



30423 Canwood Street, Suite 215, Agoura Hills, CA 91301-4316
Tel. 818-597-3407, Fax 818-597-8001, www.aspeneg.com

**PROJECT MEMORANDUM
SCE TRANSMISSION PROJECTS, SEGMENTS 1 - 11**

To: John Boccio, Project Manager, CPUC
From: Vida Strong, Aspen Project Manager
Date: January 28, 2011
Subject: Weekly Report 156, January 16 to 22, 2011

INTRODUCTION

This report provides a summary of the construction and compliance activities associated with the following SCE transmission projects:

- Antelope-Pardee 500 kV Transmission Project, Segment 1, including Antelope Substation expansion;
- Antelope Transmission Project, Segments 2, 3A and 3B, including the Windhub and Highwind Substations; and
- Tehachapi Renewable Transmission Project, Segments 4 through 11, including Whirlwind Substation and the expansion of Vincent Substation.

A summary of the Notices to Proceed with construction and Variance Request activity are also provided (see Tables 1 and 2, respectively, near the end of this report). Finally, a summary of Temporary Extra Workspace and non-compliance activity are provided in Tables 3 and 4, respectively.

CPUC/Aspen Environmental Monitors (EM): Stephanie Jayne, Jenny Slaughter, and Allison Roth

SEGMENTS 1-3: ANTELOPE-PARDEE AND ANTELOPE TRANSMISSION PROJECTS

Summary of Activity:

1. Construction of Segments 1, 2, and 3A has been completed. Construction of Segment 3B, from Windhub Substation to and including Highwind Substation, has not started and no schedule has been developed by SCE.
2. Construction activities in the Antelope Substation expansion consisted of the following:
 - Grounding was conducted around the transformers and insulators were installed;
 - Installed framework for the shunt capacitors;
 - Worked in the pulling pit area (which pulls cables from the circuit breakers into the basement of the MEER building).

No materials were stored in the laydown yard during this reporting period. The spoil pile in front of the Antelope construction trailers remains active. An SCE office trailer for TRTP 4-11 was installed adjacent to the spoil pile.

3. Construction activities at the Windhub Substation included structural steel work for the 500 kV rack and below grade work for the reactor base. Union Contractor continued cable trenching and concrete pouring in the 220 kV area. Ground work for the transformers was also conducted.
4. Material for Segment 3B and the future Whirlwind Substation is being stored at the Highwind Yard.
5. Habitat restoration has not been completed in Segment 1. ECORP and Nature's Image are conducting maintenance activities including weeding in areas previously seeded. Wire Stringing Site 3 on Segment 1 still requires treatment.
6. Revegetation for Segments 2 and 3A is scheduled to start in February 2011.



ENVIRONMENTAL COMPLIANCE:

1. SCE has developed a solution for the channel incision that occurred immediately downstream of the riprapped stream channel at the Windhub Substation site for which an Addendum was approved by the CPUC. SCE is also reviewing the need for a modified Streambed Alteration Agreement for the effort.

No Non-Compliance Reports or Project Memoranda were issued for Segment 1-3 construction activities during the subject period. Non-Compliance activities for the project to date are summarized in Table 4.

AGENCY REPRESENTATIVES DURING CONSTRUCTION (OTHER THAN CPUC EMS):

None

TEHACHAPI RENEWABLE TRANSMISSION PROJECT (TRTP) SEGMENTS 4-11

The SCE Tehachapi Renewable Transmission Project was evaluated in accordance with the California Environmental Quality Act and a Certification of Public Convenience and Necessity (CPCN) was granted by the CPUC on December 17, 2009.

SEGMENTS 4, 5, AND 10 - ANTELOPE VALLEY

Summary of Activity

1. Inside the Vincent Substation, forms and foundations were installed in the 220 kV area. In the Vincent expansion area, BMP installation and maintenance continued, the Foreston Road realignment continued, and trenching was conducted for installation of light poles and conduit.
2. The Racetrack Yard is currently in use for contractor equipment storage and parking. Contractor (H&M) office trailers are completely setup for daily operations. Material delivery continued at Material Yard 28. The Rodeo Yard is currently in use for contractor equipment storage and parking. The Avenue F Yard is now in use for equipment storage and maintenance work being conducted inside the building.
3. Segment 4: KV Structures (drilling contractor) continued drilling, setting rebar cages using a spider jig, and concrete pouring between Towers 38 and 42. Biological and Paleontological monitors were onsite for this activity. H&M steel crews began tower assembly work at Towers 36 and 37. H&H Grading bladed and scraped the new tower disturbance sites and new access roads leading to the towers (see Figure 1). In addition, Environmental Sensitive Area (ESA) flagging was installed on the perimeter of the approved work areas to delineate sensitive species habitat.
4. Segment 5, Towers 1 to 47: Woodward Brothers (drilling contractor) continued drilling, setting rebar cages, and concrete pouring between Towers 2 and 8. H&H Grading installed BMP's between Towers 9 and 15. Steel crews continued assembly of 500 kV Towers 36, 37, 40, and 41. Wreck-outs of the existing 220 kV towers continued and crane pads were graded to assist with wreck-outs.
5. Segment 5, Towers 48 to Vincent Substation: H&H Grading conducted BMP repairs and installation. Conductor stringing for new Segment 5 Towers 60 and 61 commenced on Saturday, January 22nd during the LADWP outage. This stringing crosses two existing LADWP 500 kV lines. Existing 220 kV towers were wrecked out. Assembly of 500 kV Tower 57A, 58, and 61A continued. Wire removal from the existing 220 kV lines between Towers 44 and 51 has not been completed. Jumpers and dead end insulators were installed on TSPs 1 through 4. Tower erection of TSP 5 is incomplete. Removal of the 220 kV tower foundations began near the Vincent Substation.
6. Segment 10 Telecom: Three H&M crews commenced work from the Rosamond Substation working north on 90th Street. One crew trenched from an existing wood pole along 90th into the Substation. Two crews worked from the road to install cable arms on the existing wood poles (see Figure 2). A

Biological Monitor was present with each crew to ensure that work was conducted from the roads and that no vegetation was disturbed.

Environmental Compliance:

1. H&H Grading installed orange painted wooden stakes between the existing t-posts as an additional compliance measure to ensure work activities stay within the approved project boundaries on Segment 4.
2. The CPUC EM attended the Segment 10 Telecom kick-off tailboard on Monday, January 17th at the Rosamond Substation. Biological, Cultural, and Paleontological monitors were present. The Biological Monitors had construction maps, copies of the CDFG Streambed Alteration Agreement (SAA) and 2081 Incidental Take Permit (ITP) permits. ITP requirements and communication protocols were reviewed during the tailboard.
3. For the Whirlwind Substation construction, passive relocation activities took place for the burrowing owls and desert kit foxes within the substation boundary. The artificial burrowing owl and desert kit fox burrow construction commenced on Monday, January 17th outside of the Whirlwind Substation (see Figure 3). Three owl burrows were enhanced and another three artificial burrows were constructed. Two artificial kit fox dens were constructed. The original burrows will be collapsed after appropriate monitoring has been completed.
4. The CPUC EM, Burns & McDonnell EC, and SCE biologist discussed the issue of widening existing access roads in covered species habitat under the 2081. The CPUC is awaiting response from SCE in regards to what was negotiated with CDFG.
5. The CPUC is awaiting response from SCE in regards to topsoil salvage from temporary disturbance sites for restoration and visual requirements.
6. A Level 1 NCR was issued by SCE because the trenching outside the Rosamond Substation for Segment 10 Telecom differed from the NTPR maps (see Figure 5). The trenching conducted was actually less disturbance than originally proposed. SCE will be submitting a modification to the NTP for this change.
7. An active great horned owl nest was determined inside the Vincent Substation on Friday, January 21st. The CPUC was not notified of this nest until the following week. A 300-foot buffer was immediately established. SCE received concurrence from CDFG to reduce the buffer to 100 feet. SCE was reminded that active nests are to be reported immediately to the CPUC EMs.

One Level 1 SCE Non-Compliance was issued during the subject period for TRTP construction activities. No CPUC Non-Compliance Reports or Project Memoranda were issued for Segment 4, 5 & 10 construction activities during the subject period. Non-Compliance activities for the project to date are summarized in Table 4.

Agency Representatives during Construction (other than CPUC EMs):

None

SEGMENTS 6 AND 11 - ANGELES NATIONAL FOREST

Summary of Activity

1. The Final EIS was released by the Angeles National Forest (ANF) on September 14, 2010. The ANF Record of Decision was issued on October 4, 2010, and the Special Use Permit is anticipated for release in early 2011. Construction is expected to begin in May 2011.
2. Vincent North and South Material Yards: During the subject period, fence installation continued, the Vincent South Yard was bladed, and BMP's were installed (see Figure 4).

Environmental Compliance

No SCE Non-Compliances were issued during the subject period for TRTP construction activities. No CPUC Non-Compliance Reports or Project Memoranda were issued for Segment 6 and 11 construction activities during the subject period. Non-Compliance activities for the project date are summarized in Table 4.

SEGMENTS 7 AND 8 - LOS ANGELES AND SAN BERNARDINO COUNTIES

Summary of Activity

1. Segments 7 & 8, 66 kV: During the subject period, underground work continued on the Rio Hondo–Amador-Jose-Mesa line along Durfee Road in South El Monte. Work included the installation of vaults and trenching. Wilson crews at the Duck Farm demobilized from the site temporarily, while awaiting a permit for bore work. Wilson crews continued work on the foundations for riser and non-riser poles for the Rio Hondo–Amador-Jose-Mesa lines and began work on the Mesa-Anita line and Mesa-Narrow/Walnut-Hilgen-Industry-Mesa-Reno alignment (see Figure 6). Crews drilled holes and placed cages. Wilson crews also continued work on the Rio Hondo Substation to Ramona Boulevard overhead portion of the Rio Hondo–Amador-Jose-Mesa line in the City of Irwindale. Work included setting new poles, installing conductors, and stringing wire, as well as removing old wooden poles. Additionally, SCE crews continued work on setting poles and installing conductors. The poles were set on foundations previously drilled/set by Wilson.
2. Segment 7: DCX cleared vegetation at M54-T3a in the City of Duarte. Wilson crews removed conductor across the 60 freeway on January 22nd between Towers M41-T4 and M41-T5.
3. Segment 8, Phase 1: Wilson, DCX and Tri-State crews continued to work within Tonner Canyon in the City of Industry. Crews worked on assembly at Tower M23-T2a and began wire stringing at the M57-T3 shoofly. Additionally, crews began work within the City of Chino Hills, removing conductor at Towers M59-T2 through M64-T5, which included a crossing at the 71 freeway and over listed riparian bird habitat (see Figure 7). Tri-State continued drilling at Tower M58-T1.
4. Segment 8, Phase 2: Wilson crews continued erection work at Towers M0-T4, Tri-State drilled foundations at Tower M1-T3, M1-T4 and M3-T1 (see Figure 8). DCX finished the foundations at Tower M3-T3 and began drilling foundations M3-T4 and M4-T3. Additionally, material was removed from the right-of-way from Towers M6-T9 through M6-T5 due to security concerns.

Environmental Compliance:

1. While the crews were preparing to remove conductor between Towers M60-T1 and M60-T2 in Chino Hills, the CPUC EM noticed that there was sensitive habitat in between the two tower locations and it was incorrectly shown on construction maps. As conditioned in the 2081 ITP issued by CDFG, SCE must avoid dragging of conductor or line through covered species habitat. The CPUC EM notified SCE of the activities planned and a clarification was obtained from CDFG that rope would be allowed to drop to the ground during wire removal activities.
2. An additional tailboard meeting was held at Mira Loma Yard on January 17th ahead of work in the City of Chino Hills. Items discussed included added security and safety concerns, and the scope of work within the city.
3. SCE issued a Level 2 noncompliance to Wilson for lack of gas monitoring (as required by the Health and Safety Plan, and Mitigation Measure E-3b) during 66 kV foundation construction within 500 feet of the Operating Industries Inc. landfill. Gas monitoring commenced after the noncompliance was issued.

4. A survey was conducted for abandoned oil wells within the Montebello Hills oil field (tower sites M41-T3 through M40-T4). A GeoVision survey crew used ground penetrating radar (GPR) to locate wells. Results of the survey won't be available for several weeks.
5. A vehicle seeking to make a left hand turn on Durfee Avenue on January 21st turned into the open trench. The vehicle sustained minor damage, but there were no injuries and no resources were impacted.
6. Wilson Construction removed 14 large stick nests from wreck-out towers on both Segments 7 and 8 via helicopter on January 10th. Helicopter crews did an initial survey, took pictures of nests to verify that there were no eggs, and then removed the nests by dispersing the nesting material by hand (see Figure 8). ICF and SCE biologists were on-site to verify that the nests were inactive. All nests were determined to be red-tailed hawk nests. CDFG has requested further information regarding these removed nests.
7. On January 20th, a meeting took place between SCE, CDFG, and Aspen to discuss the implementation of Mitigation Measures for bats project wide. SCE will be preparing information on how they will proceed for review.

No Non-Compliance Reports or Project Memoranda were issued during the subject period for Segment 7 and 8 construction activities. Non-Compliance activities for the project to date are summarized in Table 4.

Agency Representatives during Construction (other than CPUC EMs):

None

CPUC NOTICES TO PROCEED (NTPS) & ANF PERMITTING

Table 1 summarizes the CPUC Notice to Proceed and ANF permitting activity for the Antelope Transmission Projects, Segments 1-3, and TRTP, Segments 4-11, to date.

TABLE 1
CPUC NTPs & ANF PERMITTING
(Updated 1/28/11)

NTP #/ Permit	Date Requested	Date Issued	Segment #	Description
CPUC NTPs, Segments 1-3				
<i>For CPUC NTP and Addendum activity on Segments 1-3 prior to 2010, please see Table 1 in Weekly Reports 106-107.</i>				
#26	12/18/09	01/05/10	1	Expansion of Antelope Substation.
CPUC Addendum	12/21/09	01/19/10	1	Permanent AR 19 and access road to Const 34A.
CPUC Addendum	12/21/09	01/19/10	1	Permanent refueling basin at Hydrant Yard.
#27	12/23/09	01/05/10	3B	Oak Peak Communication Site
CPUC Addendum	01/25/10	02/01/10	2	Reclassification of two temporary roads to permanent and relocation of transposition poles.
Revised CPUC Addendum	02/10/10	02/19/10	2	Relocate two previously approved transposition towers from Const 110 to Const 105.
#28	02/10/10	02/18/10	3B	Highwind Marshalling Yard
#29	02/10/10	03/02/10	1	Relocation of the Sagebrush Transmission Line at the Antelope Substation expansion area.

NTP #/ Permit	Date Requested	Date Issued	Segment #	Description
CPUC Addendum	03/17/10	03/26/10	3A	Vertical mulching, capping of a portion of the existing roadway, and making this overland route a permanent access for SCE operations and maintenance to Const 43.
CPUC Addendum	04/06/10	04/27/10	3B	Elimination of transposition towers in Segment 3B.
CPUC Addendum	04/16/10	04/22/10	1	Installation of fiber optics surrounding the Antelope Expansion.
CPUC Addendum	05/25/10	06/04/10	1	Permanent overland travel routes for Operation and Maintenance inspections.
CPUC Addendum	05/25/10	06/04/10	2	Permanent overland travel routes for Operation and Maintenance inspections.
CPUC Addendum	11/23/10	12/14/10	Windhub Substation	Place additional riprap at the channel outlet at Windhub Substation, to mitigate for downstream erosion resulting from 2009/2010 rains.
CPUC NTPs Segments 4-11				
#1	01/13/10	02/11/10	4, 5, 10	Yard 28
#2	01/28/10	03/10/10	9	Vincent Substation Expansion
#3	03/09/10	04/01/10	7,8	Rancho Vista Yard
CPUC Addendum	04/09/10	04/19/10	9	Changes to Substation components.
#4	01/27/10	04/26/10	7, 8	Segment 7 and 8 Cell Sites
#5	01/27/10	04/30/10	7	Segment 7 Telecom
#6	03/29/10	05/12/10	7,8	Mesa Materials Storage Yard
#7	05/12/10	05/28/10	8	Segment 8 telecommunications.
#7 Mod	08/20/10	08/20/10	8	Minor re-routes to Segment 8 Telecom
#8	04/27/10	06/04/10	8	Segment 8 Contractor Yards
#9	07/21/10	07/29/10	7	Segment 7 Contractor Yards
#10	04/08/10	08/03/10	7, 8	66 kV re-route and relocation
#11	05/08/10	08/12/10	8	Segment 8 Transmission Line, Chino Hills, Phase I
#12	07/28/10	08/20/10	4, 5, 10	Segment 4, 5, 10 Contractor Yards
#13	07/19/10	08/24/10	8	Segment 8 Transmission Line, Phase 2 and 3
#14	08/25/10	09/03/10	4	Partial Transmission Line work associated with an LADWP outage
#15	08/13/10	09/10/10	5	Segment 5 Transmission Line
#16	08/30/10	09/13/10	4	Segment 4 Transmission Line
#17	08/10/10	09/24/10	7	Segment 7 Transmission Line
#17 Mod	01/13/11	Under Review	7	Segment 7 66 kV wreckouts. Additional information requested.
#18	10/13/10	10/15/10	7	Potrero Grande Contractor Yard
#19	10/29/10	11/12/10	4, 5, 10	Avenue F Contractor Yard
#20	10/08/10	11/30/10	10	Segment 10 Telecom
#21	11/18/10	12/09/10	6 & 11	Vincent North Material Yard.
#22	11/18/10	12/09/10	6 & 11	Vincent South Material Yard.
CPUC Addendum	11/22/10	12/14/10	Vincent Substation	Section of road widening and riprap extension for the Vincent Substation expansion.
#23	12/22/10	1/11/11	6 & 11	Material Yard 75

NTP #/ Permit	Date Requested	Date Issued	Segment #	Description
#24	11/10/10	1/13/11	8	Segment 8 West, Phase 4 Transmission Line.
#25	11/19/10	1/13/11	8	Fullerton (1) and Tonner Canyon (2) Contractor Yards. USFWS/CDFG survey requirements for Tonner CYs required. Only Fullerton CY approved under NTP #25.
#26	06/22/10	1/14/11	9	Whirlwind Substation.
	01/03/10	Under Review	10	Segment 10 Transmission Line. Copies of biological survey report to be sent the week of Jan 24-28.
ANF PERMITTING – Segment 1, 6 & 11				
	11/29/07	12/14/07	1	Radio Repeater – installation of a temporary radio repeater site on Sierra Pelona Ridge to provide communication during construction activities tied to the project. Improvement installation began Jan. 11
	09/27/07	12/14/07	1	Geotechnical testing – 23 geotechnical borings are authorized on National Forest lands to provide additional information that will be used in the design of the transmission towers. Notice to proceed was signed Jan 31 to begin work the week of Feb. 3
		07/14/08	1	Removal of the 66 kV conductor within the ANF, from tower 7-3 (near southern Forest boundary) to 16-3 (near Bouquet Reservoir) Phase I.
		09/23/08	1	Removal of the 66 kV conductor within the ANF, Phase II
		10/23/08	1	Construction of the 500 kV transmission line and wreck-out of the 66 kV towers in the ANF, Section 2.

VARIANCE & TEMPORARY EXTRA WORKSPACE REQUESTS

Variance Requests and Temporary Extra Workspace (TEWS) Requests submitted to date are summarized in Tables 2 and 3, respectively.

TABLE 2
VARIANCE REQUESTS
(Updated 1/28/11)

Variance Request	Date Requested	Date Issued	Segment #	Description
Variance Requests, Segments 1-3				
<i>For Variance Request activity on Segments 1-3 prior to 2010, please see Table 2 in Weekly Reports 106-107.</i>				
VR #66	01/11/10	01/19/10	1	Modify the requirements of Mitigation Measure B-1a (Provide Restoration/Compensation for Impacts to Native Vegetation Communities) to fulfill a request from the property owner.
VR #67	01/15/10	01/19/10	3A	Modify requirements of Mitigation Measure B-27b and APMs BIO-2 and BIO-7 to preserve cut Joshua trees onsite instead of off-site disposal to the extent possible for habitat creation purposes.
VR #68	04/09/10	04/12/10	1	Release restoration requirements on road to wreck-out tower 20-4 in Section 3.
VR #69	05/04/10	05/07/10	1	Contractor Yards surrounding Antelope Substation.
VR #69 MOD	07/29/10	08/02/10	1	Additional space for storage at Antelope Substation for material being delivered for Antelope, Vincent and Whirlwind substations.

Variance Request	Date Requested	Date Issued	Segment #	Description
VR #70	06/02/10	06/04/10	1	Additional disturbance areas adjacent to the pole erections for the 220 kV Sagebrush relocation work around the Antelope Substation.
VR #71	06/22/10	06/23/10	1	Change in construction work hours for work on the Sagebrush 220 kV transmission line.
VR #71 MOD #1	06/24/10	06/25/10	1	Expansion of construction hours for Sagebrush 220 kV T/L and foundation installation work at Antelope Substation.
VR #71 MOD #2	07/08/10	07/09/10	1	Further expansion of construction hours for Antelope Substation construction.
VR #71 MOD #3	11/18/10	11/19/10	1	Further expansion of construction hours for Antelope Substation construction.
Variance Requests, Segments 4-11				
VR #1	03/25/10	03/26/10	9-Vincent	Expand grading area of Vincent substation by 15 feet for temporary turn around areas for equipment.
VR #2	05/25/10	05/27/10	7	Relocation of helicopter landing zone for Segment 7 telecommunications work.
VR #3	06/08/10	06/10/10	7	Clarification of Segment 7 Telecom construction operating hours and to work the weekend dates of June 12, 13, 19, and 20, within the City of Irwindale
VR #4	08/11/10	08/13/10	9-Vincent	Utilize a fire hydrant along an unpaved spur road and also place two 10,000-gallon elevated water storage tanks adjacent to the hydrant.
VR #5	08/20/10	08/20/10	7	Night work for Segment 7 Telecom
VR #6	08/26/10	08/26/10	8	Work on weekends for Segment 8 Telecom.
VR #7	09/10/10	09/16/10	8	New wire setup and pull sites for Segment 8 Phase 1
VR#8	09/16/10	09/16/10	8	Clarification of construction hours for Segment 8 Phase 1
VR #9	09/14/10	09/20/10	Yard 28 & Rancho Vista Yard	Hotwork (welding and cutting) at Yard 28 and Rancho Vista Yard.
Verbal	10/08/10	10/08/10	8, Phases 2 & 3	Wire sites for construction on Sunday, October 10.
VR #10	10/08/10	10/13/10	8	Additional Phase 2 & 3 wire sites.
VR #11	10/01/10	10/15/10	8	Relief from focused biological survey requirements because of restricted property access, Phase I.
VR #12	10/06/10	10/15/10	8	Additional Phase I wire sites.
VR #13	11/09/10	11/17/10	5	Additional wire stringing sites.
VR #14	11/17/10	11/19/10	8	Additional Shoofly pole in Tonner Canyon, Segment 8, Phase 1
VR #15	11/18/10	11/19/10	5	Additional guard poles between Highway 14 and Sierra Highway.
VR #16	11/12/10	11/19/10	5	Realign an existing access road at the southeastern corner of the Vincent Substation 500 kV expansion area to allow for the construction of the Segment 5 T/L.
VR #17	Revised 11/17/10	11/22/10	8	Additional 66 kV material storage near Rio Hondo and Chino Substations
VR #18	11/24/10	12/01/10	5	Continue use of two existing access roads that are approved under a TEWS
VR #19	Revised 11/23/10	12/01/10	5	Additional wire stringing sites.

Variance Request	Date Requested	Date Issued	Segment #	Description
VR #20	11/30/10	12/02/10	8	Revised alignment of an access road for safer access to tower sites.
VR #21	12/3/10	12/03/10	7/8	Remove fabric on chain-link fence surrounding Mesa MY because of graffiti
VR#22	11/22/10	12/07/10	7	Additional wire stringing sites.
VR #23	12/03/10	12/09/10	7	Ten additional access roads.
VR #24	12/17/10	12/20/10	8	Use of an existing concrete parking area/pad in Tonner Canyon as a helicopter landing zone and equipment staging and parking area, Segment 8, Phase I.
VR #25	12/17/10	12/20/10	8	Revision to the Structure Work Area for Tower M73-T2, Segment 8, East (Phase III).
VR #26	1/6/11	1/6/11	7	Revised disturbance areas in Montebello Hills
VR #27	1/12/11	1/13/11	7	Relocation of interset tower M54-T3a
VR #28	01/14/11	1/19/11	Yard	Grading at Vincent South Material Yard.
VR # 29	01/14/11	1/19/11	Yard	Additional parking areas at Rodeo North and South Contractor Yards.
VR #30	01/28/11	01/28/11	Yard	Grading at Vincent North Material Yard.

TABLE 3
TEMPORARY EXTRA WORKSPACE (TEWS) REQUESTS
(Updated 1/28/11)

TEWS Request	Date Requested	Date Approved	Segment #	Description
TEWS, Segments 1-3				
<i>For TEWS activity on Segments 1-3 prior to 2010, please see Table 3 in Weekly Reports 106-107.</i>				
TEWS, Segments 4-11				
#1	09/30/10	09/30/10	7	Re-phasing work at a tower not previously identified on Rio Hondo–Amador-Jose-Mesa 66 kV
#2	10/8/10	10/8/10	4	Park a boom truck on LADWP access road during the outage
#3	10/12/10	10/12/10	8	Use a wire setup site not previously identified on Chino–Mira Loma No. 1
#4	10/20/10	10/20/10	5	Extra space from wire truck parking near Vincent Substation.
#5	10/21/10	10/21/10	7	Use a site not previously identified for staging of equipment and materials at Tower M54-T3a.
#6	11/1/10	11/1/10	5	Use of an existing SCE access road.
#7	11/1/10	11/3/10	5	Use of an existing road (Parkwood Drive).
#8	11/2/10	11/2/10	8	Use a site not previously identified for vehicle parking and as a helicopter landing zone.
#9	11/30/10	12/1/10	5	Use 8 existing spur roads as extra parking and turn around areas
#10	12/2/10	12/2/10	7	Additional access road for on Rio Hondo–Anita No. 2 66 kV.
#11	12/8/10	12/8/10	5	Use an existing spur road near Tower 29, north of Elizabeth Lake Road.

TEWS Request	Date Requested	Date Approved	Segment #	Description
#12	12/9/10	12/9/10	7	Additional access road near Towers M41-T1 through M41-T3
#13	12/14/10	12/14/10	8	Access road to Tower M0-T6.
#14	1/10/11	1/10/11	8	Access road to Tower M2-T5
#15	1/11/11	1/11/11	8	Additional parking area in Tonner Canyon.
#16	1/17/11	1/17/11	5	Additional parking and turn around area near Tower 54.

NON-COMPLIANCES & INCIDENTS

A summary of Project Memorandum, Non-Compliance Reports, and other incidents to date is provided in Table 4.

TABLE 4
NON-COMPLIANCES, PROJECT MEMORANDA, AND OTHER INCIDENTS
 (Updated 1/28/11)

Type	Date	Location	Description
Non-Compliances, Project Memoranda & Other Incidents, Segments 1-3			
<i>For Non-Compliances, Project Memoranda & Other Incidents activity on Segments 1-3 prior to 2010, please see Table 4 in Weekly Reports 106-107.</i>			
Project Memorandum	04/27/10	3A	Delivery of equipment to Tower 43 within an ESA without monitors present.
Incident	05/10/10	2	Relocation of artifacts from archaeological site near Tower 21 during Segment 2 construction.
Incident	05/12/10	Antelope Substation	Fugitive dust leaving grading area.
Non-Compliances, Project Memoranda, & Other Incidents, Segments 4-11			
Incident/Level 1 SCE NCR	03/24/10	Vincent Substation	Construction encroachment into California Thrasher nest buffer.
Incident	04/20/10	Rancho Vista Yard	Equipment mobilized to site before resource fencing was verified by CPUC EM.
Incident/Level 1 SCE NCR	05/12/10	Vincent Substation	Resource buffer encroachment, construction within nesting bird buffers along Rockyford road.
Incident/Level 1 SCE NCR	05/13/10	Vincent Substation	Resource buffer for common raven encroachment within substation.
Incident	05/28/10	Windhub Substation	1 gallon fuel spill outside of Windhub substation.
Incident	06/02/10	Antelope Substation	Active nest disappeared from inside the engine compartment of a water truck at the expansion area over the holiday weekend.
Incident	06/03/10	Antelope Substation	Construction activities taking place without biological clearance surveys taking place. Resource buffer staking were in place.
Incident	06/04/10	Antelope Substation	Resource buffer encroachment in the expansion area. Vehicle entered a nest buffer area, nest was not found.
Incident/Level 2 SCE NCR	06/13/10	Segment 7 Telecom	Helicopter unloaded personnel and equipment in an unauthorized area.
Incident/Level 2 SCE NCR	06/17/10	Vincent Substation	Cement truck stopped within nesting bird buffer along Rockyford road.
Incident/Level 2 SCE NCR	6/22/2010	Yard 28 Materials Yard	Vehicle drove through bird buffer exclusion zone.
Project Memorandum	06/23/10	Segment 8 West CY	Vegetation clearing without preconstruction biological or clearance surveys within TRTP right-of-way.
Incident/Level 1 SCE NCR	06/24/10	Yard 28 Materials Yard	Verizon employee parked within a bird buffer exclusion zone.
Incident/Level 1 SCE NCR	7/6/10	Yard 28 Materials Yard	All Day Electric employee drove through a bird buffer exclusion zone.

Type	Date	Location	Description
Incident/Level 1 SCE NCR	8/3/10	Segment 7 Telecom	Crews began work without a monitor present.
Incident/Level 1 SCE NCR	09/9/10	Mesa Material Storage Yard	Water truck spraying water into jurisdictional drainage.
Incident/Level 1 SCE NCR	9/21/10	Mesa Material Storage Yard	SCE contractor on-site before biological sweep was completed.
Incident	9/21/10	Segment 8, Phase I	Wire drop at Tower M57-T2. Incident report has been requested by the CPUC.
Incident/Level 1 SCE NCR	9/24/10	Segment 5	Resource damage to a cultural site by survey crews.
Incident/Level 1 SCE NCR	10/1/10	Racetrack Yard	ICF, International (Biological Monitoring) issued an NCR for parking of vehicles outside the Yard boundaries.
Incident/Level 1 SCE NCR	10/09/10	Segment 4	Vehicle parked on a berm outside of work areas north of Tower 35.
Incident/Level 1 SCE NCR	10/09/10	Segment 4	Another vehicle parked on a berm outside of work areas north of Tower 35.
Incident/Level 1 SCE NCR	10/11/10	Vincent Substation Expansion	Foundation holes not covered at the end of the day.
Incident/Level 1 SCE NCR	10/12/10	Vincent Substation Expansion	Foundation holes not covered at the end of the day.
Incident/Level 1 SCE NCR	10/13/10	Racetrack Yard	Micro-trash in the yard.
Incident	10/19/10	66 kV	Storage of materials outside of approved areas, Variance request pending.
Incident/Level 1 SCE NCR	10/18, 19, 20, 21, and 22	5	Out-of-state license plates on the project ROW.
Incident/Level 1 SCE NCR	11/05/10	Racetrack Yard	Micro-trash in the yard.
Incident	11/15/10	8	Two instances of using access roads not approved for the project.
Incident/Level 1 SCE NCR	12/1/10	Racetrack Yard	A 500-gallon fuel tank lacks secondary containment.
Incident/Level 1 SCE NCR	12/6/10	Segment 8	SCE contractor on-site before biological sweep was completed and without a biological monitor present.
Incident/Level 1 SCE NCR	1/7/11	Segment 5	A crew started excavation work prior to a biological morning sweep being conducted.
Level 1 SCE NCR	1/12/11	Segment 5	Nuts and bolts left on the ground at tower 67.
Level 1 SCE NCR	1/12/11	Segment 4	Trucks using an unapproved road to access tower 36 in 2081 area.
Level 2 SCE NCR	1/12/11	Segment 4	Truck used an unapproved road and drove outside the disturbance limits near tower 38.
Level 2 SCE NCR	1/20/11	Segment 7	No gas monitoring adjacent to a Phase 1 ESA
Incident	1/26/11	Segment 9	The CPUC EM was not notified of an active nest at the Vincent Substation.

PROJECT PHOTOGRAPHS



Figure 1: Site preparation for the construction of Tower 46, Segment 4.



Figure 2: H&M crew installing cable arms on existing wood poles to support the telecom fiber optic cable (FOC) on 90th Street, Segment 10 Telecom.



Figure 3: Artificial kit fox den near Whirlwind Substation, Segment 9.



Figure 4: View of fenced Vincent South Material Yard, Segments 6 & 11.



Figure 5: H&M crew trenching for underground FOC placement outside the Rosamond Substation, Segment 10 Telecom.



Figure 6: Crews installing foundation cage for a 66 kV riser pole, Segment 8.



Figure 7: Crews remove conductor using a sockline at Tower M60-2, Segment 8 Phase 1, near Chino Hills.



Figure 8: A Tri-State crew drills the foundation for Tower M1-T3, Segment 8, Phase 2, near Chino.