service Center
42060 10th Street West
Lancaster, CA 93534

Santa Clarita, Newhall, Saugus, Valencia
Ernie Villegas
(661) 257-8239
SCE Valencia Service Center
25625 Rye Canyon Road
Santa Clarita, CA 91355

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