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PROJECT MEMORANDUM

ANTELOPE TRANSMISSION PROJECT, SEGMENTS 1, 2 AND 3A

To: John Boccio, Project Manager, CPUC
Justin Seastrand, Project Manager, ANF
From: Vida Strong, Aspen Project Manager
Date: February 18, 2009
Subject: Weekly Report #56: February 1–7, 2009.

INTRODUCTION

This report provides a summary of the construction and compliance activities associated with the SCE Antelope-Pardee 500 kV Transmission Project, Segment 1, and SCE Antelope Transmission Project, Segments 2 and 3A. A summary of the Notices to Proceed with construction and Variance Request activity are also provided (see Tables 1 and 2, respectively, near the end of this report). Finally, a summary of Temporary Extra Workspace and non-compliance activity are provided in Tables 3 and 4, respectively.

SEGMENT 1: Antelope-Pardee

The Antelope-Pardee Project, Segment 1, is comprised of three sections:

- Section 1: Pardee Substation to the ANF boundary.
- Section 2: ANF
- Section 3: ANF Boundary to the Antelope Substation

During the subject period, construction activity continued under Notice to Proceed (NTP) #7 for construction of Section 1 and NTPs #2 and #11 for construction of Section 3, including the Antelope Substation. In addition, work continued under NTP #18 and the Special Use Permit (SUP) for construction of Section 2, Angeles National Forest. Equipment, materials, and office trailers are being staged in approved construction yards.

SECTION 1

CPUC/Aspen Environmental Monitors (EM): Jenny Slaughter and Arturo Ruelas.

Summary of Activity:

The Shoofly (temporary bypass line) of the Antelope Pardee Transmission Line Project authorized under NTP #5 was energized on May 10th. The lattice tower structures originally supporting the line are being replaced to accommodate construction of the new Antelope Pardee 500 kV structures within the Shoofly corridor.

NTP #7 for Section 1 of Segment 1 was issued by the CPUC on May 8th. Construction activities approved under NTP #7 include the removal of the Saugus–Del Sur 66 kV line and towers, the construction of the new 500 kV lattice towers, and the removal of the existing 220 kV Santa Clara Vincent line and towers. Construction activities under NTP #7 during the subject period consisted of the following activities.

1. Wire pulling between Wire Stringing Site 9 (WSS) and Tower 16 started on February 5th utilizing WSS 7 which was approved under Variance Request #28.
2. Along the Saugus–Del Sur 66 kV line, all towers have been dismantled and removed in Section 1.



Environmental Compliance:

1. PAR crews have discontinued use of the Lower Pumpkin Yard along Bouquet Canyon Road accessed across a crossing of Bouquet Creek. Permission to access this yard is conditioned by the CDFG and the CPUC only when stream flows were not present in Bouquet Creek, which is potential habitat for an endangered fish species. If water is present, crews are not permitted to cross the drainage and are required to notify CDFG and the CPUC. Given recent rain events, intermittent flows of the creek are occurring and as a result, PAR has decided to discontinue use of the yard for
2. A red tail hawk pair was observed building a nest at Tower 27/1 along the SCE Santa Clara–Vincent 500 kV transmission line, a portion of which is scheduled for removal this year. Since the tower is scheduled for removal, SCE is conducting the necessary coordination with resource agencies to remove this nest before it becomes active.

No CPUC Non-Compliance Reports (NCR) or Project Memoranda (PM) was issued during the subject period for Section 1 Construction. Non-Compliance activities for the project to date are summarized in Table 4.

Agency Representatives during Construction:

None.

SECTION 2, ANF & ADJACENT YARDS

ANF Representatives: Justin Seastrand, George Geer, Mike Roberts, Janet Nickerman, Katie VinZant
CPUC/Aspen Environmental Monitors (EM): Jenny Slaughter and Arturo Ruelas

Summary of Activity:

On October 23, 2008, the Angeles National Forest issued a Special Use Permit for construction of the new 500 kV towers and the removal of the existing 66 kV towers on National Forest System lands; a Notice to Proceed (NTP) from the CPUC was issued on October 27th. The 66 kV conductor removal has been completed and was permitted by a separate SUP issued by the ANF and NTPs issued by CPUC.

Construction of Section 2 on the ANF began on November 12th. Crews assemble each morning at the Pottery Yard on Bouquet Canyon Road at 6am. Crews plan to work 6 days a week if Project Activity Levels (PAL) allow. Sunday micropile work has also been authorized by the ANF. PAL levels for the subject period are summarized below:

Date	Project Activity Level (PAL)	Activity Allowed/Conducted
Sunday, February 1	EV	Work is allowed with restrictions
Monday, February 2	EV	Work is allowed with restrictions
Tuesday, February 3	EV	Work is allowed with restrictions
Wednesday, February 4	EV	Work is allowed with restrictions
Thursday, February 5	EV	Work is allowed with no restrictions/humidity level high
Friday, February 6	A	Work is allowed; roads are closed due to rain event
Saturday, February 7	A	Work is allowed; roads are closed due to rain event

Construction activities during the subject week consisted of the following:

1. Construction of Spur Road 73 continued during the subject week (see Figure 1).

2. Brush clearing crews cleared disturbance areas at several tower sites including Towers 66, 67, 68, and 69. All of these areas are only accessible by helicopter.
3. Footing preparation crews hand dug footing bases at tower locations 62, 63 and 66. The hand excavations are taking place prior to the mobilization of the micropiling crews. Micropile crews mobilized drilling equipment to Towers 39, 43, 44, 47, and 48.
4. Mowing of Assembly Helicopter Sites (AHS) 15, 15b, 16, 17, and 19 occurred during the subject weeks. Helicopter Landing Zones 25, 26, 32, and 33 were also cleared of vegetation after a Level 1 change requested by PAR was approved by the ANF.
5. On Sunday, January 18, United Construction crews (PAR's subcontractor) started removing the 66 kV lattice towers from the National Forest Lands. During the subject week, tower 18/4 was removed (see Figure 2).
6. PAR requested a Level 2 change in the location of Wire Stringing Site (WSS) 20 at tower location 41 which was granted by the ANF Permit Administrator.

Environmental Compliance

1. All vehicles and equipment are being washed before entering ANF lands at the Pumpkin Yard wash station. The wheel wash, which is on the north side of Bouquet Creek and does not require use of the stream crossing for access, will remain in its current location. Two more wheel wash stations have been set up at the entrance to Spur Roads 41 and 52. All vehicles and tracked equipment must be washed prior to entering these new roads in order to minimize the spreading of invasive plant species in the recently disturbed soils.
2. As approved by the ANF Permit Administrator, PAR will replace tarps on the footer excavation with ramps of either lath or 2x4-inch wood studs in order to facilitate wildlife that might fall in to exit and not become trapped in the holes. Also, measures are being taken in order to keep dust to a minimum.
3. Wash logs for the second half of January for the Pumpkin Yard wash station was received by the ANF and CPUC for review.
4. On February 6, PAR was given a second notice by George Geer, Fire Inspector for the ANF who observed that the fire clearance between combustible engines and vegetation was less than the required ten feet and notified PAR fire personnel. Procedures were implemented to address this situation before a Non Compliance is issued.
5. PAR Fire Marshall, Richard Schmitz, requested the used of a 200 gallon water tank with a 300-foot hose to use in clearing around those tower sites that are in the middle of the burned areas and have little vegetation. This was to reduce the number of flights by helicopter to bring in the required 300 gallon water sources.
6. Erosion control measures must be in place as the Spur Roads are being built in the ANF.
7. Changes to two activities were granted by the ANF Project Administrator. Tower assembly and chipping of Landing Zones can go on past one o'clock on EV days. These two activities can go on until April 15th and as long as a water truck is present with a minimum of 300 gallons of water and a charge hose, and all the vegetation has been cut down to two inches.

8. On Landing Zones, chips must be stored in a pile. Spreading of chips will be considered a Non-Compliance by the ANF.
9. Helicopter logs for the months of November through January were received by the CPUC for review.

No CPUC Non-Compliance Reports (NCR) or Project Memoranda (PM) was issued during the subject period for Section 2 construction. Non-Compliance activities for the project to date are summarized in Table 4.

Agency Representatives during Construction (in addition to ANF):

None.

SECTION 3, ANTELOPE SUBSTATION, & ADJACENT YARDS

CPUC/Aspen Environmental Monitor (EM): Jenny Slaughter and Arturo Ruelas.

Summary of Activity:

Section 3 includes the construction of the 500 kV towers, the dismantling of the Saugus–Del Sur 66 kV transmission line, the construction of the 12 kV distribution line, and the Antelope Substation expansion for the Antelope Pardee Project.

NTPs #10 (for the 12 kV component of Section 3 of Segment 1) and #11 (for the 500 kV tower constructions and dismantling of the 66 kV transmission line) were issued by the CPUC on June 25th. Construction activities approved under NTP #2 continued for the Antelope Substation expansion work. Construction of the 12 kV distribution line as authorized under NTP #10 has been completed, and the line was energized on September 2nd.

Construction activities under NTPs #2 and #11 during the subject period consisted of the activities noted below. PAR Construction is responsible for constructing the 500 kV structures.

1. Grading, foundation drilling, and setup of the 500 kV towers started on August 20th. Tower assembly took place on several lattice towers near the Antelope Substation. In Section 3, a combination of single circuit lattice towers and tubular steel poles are used to support the new 500 kV line.
2. Grading, grounding, and fencing of the Antelope Substation expansion area has been completed. An earthen berm was constructed surrounding the expansion area to assist in drainage. Crews continue the construction of the new substation components within the expansion area.
3. Assembly at Towers 88-91 and at the permanent lift structure M88-T1A (near the Antelope Substation) continued and are near completion.

Environmental Compliance

1. A fuel spill of approximately one quart occurred at the Hydrant Yard when an excavator for steel dis-assembly blew out a hydraulic line. Most of the spill was contained on the visquene plastic placed under the excavator head. Crews performed soil cleanup and removed all contaminated materials. A Spill Report from SCE is pending.

No CPUC Non-Compliance Reports (NCR) or Project Memoranda (PM) was issued during the subject period for Section 3 construction. Non-Compliance activities for the project to date are summarized in Table 4.

Agency Representatives during Construction:

None.

SEGMENT 2: Antelope-Vincent

Summary of Activity:

The Notice to Proceed for Segment 2 construction (NTP #14) was issued by the CPUC on September 30th. Segment 2 involves the construction of a new 21.0-mile single-circuit 500 kV transmission line initially to be energized at 220 kV and 0.6 miles of a new 220 kV transmission line connecting SCE's Antelope Substation in the City of Lancaster to the Vincent Substation in incorporated Los Angeles County. Segment 2 also includes demolition and relocation of 4.4 miles of existing 66 kV sub-transmission line to accommodate construction of the new 500 kV transmission line in the right-of-way and modifications to the Vincent Substation. SCE construction crews restarted the work on the 66 kV relocation components on January 5th under NTP #14.

1. SCE started wire stringing on the western portion of the 66 kV relocation during the subject week
2. Biological clearance surveys and field verifications of flagged resources for 500 kV disturbance areas between Towers 31-36, 50-53, and 55-64 were completed prior to any construction activity.
3. Construction of the 500 kV portion of Segment 2 started on January 10th between the Antelope Substation and the California Aqueduct. All access roads between Towers 2-17 and 38-51 have been completed. Construction of access roads to Towers 18-29, 30-37, 52-54 continued during the subject week. Road work and site preparation continued for Towers 108-111, near the Vincent Substation. Access road improvement and site preparation have been completed for Towers 122 and 121.
4. Foundations for 500 kV Towers 19-28 and 41 have been completed. Concrete pouring of foundations for Towers 38 and 39 was completed during the subject week.
5. Steel assembly at 500 kV Towers 2, 3, 4, 5, 9, 10, and 16 continued during the week.

Environmental Compliance:

1. As conditioned in the NTP, all sensitive resources are being flagged for avoidance and verified by the CPUC EM prior to construction.
2. Protocol level surveys for Western burrowing owls in portions of Segment 2 identified in the LSA Burrowing Owl Survey Report are required within 30 days of the initiation of construction. All protocol level survey reports for Burrowing owls have been submitted with the exception of an area between Towers 80-85.
3. On February 3rd, an unidentified animal burrow was found near the leg of Tower 33. The burrow was monitored for two nights in order to determine if the burrow was active. After two nights of monitoring and checking for any tracks leading into the burrow, project biologists verified that there was no sign of animal activity and the burrow was hand excavated and work was allowed to proceed.
4. Between Towers 31-36, 211 woodrat middens were observed within 500 feet of the proposed tower locations and along the existing roads. Only those middens that cannot be avoided for site preparation will be raked out by a biological monitor and documented in the Burns and McDonnell weekly report.

Between Towers 55-64 a total of nine woodrat nests/middens were observed either on the access road or the disturbance area. Also observed were five populations of Peirson's morning glory.

5. Several hydrocarbon spills incidents occurred during the subject week. One incident was as a result of diesel fuel theft from a 65 ton Terex crane at Structure 5, approximately one half to three gallons of fuel were found on the ground. In a separate incident, less than one pint of diesel fuel was spilled on the access road to Structure 47; approximately five gallons of contaminated soil was collected. A third incident included the spill of one quart of hydraulic fluid at Structure 22 when a backhoe tipped over. Finally, five gallons of antifreeze were spilled at Access Road 55. All these spills were immediately cleaned up by construction crews and all the contaminated materials removed. Spill reports are pending.
6. Several legless lizards (*Anniella pulchra*), a CDFG CSC species, were observed at Towers 27, 102, and 103 during ground-disturbing activities in Segment 2. The legless lizards were removed by the project biologist to an area outside of the construction (see Figure 3).

No Non-Compliance Reports were issued by the CPUC EM for the subject week for work being conducted within Segment 2. Non-Compliance activities for the project to date are summarized in Table 4 near the end of this report.

Agency Representatives during Construction:

None.

SEGMENT 3A: Antelope-Windhub

The NTP for Segment 3A (NTP #17) was issued by the CPUC on October 22, 2008. Segment 3A involves the construction of a new 25.6-mile 500 kV transmission line initially energized at 220 kV connecting SCE's Antelope Substation in the City of Lancaster to a new proposed Windhub Substation on Oak Creek Road in the Tehachapi area of Kern County. The NTP for the new Windhub Substation (NTP #19) was issued by the CPUC on December 1. Several properties in Segment 3 are in the condemnation process. No construction activities have taken place to date.

Summary of Activity/Environmental Compliance:

1. Results of the evaluation of archaeological site CA-LAN-3724 (formerly designated PL-SCE-Tehachapi-38) were approved by the CPUC/Aspen.
2. Letter Report of CA-KER-2821/H and the Windhub Substation 12 kV component was approved by CPUC/Aspen.
3. Protocol level surveys for Western burrowing owls are required within 30 days of construction.
4. Correspondence with the USFWS pursuant to Mitigation Measure B-6a (obtain technical Assistance from USFWS for Desert Tortoise) was submitted on February 6th.

Agency Representatives during Construction:

None.

CPUC NOTICES TO PROCEED (NTPS) & ANF PERMITTING

Table 1 summarizes the CPUC Notice to Proceed and ANF permitting activity for the Antelope-Pardee Project, Segments 1, 2, and 3, to date.

TABLE 1
CPUC NTPS & ANF PERMITTING
(Updated 02/18/09)

NTP #/ Permit	Date Requested	Date Issued	Segment #	Description
CPUC NTPs				
#1	10/10/07	10/16/07	1 & 3	Mojave Marshalling Yard. Per the request, the yard will primarily be used to store construction equipment and materials for the project.
#2	11/16/07	12/10/07	1	Antelope Substation construction and expansion, as well as the use of two adjacent contractor laydown yards.
#2 Mod	12/21/07	01/02/08	1	Allow grading activity at the Antelope site/yards and replacement of an existing 80-foot microwave tower with a new 120-foot tower immediately outside of the communications room within the fenced area of the Antelope Substation.
#3	01/10/08	01/16/08	1	Use of five contractor laydown yards as named Pumpkin Yard, Pottery Yard, Pardee Substation Yard, Mechanics Yard and Avenue I Yard.
#4	01/29/08	02/04/08	1 & 3	Use of the Racetrack Marshalling Yard.
#5	02/19/08	02/28/08	1	Shoofly Construction, Section 1.
#5 Mod #1	03/11/08	03/19/08	1	Use of a new soil disposal site for the Shoofly construction, Section 1.
#5 Mod #2	03/24/08	03/26/08	1	Removal of the 66 kV conductors on the Saugus-Del Sur line during the outage scheduled for March 27, 2008.s
#6	03/19/08	03/29/08	1	Use of three additional construction yards, Rodeo, Blue Cloud, and Pumpkin expansion. Rodeo yard approved under NTP #9.
#7	04/03/08	05/08/08	1	Section 1 Construction.
#8	05/01/08	05/09/08	1	10-acre marshalling yard near Antelope Substation.
#9	03/18/08	06/18/08	1, 2, 3	Rodeo Yard
#10	06/02/08	06/25/08	1	12 kV line (Hughes Lake Distribution Line).
#11	06/03/08	06/25/08	1	Section 3 construction.
#12	06/27/08	07/08/08	1	Hydrant Yard
#13	07/17/08	07/18/08	1	Removal of the 66 kV conductors within the ANF, Phase 1, from tower 7-3 (near southern Forest boundary) to 16-3 (near Bouquet Reservoir).
#14	Initial submittal 07/11/08	09/29/08	2	Segment 2 construction.
#15	09/24/08	09/24/08	1	Removal of the 66 kV conductors within the ANF, Phase 2.
#16	10/01/08	10/09/08	1	Section 3, Reitano Marshalling yard.
#17	Initial submittal 09/12/08	10/22/08	3	Segment 3A construction
#18	10/24/08	10/27/08	1	Section 2 construction (Angeles National Forest)
#19	10/31/08	12/01/08	3	Windhub substation construction.
ANF PERMITTING				
	11/29/07	12/14/07	1	Radio Repeater – installation of a temporary radio repeater site on Sierra Pelona Ridge to provide communication during construction activities tied to the project. Improvement installation began Jan. 11

NTP #/ Permit	Date Requested	Date Issued	Segment #	Description
	09/27/07	12/14/07	1	Geotechnical testing – 23 geotechnical borings are authorized on National Forest lands to provide additional information that will be used in the design of the transmission towers. Notice to proceed was signed Jan 31 to begin work the week of Feb. 3
		07/14/08	1	Removal of the 66 kV conductor within the ANF, from tower 7-3 (near southern Forest boundary) to 16-3 (near Bouquet Reservoir) Phase I.
		09/23/08	1	Removal of the 66 kV conductor within the ANF, Phase II
		10/23/08	1	Construction of the 500 kV transmission line and wreck-out of the 66 kV towers in the ANF, Section 2.

VARIANCE & TEMPORARY EXTRA WORKSPACE REQUESTS

Variance Requests and Temporary Extra Workspace (TEWS) Requests submitted to date are summarized in Tables 2 and 3, respectively.

TABLE 2
VARIANCE REQUESTS
(Updated 02/18/09)

Variance Request	Date Requested	Date Issued	Segment#	Description
VR #1	04/01/08	04/03/08	1	Change in construction of an overland travel road to Shoofly pole 18, to a temporary road construction method.
VR #2	04/18/08	04/19/08	1	Several expanded stringing sites, new staging areas, and guard pole installation sites for the removal of the 220 kV line.
VR #3	04/24/08	05/25/08	1	Weekend work along the Shoofly portion of Section 1, within the City of Santa Clarita and Los Angeles County, and at the Antelope Substation, Avenue J, in the City of Lancaster.
VR #4	05/08/08	05/09/08	1	Weekend work along the 66 kV line in Section 1
VR #5	07/15/08	VR will be submitted as separate requests		Expansion of guard pole structure areas in Haskell Canyon, New wire stringing site between NC 11 and 12, and crane pad near NC 20.
VR #6	07/30/08	07/30/08	1	Modification to the notice and review requirements under Mitigation Measures L-5 and L-6.
VR #7	08/12/08	08/16/08	1	Wire Stringing site in Section 1 between NC 11 and 12.
VR #8	08/20/08	08/27/08	1	Guard poles at Haskell Canyon outside of approved disturbance areas.
VR #9	08/19/08	09/09/08	1	Valuzet Movie Ranch Helicopter Landing Zone, Section 1.
VR #10	08/21/08	08/27/08	1	Permission to leave one tower foundation in place at wreck-out tower 24/2 in Section 1, due to likelihood of slope failure.
VR #11	09/12/08	09/16/08	1	New temporary road construction to NC 97 in Section 3.
VR #12 (revised)	09/17/08	Withdrawn	2	Permanent access roads for Segment 2 (see NTP #14).
VR #13	09/16/08	09/17/08	1	Turn around for equipment at NC 28 in Section 1.
VR #14	09/18/08	Denied 09/25/08	2	Permanent and temporary access roads in excess of 10% gradient on Segment 2 (see NTP #14).

Variance Request	Date Requested	Date Issued	Segment#	Description
VR #14 (revised)	10/03/08	Withdrawn	2	Temporary access roads in excess of 10% gradient on Segment 2.
VR #15	9/20/08	9/26/08	1	Access road changes, Section 3.
VR #16	09/26/08	Withdrawn	3	Permanent access roads for Segment 3A.
VR#17	10/14/08	10/15/08	1	Extended weekend work hours between NC 22 & 23 Haskell Canyon utility crossings.
VR#18	10/15/08	10/16/08	1	Wreck-out Tower 25/5 disturbance area and access road and footing removal. Segment 1 section 3.
VR #19	11/05/08	11/14/08	1	Use of existing disturbance areas as helicopter landing zones, Section 1.
VR #20	11/05/08	11/20/08	1	Use of existing disturbance areas as helicopter landing zones, Section 3.
VR #21	11/24/08	12/10/08	1	Approval to leave two foundations in place at wreck-out tower 25/1
VR #22	12/08/08	12/10/08	2	Use of existing disturbance areas as helicopter landing zones, Segment 2.
VR #23	01/07/09	01/12/09	1	Additional disturbance area near Construction Tower 25 and WSS14 on Section 1.
VR #24	01/08/09	01/27/09	1	Underground Fiber Optic Line for Tower 13 on Section 1
VR #25	01/13/09	01/14/09	1	Work on Sunday, Jan 18, during LADWP outage over Haskell Canyon.
VR #26	01/20/09	01/22/09	1	Permanent lift structure M88-T1A southwest side Antelope substation.
VR #27	01/29/09	01/30/09	1	Extension of approved construction work hours Structures 22 and 23 (Haskell Canyon Crossing).
VR #28	02/02/09	02/04/09	1	2 nd wire stringing site for Tower 16.
VR #29	01/29/09	02/06/09	3A	Use of existing disturbance areas as helicopter landing zones, Segment 3A.
VR #30	02/02/09	02/09/09	2	New dead-end lattice tower, New Construction #115.

TABLE 3
TEMPORARY EXTRA WORKSPACE (TEWS) REQUESTS
(Updated 02/18/09)

TEWS Request	Date Requested	Date Approved	Segment #	Description
TEWS 1	05/15/08	05/16/08	1	Extra Workspace for steel placement outside of disturbance limits adjacent to New Construct tower (NC 3) in Section 1.
TEWS 2	05/19/08	05/21/08	1	Extra Workspace for steel placement adjacent outside of disturbance limits to New Construct tower (NC 12) in Section 1.
TEWS 3	05/20/08	05/20/08	1	Extra Workspace for equipment parking outside of disturbance limits along shoulder of private road adjacent to New Construct tower (NC 2) in Section 1.
TEWS 4	05/27/08	05/27/08	1	Access for crew trucks to 66 kV wreck-out tower 6-1.
TEWS 5	07/03/08	07/16/08	1	Extra Workspace for steel placement and tower assembly near NC 12.
TEWS 6	09/04/08	09/04/08	1	Use of Staging area adjacent to NC 2 in Section 1.
TEWS 7	09/04/08	09/04/08	1	Use of dirt road adjacent to ten acre yard, Section 3.
TEWS 8	09/11/08	09/11/08	1	Helicopter landing site, Section 3.
TEWS 9	09/18/08	09/18/08	1	Use of 3 acres of disturbed land adjacent to the Lower Pumpkin Yard.
TEWS 10	10/03/08	10/03/08	2	Use of 2 acres of disturbed land in the Lane Ranch for parking equipment, Segment 2.
TEWS 11	12/05/08	12/05/08	1	Overland travel access in disturbed areas for 12 kV pole removals.
TEWS 12	01/15/09	01/15/09	1, 2, and 3	400-foot-by-400-foot disturbance area for the MV 88-T1A lift structure and a 100-foot radius disturbance area on the two Midway Vincent #3 structures to the north and to the south of the lift structure.
TEWS 13	01/29/09	01/29/09	2	Extra Workspace for steel placement outside of disturbance limits adjacent to tower 2 Segment 2.

NON-COMPLIANCES & INCIDENTS

A summary of Project Memorandum, Non-Compliance Reports, and other incidents to date are provided in Table 4.

TABLE 4
NON-COMPLIANCES, PROJECT MEMORANDA, AND OTHER INCIDENTS
 (Updated 02/18/09)

Type	Date	Location	Description
Project Memorandum	03/25/08	Segment 1, Section 1	Deposition of soil into drainage at Soil Disposal site.
Project Memorandum	04/18/08	Segment 1, Section 1	Encroachment into Environmentally sensitive area during stringing operations.
Project Memorandum	04/30/08	Segment 1, yards	No clearance surveys of construction yards being conducted during bird nesting season.
Project Memorandum	05/21/08	Segment 1, Section 1	Inaccurate and incomplete resource maps.
Project Memorandum	08/06/08	Segment 1, Section 3	Completion of 12 kV wreck-out of 21 poles outside of disturbance area prior to Variance approval.
Incident	09/10/08	Segment 1, Section 3	Spill resulting from overturned cement truck. Incident report documenting spill amounts submitted on October 15.
Incident	10/13/08	Segment 1, Section 1	Spill resulting from overturned portable toilets at the Pottery Yard during high winds. The CPUC EM was not notified until a spill report was submitted on October 30. Spill was not cleaned up until the next day.
Incident	10/15/08	Segment 2	66 kV crews delivered materials to the right-of-way before disturbance areas had been flagged and biologically surveyed.
Incident	10/16/08	Segment 1, Section 3	Spill resulting from a broken hydraulic hose. Incident report pending.
Incident	11/06/08	Segment 1, Section 3	12 kV underground crews began work before disturbance areas had been flagged and biologically surveyed.
Incident	11/18/08	Segment 1, Section 2	No topsoil was separated prior to grading near NC 33.
Non-Compliance	12/01/08	Segment 1	Construction vehicles crossing through flowing waters of Bouquet Creek to access the Pumpkin Yard.
Non-Compliance	12/03/08	Segment 2	SCE 66 kV crews working without notifying Environmental staff and no disturbance areas had been flagged.
Incident	12/17/08	Segment 1, Pumpkin Yard	Jet fuel, diesel, and other hydrocarbon spill resulting from helicopter accident. Incident report submitted December 29.
Project Memorandum	01/23/09	Segment 2	Heavy equipment causing ground disturbance within Environmentally Sensitive Area (ESA).
Incident	02/02/09	Segment 2	Five gallon spill of antifreeze on Access Road 55.
Incident	02/04/09	Segment 2	Less than one pint of diesel fuel was spilled on the access road to Structure 47; approximately five gallons of contaminated soil was collected.
Incident	02/04/09	Segment 2	One quart hydraulic fluid spilled at Structure 22 when backhoe tipped over.
Incident	02/05/09	Segment 1, Section 2	Hydrant Yard - excavator for steel disassembly blew out a hydraulic line spilling one quart of fluid.
Incident	02/05/09	Segment 2	Diesel theft from Terex crane at Structure 5 resulted in ½ to 3 gallon spill.

PROJECT PHOTOGRAPHS



Figure 1: Spur Road 73 construction on the ANF, Segment 1, Section 2.



Figure 2: 66 kV tower removal on the ANF.



Figure 3: Legless lizard found during ground-disturbing activities on Segment 2.