

Appendix A

CEQA/NEPA Notices

Appendix A-1

Notice of Intent

Jean Sonneman,
Information Collection Clearance Officer,
Bureau of Land Management.

[FR Doc. 2014-18358 Filed 8-1-14; 8:45 am]

BILLING CODE 4310-84-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[CACA 053643, LLCAD08000.L51010000.
ER0000.LVRWB14B5150.14XL5017AP]

Notice of Intent To Amend the California Desert Conservation Area Plan for the Coolwater to Lugo Transmission Line Project and Prepare a Joint Environmental Impact Statement and Environmental Impact Report, San Bernardino County, CA

AGENCY: Bureau of Land Management,
Interior.

ACTION: Notice of Intent.

SUMMARY: In compliance with the National Environmental Policy Act of 1969, as amended (NEPA), and the Federal Land Policy and Management Act of 1976, as amended (FLPMA), the Bureau of Land Management (BLM) Barstow Field Office intends to prepare an amendment to the California Desert Conservation Area (CDCA) Plan (1980, as amended) with a joint Environmental Impact Statement (EIS) and Environmental Impact Report (EIR) in cooperation with the California Public Utilities Commission in order to analyze Southern California Edison's proposal for the Coolwater to Lugo Transmission Line Project in San Bernardino County. This notice announces the beginning of the scoping process to solicit public comments and identify issues.

DATES: Comments on issues may be submitted in writing until September 3, 2014. The date(s) and location(s) of any scoping meetings will be announced at least 15 days in advance through local news media, newspapers and the BLM Web site at: <http://www.blm.gov/ca/st/en/fo/cdd.html>. In order to be included in the analysis, all comments must be received prior to the close of the 30-day scoping period or 15 days after the last public meeting, whichever is later. We will provide additional opportunities for public participation as appropriate.

ADDRESSES: You may submit comments on issues and planning criteria related to the Coolwater to Lugo Transmission Line Project by any of the following methods:

- Web site: http://www.blm.gov/ca/st/en/fo/barstow/renewableenergy/coolwater_lugo.html
- Email: jchilders@blm.gov
- Fax: 951-697-5299

- Mail: ATTN: Jeffery Childers, Project Manager, BLM California Desert District Office, 22835 Calle San Juan de Los Lagos, Moreno Valley, CA 92553-9046

Documents pertinent to this proposal may be examined at the BLM California Desert District Office and the Barstow Field Office.

FOR FURTHER INFORMATION CONTACT:

Jeffery Childers, telephone: 951-697-5308; address: BLM California Desert District Office, 22835 Calle San Juan de Los Lagos, Moreno Valley, CA 92553-9046; email: jchilders@blm.gov. Contact Mr. Childers to have your name added to our mailing list. Persons who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact Mr. Childers during normal business hours. The FIRS is available 24 hours a day, 7 days a week, to leave a message or question for Mr. Childers. You will receive a reply during normal business hours.

SUPPLEMENTARY INFORMATION: Southern California Edison Company (SCE) is proposing a new high-voltage (220/500-kV) transmission line extending 64 miles from SCE's existing Coolwater Generation Station Switchyard located in Daggett, California, to SCE's existing Lugo Substation in Hesperia, California. The proposed Coolwater to Lugo Transmission Line Project (CLTP) would traverse 16 miles of public lands managed by the BLM, with the remainder on private or other lands within San Bernardino County. Approximately 47 miles of the transmission line would parallel or be within existing overhead utility rights-of-way (ROWs) and designated transmission corridors with the remaining 17 miles requiring a plan amendment to the CDCA plan to designate a new transmission line corridor. The proposed project also includes new substation facilities to support transmission line termination and new telecommunication facilities for a Special Protection System to maintain transmission system reliability. The new 500/220/115/12-kV Desert View Substation, which will initially be constructed as a switching station, is southeast of Apple Valley, California. The new telecommunications lines would extend from the Gale Substation to Pisgah Substation and from the new Desert View Substation to the Apple Valley Substation, traversing 6 miles of BLM-managed lands. The majority of the telecommunications fiber optic cable would be installed on existing poles. The project would include installation

of 373 new single and double-circuit 220-kV and 500-kV transmission structures, and removal of 168 structures associated with the existing Lugo-Pisgah 220-kV transmission lines No. 1 and No. 2; construction of 25 miles of new roads; upgrades to 17 miles of roads; temporary use and construction areas; and 215 setup areas for conductor pulling and splicing. This project is needed to ensure that power from the nearly completed 275-MW Mojave Solar Project is delivered to population centers in Southern California. Additionally, the line is designed with additional capacity to facilitate the interconnection of future renewable energy projects that are expected to be developed in the region.

This document provides notice that the BLM Barstow Field Office, Barstow, California, intends to prepare a Draft CDCA plan amendment with an associated joint EIS/EIR with the California Public Utilities Commission for the CLTP; announces the beginning of the scoping process; and seeks public input on environmental issues and planning criteria. The purpose of the public scoping process is to determine relevant issues that will influence the scope of the environmental analysis, including alternatives, and guide the planning process. Preliminary issues for the plan amendment area have been identified by BLM personnel, Federal, State, and local agencies, and other stakeholders. The issues include: Air quality and greenhouse gas emissions, biological resources including special status species, cultural resources, geology and soils, hazards and hazardous materials, hydrology and water quality, land use, noise, recreation, traffic, visual resources, cumulative effects, and areas with high potential for renewable energy development. Impacts will be reviewed and the BLM will identify opportunities to apply mitigation strategies for on-site, regional, and compensatory mitigation. Mitigation may include regional compensatory measures for raven management and big horn sheep habitat, and desert tortoise habitat acquisition.

You may submit comments on issues and planning criteria in writing to the BLM at any public scoping meeting, or you may submit them to the BLM using one of the methods listed in the **ADDRESSES** section above. To be most helpful, you should submit comments by the close of the 30-day scoping period or within 30 days after the last public meeting, whichever is later.

A preliminary list of the potential planning criteria that will be used to help guide and define the scope of the plan amendment includes:

1. The plan amendment will be completed in compliance with FLPMA, NEPA, and all other relevant Federal laws, executive orders, and BLM policies;

2. Existing valid plan decisions will not be changed and any new plan decisions will not conflict with existing plan decisions; and

3. The plan amendment(s) will recognize valid existing rights.

The BLM will use the NEPA public participation requirements to assist the agency in satisfying the public involvement requirements under Section 106 of the National Historic Preservation Act (NHPA) (16 U.S.C. 470(f)) pursuant to 36 CFR 800.2(d)(3). The information about historic and cultural resources within the area potentially affected by the proposed action will assist the BLM in identifying and evaluating impacts to such resources in the context of both NEPA and Section 106 of the NHPA.

The BLM will consult with Indian tribes on a government-to-government basis in accordance with Executive Order 13175 and other policies. Tribal concerns, including impacts on Indian trust assets and potential impacts to cultural resources, will be given due consideration. Federal, State, and local agencies, along with tribes and other stakeholders that may be interested in or affected by the proposed action that the BLM is evaluating, are invited to participate in the scoping process and, if eligible, may request or be requested by the BLM to participate in the development of the environmental analysis as a cooperating agency.

Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so. The list of attendees for each scoping meeting and the scoping report will be available to the public and open for 30 days after the meeting to any participant who wishes to clarify the views he or she expressed.

The BLM will evaluate issues to be addressed in the plan, and will place them into one of three categories:

1. Issues to be resolved in the plan amendment;
2. Issues to be resolved through policy or administrative action; or
3. Issues beyond the scope of this plan amendment.

The BLM will provide an explanation in the draft plan amendment/EIS/EIR as to why an issue was placed in category two or three. The public is also encouraged to help identify any management questions and concerns that should be addressed in the plan. The BLM will work collaboratively with interested parties to identify the management decisions that are best suited to local, regional, and national needs and concerns.

The BLM will use an interdisciplinary approach to develop the plan amendment in order to consider the variety of resource issues and concerns identified. Specialists with expertise in the following disciplines will be involved in the planning process: Rangeland management, minerals and geology, outdoor recreation, archaeology, paleontology, wildlife, lands and realty, hydrology, soils, sociology and economics.

Authority: 40 CFR 1501.7 and 43 CFR 1610.2.

Thomas Pogacnik,

Deputy State Director—Resources.

[FR Doc. 2014–18393 Filed 8–1–14; 8:45 am]

BILLING CODE 4310–40–P

DEPARTMENT OF THE INTERIOR

National Park Service

**[NPS–WASO–NRNHL–16169;
PPWOCRADIO, PCU00RP14.R50000]**

National Register of Historic Places; Notification of Pending Nominations and Related Actions

Nominations for the following properties being considered for listing or related actions in the National Register were received by the National Park Service before July 5, 2014. Pursuant to § 60.13 of 36 CFR part 60, written comments are being accepted concerning the significance of the nominated properties under the National Register criteria for evaluation. Comments may be forwarded by United States Postal Service, to the National Register of Historic Places, National Park Service, 1849 C St. NW., MS 2280, Washington, DC 20240; by all other carriers, National Register of Historic Places, National Park Service, 1201 Eye St. NW., 8th floor, Washington, DC 20005; or by fax, 202–371–6447. Written or faxed comments should be submitted by August 19, 2014. Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal

identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Dated: July 11, 2014.

J. Paul Loether,

*Chief, National Register of Historic Places/
National Historic Landmarks Program.*

NEW YORK

Albany County

Livingston, Philip, Junior High School, 315 Northern Blvd., Albany, 14000485

Dutchess County

Corlies—Ritter—Hart House, 103 S. Hamilton St., Poughkeepsie, 14000486
Morschauer, Charles, House, 115 Hooker Ave., Poughkeepsie, 14000487
Violet Avenue School, 191 Violet Ave., Poughkeepsie, 14000488

Erie County

Public School No. 60, 238 Ontario St., Buffalo, 14000489

Nassau County

Landsberg, William, House, 5 Tianderah Rd., Port Washington, 14000490

NORTH CAROLINA

Ashe County

Clark—Miller Roller Mill, (Ashe County, North Carolina, c. 1799–1955 MPS) 180 Long Branch Rd., Lansing, 14000491

Columbus County

Black Rock Plantation House, 7875 Old Stage Rd., Riegelwood, 14000492

Forsyth County

Chatham, Thurmond and Lucy, House, 112 N. Stratford St., Winston-Salem, 14000493
Reynolds Building, 51 E. 4th St., Winston-Salem, 14000494

Guilford County

Gibsonville School, 500 Church St., Gibsonville, 14000495

Randolph County

Acme—McCrary Hosiery Mills, 124, 148, 159 North & 173 N. Church Sts., Asheboro, 14000496

TEXAS

Fayette County

East Navidad River Bridge, FM 1579 at East Navidad R., Schulenburg, 14000497

Parker County

Chandor Gardens, 711 W. Lee St., Weatherford, 14000498

Travis County

West Sixth Street Bridge at Shoal Creek, W. 6th St. at Shoal Cr., Austin, 14000499

Appendix A-2

Notice of Preparation

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298

NOTICE OF PREPARATION

Environmental Impact Report / Environmental Impact Statement for the Coolwater-Lugo Transmission Project

Application No. A.13-08-023

August 2014

Introduction

The California Public Utilities Commission (CPUC) and the U.S. Department of the Interior Bureau of Land Management (BLM) intend to prepare a joint Environmental Impact Report and Environmental Impact Statement (EIR/EIS), including an amendment to the California Desert Conservation Area (CDCA) Plan, for the Coolwater-Lugo Transmission Project (CLTP) proposed by Southern California Edison (SCE). The CPUC is the lead agency for the California Environmental Quality Act (CEQA) and the BLM is the lead agency for the National Environmental Policy Act (NEPA). The CPUC and BLM will prepare a Plan Amendment (PA) & EIR/EIS to comply with both CEQA and NEPA. The CPUC and BLM invite written comments on the scope of the environmental analysis and identification of potential issues related to the PA & EIR/EIS.

The proposed project includes construction of a new high-voltage transmission line extending approximately 63 miles between SCE's existing Coolwater Generating Station Switchyard located in Daggett, California, and SCE's existing Lugo Substation located in Hesperia, California (see the attached Project Location Map).

The purpose of the proposed CLTP is to provide additional transmission capacity to alleviate a transmission bottlenecks between the existing Kramer and Lugo Substations, and between the Lucerne Valley area and Lugo Substation. The project would also facilitate the interconnection of planned generation projects in the Kramer and Lucerne Valley areas and provide for full deliverability of the 275-megawatt Mojave Solar Project. Additionally, the project would accommodate future load serving (electrical demand) in the High Desert Region, particularly the Town of Apple Valley, and improve transmission system reliability.

Public Scoping Meetings

The CPUC and BLM will be conduct scoping meetings between August 19-21, 2014, to solicit input from the general public, organizations, and government agencies about issues and topics that should be addressed in the EIR/EIS, including suggestions for potential alternatives and mitigation measures. The meetings will be held at the following locations and times. Additional details are provided on page 5 of this notice.

<u>Date</u>	<u>Time</u>	<u>Location</u>
Tuesday, August 19, 2014	6:00-8:00 p.m.	Barstow City Council Chambers
Wednesday, August 20, 2014	3:30-5:30 p.m. 7:00-9:00 p.m.	Lucerne Valley Community Center Percy Bakker Community Center (Hesperia)
Thursday, August 21, 2014	6:00-8:00 p.m.	Victor Valley Museum (Apple Valley)

Notice of Preparation

This Notice of Preparation (NOP) is being sent to the Office of Planning and Research, responsible and trustee agencies, including each federal agency involved in approving the project, and interested of affected agencies. The purpose of the NOP is to inform recipients that the CPUC is beginning preparation of a PA & EIR/EIS for the CLTP and to solicit information that will be helpful in the environmental review process. This notice includes a description of the proposed project, a summary of potential project impacts, information on how to provide comments to the CPUC and BLM, instructions for obtaining additional project information, and information on scoping meetings.

As required by NEPA, the BLM will publish in the *Federal Register* a Notice of Intent (NOI) announcing the preparation of the EIR/EIS for the CLTP. Similar to this NOP, the NOI will initiate the public scoping period for the PA & EIR/EIS, provide information about the proposed project, and serve as an invitation for agencies and the public to provide comments on the scope and content of the EIR/EIS.

Summary Description of the Proposed Project

SCE proposes to construct, operate, maintain, and in the future decommission, a new high-voltage electric transmission line extending approximately 63 miles between SCE's existing Coolwater Generation Station Switchyard (Coolwater Switchyard) located in Daggett, California, and SCE's existing Lugo Substation located in Hesperia, California (see the attached Project Location Map). The proposed transmission line would traverse approximately 15.4 miles of lands managed by the BLM, with the remainder on private or other public lands within San Bernardino County. Approximately 43.6 miles of the proposed transmission line would parallel or be within existing overhead utility rights-of-way (ROWS). To enable construction of the proposed transmission line, approximately 43.3 miles of existing 220-kV transmission lines would be removed. The project also includes new substation facilities to support transmission line termination and new telecommunication facilities for a Special Protection System to maintain transmission system reliability. The telecommunications lines would traverse a total of approximately 5.7 miles of BLM-managed lands, as shown in the attached Project Location Map. Details on the main aspects of SCE's proposed project are below.

Project Details

- Construction of approximately 47.2 miles of 220-kV double-circuit structures between the existing Coolwater Switchyard and the new Desert View Substation. This portion of the project crosses land administered by the BLM. It also includes private land and land owned by the California State Lands Commission.
- Construction of approximately 15.7 miles of 500-kV single-circuit structures between the new Desert View Substation and the existing Lugo Substation generally located in an existing transmission line ROW. This line would be built to 500-kV standards, but would initially be operated at 220 kV, and would initially carry the load from the new Coolwater-Desert View 220-kV transmission line and the existing Lugo-Pisgah No. 1 and No. 2 220-kV transmission lines. There are no BLM lands crossed by the 500-kV portion of the project.
- Removal of approximately 27.6 miles of the existing Lugo-Pisgah No. 1 220-kV transmission line from a location southwest of the intersection of Haynes Road and State Route (SR) 247 and the existing Lugo Substation.
- Removal of approximately 15.7 miles of the existing Lugo-Pisgah No. 2 220-kV transmission line between the Desert View Substation and the existing Lugo Substation.
- Construction of a new unstaffed, automated 500/220/115/12-kV Desert View Substation (at full build-out) on an approximately 160-acre site located southeast of the Town of Apple Valley and west of Lucerne

Valley, which would initially be constructed as a switching station. The existing Lugo-Pisgah No. 1 and No. 2 220-kV lines would terminate into this substation. Full build-out of the substation would occur in the future as additional substation components are needed, as dictated by load growth, reliability needs, and generation interconnection requests.

- Installation of new telecommunication lines between the existing Apple Valley Substation and the new Desert View Substation (approximately 10.8 miles) and between the Gale Substation (located near Daggett, CA) and the Pisgah Substation (located between Newberry Springs and Ludlow, CA) (approximately 28.6 miles). The majority of the fiber optic cable would be installed on existing wood and light-weight steel poles, which would require new cross arms.
- Construction of various modifications at both the Coolwater Switchyard and the Lugo Substation to accommodate the Coolwater-Desert View-Lugo transmission line.

The proposed transmission line alignment has been separated into seven distinct segments, as defined by SCE in the Proponent's Environmental Assessment (PEA) submitted to the CPUC with SCE's Application for a Certificate of Public Convenience and Necessity (CPCN). The descriptions of the segments are presented geographically from north to south. The Project Location Map provides the proposed alignment of each segment, as well as the proposed telecommunication line alignments (noted above).

- **Segment 12:** Construction of approximately 1.2 miles of double-circuit 220-kV transmission line in new ROW from the west side of the existing Coolwater Switchyard south, crossing the Burlington Northern Santa Fe railroad track, National Trails Highway, and Interstate 40 (I-40, or "Needles Freeway"), continuing just south of I-40.
- **Segment 1:** Construction of approximately 16.7 miles of double-circuit 220-kV transmission line beginning just south of I-40 and continuing south to the intersection of Power Line Road and Camp Rock Road. Segment 1 would cross under the existing Los Angeles Department of Water and Power (LADWP) transmission corridor and then parallel the existing transmission lines in a southwesterly direction within new, adjacent ROW to a point just west of Stoddard Wells Road.
- **Segment 2:** Construction of approximately 11.9 miles of double-circuit 220-kV transmission line in new ROW beginning at the intersection of the LADWP transmission corridor and Stoddard Wells Road and continuing briefly south, running parallel to Stoddard Wells Road, before turning southeast to parallel the Lucerne Valley Cutoff Road to a point just west of SR-247.
- **Segment 3:** Construction of approximately 3.9 miles of double-circuit 220-kV transmission line in new ROW beginning at the intersection of Lucerne Valley Cutoff Road and SR-247 and continuing generally south/southeast, paralleling the west side of SR-247, to a point northwest of the intersection of SR-247 and Haynes Road.
- **Segment 5:** Construction of approximately 12.7 miles of double-circuit 220-kV transmission line beginning just northwest of the intersection of Haynes Road and SR-247. The line would proceed generally south within new ROW until crossing under the existing SCE transmission corridor. Segment 5 would then continue southwest within the existing corridor (existing ROW), in place of the Lugo-Pisgah No. 1 line, which would be removed along this portion of the ROW. Segment 5 would cross SR-18 near Bernard Road and continue southwest to a point just west of the intersection of Desert View Road and Milpas Drive.
- **Segment 5A:** Construction of approximately 0.7 mile of double-circuit 220-kV transmission line in new ROW beginning just west of the intersection of Desert View Road and Milpas Drive and continuing generally northwest to terminate on the east side of the new Desert View Substation.
- **Segment 7:** Construction of approximately 15.7 miles of single-circuit 500-kV transmission line (initially energized at 220 kV) extending approximately 0.9 miles in new ROW from the west side of the Desert View Substation southwest to SCE's existing Lugo-Pisgah No. 1 and No. 2 line ROW, and then continuing southwest in this existing transmission corridor.

Construction Schedule

Construction of the proposed project, including initial build-out of the Desert View Substation as a switching station, would take approximately 30 months, and is anticipated to begin in the first quarter of 2016. Construction would include installation of approximately 292 new single-circuit and double-circuit 220-kV and 500-kV transmission structures, and removal or modification of approximately 161 structures associated with the Lugo-Pisgah No. 1 and No. 2 220-kV transmission lines; construction of approximately 25 miles of new access and spur roads, and repairs to existing roads; temporary use and construction of approximately 13 staging yards; and approximately 215 setup areas for conductor pulling and splicing.

Project Alternatives

Potential alternatives to SCE's proposed project have been identified by SCE in the PEA, submitted as part of the CPCN Application to the CPUC. These alternatives include an alternate Desert View Substation site and rerouting portions of SCE's proposed transmission line route, as shown in the Project Location Map (Segments 4, 5B, 6, 8, 9, 10, and 11). The CPUC and BLM will consider these alternatives as well as other potential alternatives, including a reroute along SR-247 (Segment 13). In addition, the CPUC and BLM will consider a No Action/No Project Alternative.

Potential Environmental Effects

The EIR/EIS will identify and discuss the significant adverse environmental effects of the CLTP, and will identify mitigation measures to avoid or reduce significant adverse effects to the extent feasible. It also will discuss the significant environmental effects of the alternatives to the transmission line route and mitigation measures to reduce those effects.

Construction and operation of the CLTP may result in significant adverse effects related to the following environmental resource and issue areas, which will be addressed in the EIR/EIS:

- Air Resources
- Biological Resources
- Climate Change
- Cultural Resources
- Environmental Justice and Socioeconomics
- Geology and Soil Resources
- Hazards and Hazardous Materials
- Lands and Realty
- Mineral Resources
- Noise
- Paleontological Resources
- Recreation
- Transportation and Travel Management
- Utilities and Public Services
- Visual Resources
- Water Resources
- Wildland Fire

Additionally, issues specific to the BLM, including Special Designations, Livestock Grazing, Multiple Use Classes, and Wild Horses and Burros will be addressed.

No determinations have been made as to the significance of these potential effects. Such determinations will be made in the EIR/EIS after the issues are thoroughly analyzed. The CPUC and BLM invite interested parties, and all affected, responsible, trustee, and federal agencies, to suggest specific areas of analysis to be addressed within these general categories, or other issues not included above, to be considered in the EIR/EIS. The EIR/EIS also will analyze the potential for growth-inducing impacts, and cumulative effects of the CLTP in combination with other past, present, and reasonably foreseeable future projects in the area.

Agency Comments

The CPUC is seeking comments from all CEQA Responsible and Trustee Agencies and all other public agencies with jurisdiction by law with respect to the project as to the scope and content of the environmental information to be included in the EIS/EIR. Agency responses should identify the issues to be considered in the EIS/EIR, including significant environmental issues, alternatives, mitigation measures, and whether the responding agency will be a responsible or trustee agency, and the basis for that determination. Due to the time limits mandated by State and federal laws, your response must be sent at the earliest possible date, but must be postmarked within 30 days from the date of receipt or no later than **September 2, 2014**. Please send your comments to:

Coolwater-Lugo Scoping Comments or CLTP-EIR-EIS@aspeneg.com
c/o Aspen Environmental Group
5020 Chesebro Road, Suite 200
Agoura Hills, CA 91301

Additional Information

Project Website. Information about the environmental review process for the CLTP will be posted on the CPUC's website (see address below). This website will be used to post public documents related to the environmental review process and to announce upcoming public meetings.

www.cpuc.ca.gov/Environment/info/aspeng/cltp/cltp.htm

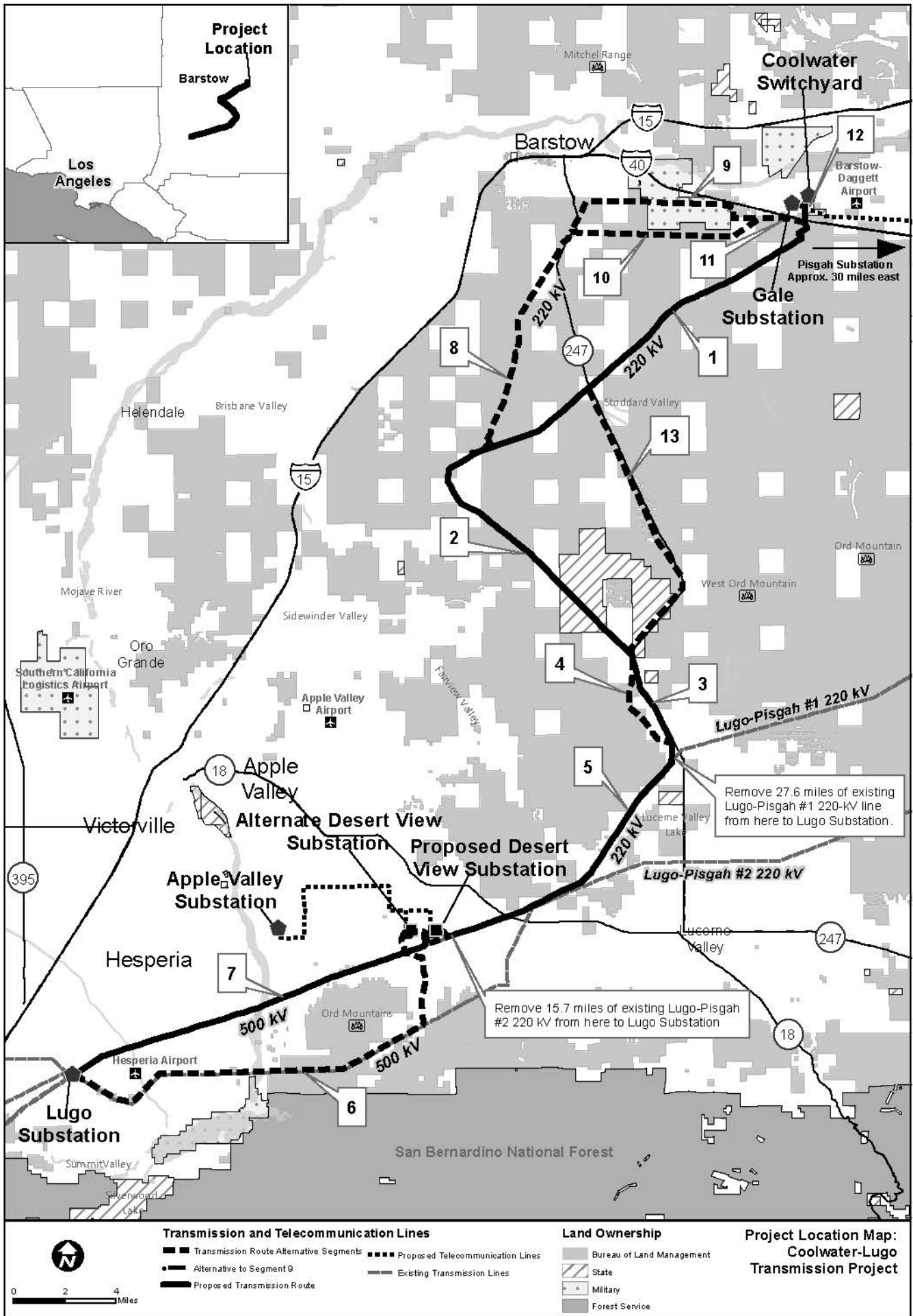
SCE's PEA is currently available for review in electronic format at the website. The PEA includes a full description of the project, as well as SCE's evaluation of the potential impacts of the project.

Project Information Hotline. To request project information, send an e-mail to CLTP-EIR-EIS@aspeneg.com or leave a voice message or send a fax to (888) 423-2220.

Scoping Meetings

The CPUC and BLM will be conduct a series of scoping meetings between August 19-21, 2014, to solicit comments from the general public, organizations, and government agencies about issues and topics that should be addressed in the EIR/EIS, including suggestions for potential alternatives and mitigation measures. The meetings will be held at the following locations and times.

Meeting Dates and Times	Meeting Locations
Tuesday August 19, 2014 6:00-8:00 p.m.	Barstow City Council Chambers 220 E. Mountain View Street, Barstow, CA 92311 (760) 256-3531
Wednesday August 20, 2014 3:30-5:30 p.m.	Lucerne Valley Community Center 33187 Highway 247 East, Lucerne Valley, CA 92356 (760) 248-7048
Wednesday August 20, 2014 7:00-9:00 p.m.	Percy Bakker Community Center 9333 E Avenue, Hesperia, CA 92345 (760) 244-5488
Thursday August 21, 2014 6:00-8:00 p.m.	Victor Valley Museum 11873 Apple Valley Road, Apple Valley, CA 92308 (760) 240-2111



Project Location

Barstow

Los Angeles

Coolwater Switchyard

Barstow

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Barstow-Daggett Airport

Pisgah Substation
Approx. 30 miles east

Gale Substation

Helendale

Brisbane Valley

Stoddard Valley

Mojave River

Sidewinder Valley

West Ord Mountain

Ord Mountain

Southern California Logistics Airport

Oro Grande

Apple Valley Airport

Fannin Valley

Lugo-Pisgah #1 220 kV

Apple Valley

Alternate Desert View Substation

Proposed Desert View Substation

Remove 27.6 miles of existing Lugo-Pisgah #1 220-kV line from here to Lugo Substation.

Apple Valley Substation

Lugo-Pisgah #2 220 kV

Victorville

Hesperia

7

500 kV

6

Remove 15.7 miles of existing Lugo-Pisgah #2 220 kV from here to Lugo Substation

Lugo Substation

Hesperia Airport

San Bernardino National Forest



Transmission and Telecommunication Lines

- Transmission Route Alternative Segments
- Alternative to Segment 9
- ▬ Proposed Transmission Route
- ▬ Proposed Telecommunication Lines
- ▬ Existing Transmission Lines

Land Ownership

- Bureau of Land Management
- ▨ State
- Military
- Forest Service

**Project Location Map:
Coolwater-Lugo
Transmission Project**

