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PROJECT MEMORANDUM
CRESSEY-GALLO 115 kV POWER LINE PROJECT

To: Billie Blanchard, Project Manager, CPUC
From: Vida Strong, Aspen Project Manager
Date: June 24, 2015
Subject: Monitoring Report #29 – June 15 to June 21, 2015

This report provides a summary of the construction and compliance activities associated with the Pacific Gas and Electric (PG&E) Cressey-Gallo 115 kV Power Line Project.

A summary of the Notices to Proceed (NTPs) for construction and Minor Project Change (MPC) activities are provided in Tables 1 and 2, respectively (below).

CPUC Environmental Monitor (EM): David DuBois was onsite June, 19 2015 during the subject period.

Work Schedule: Work occurred Monday through Friday. No weekend work occurred during the subject period.

CPUC NTPs

NTP #1: Gallo Property & Cressey Substation

NTP #1 was issued on 10/21/14 for installation and removal of the Shoo-Fly at the Gallo Winery, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation. NTP #1 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. Material storage continued at the Cressey Substation during the subject period.
2. Steel structure installation, electrical work and material delivery continued at the Gallo Substation during the subject period (see Figures 1&2).
3. The staging area at the Gallo Winery is being used for storing materials and equipment.

Environmental Compliance:

1. All crews receive environmental training. Training sign-in sheets were available for the CPUC EM's review.
2. Erosion control devices were installed and functioning appropriately per the Storm Water Pollution Prevention Plan (SWPPP).
3. Buffers are maintained around sensitive resources.
4. Ingress/egress driveways to roadways are monitored for track out and swept as needed to remove track out.
5. A pair of American kestrels continue to be observed at the Cressey Substation entering an opening at one end of a cross arm of an energized bus structure approximately 50 ft. above the ground. A reduced buffer is in place for the nest. The birds have displayed tolerance to the ongoing work activities at the Cressey Substation; however, no work occurred during the subject period.

6. During the previous reporting period, the CPUC EM notified the Lead Environmental Inspector (EI) of a pair of adult killdeer displaying distraction behaviors at the Project laydown-area. During the subject period, the Lead EI located a killdeer nest within the Gallo staging area. A buffer was erected around the nest site (see Figure 3). Activity levels in the laydown area are minimal and the birds have displayed tolerance.
7. Non-native bird nesting continues to be observed at both the Cressey and Gallo Substations.

NTP #2: 115 kV Construction

NTP #2 was issued on 12/22/14 for installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson’s hawk nesting areas east of Howard Street, and pulling of conductor. NTP #2 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. No work occurred in NTP #2 areas during the subject period.

Environmental Compliance:

1. Flagging remains in place around sensitive resources.
2. No work occurred in NTP #2 areas during the subject period.

NTP #3: Remaining 115 kV Construction

NTP #3 was issued on 3/19/14 for installation of Project’s remaining single circuit 115 kV pole lines and pulling of conductor. NTP #3 included conditions that had to be satisfied prior to the start of construction.

Summary of Activity:

1. No work occurred in NTP #3 areas during the subject period.

Environmental Compliance:

1. No work occurred in NTP #3 areas during the subject period.

Notices to Proceed

Table 1 summarizes the Notices to Proceed (NTP) for Cressey-Gallo 115 kV Power Line Project.

Table 1
Notice to Proceeds (NTPs)
(Updated 06/24/15)

NTP #	Date Requested	Date Issued	Phase	Description
NTP #1	09/12/14	10/21/14	Gallo Substation and Shoo-Fly, Cressey Substation	Installation and removal of the Shoo-Fly, expansion work at the Gallo Substation, construction of the single and double circuit 115 kV pole lines on the Gallo Property, and modification work at the Cressey Substation.

NTP #	Date Requested	Date Issued	Phase	Description
NTP #2	12/11/14	12/22/14	115 kV Power Line	Installation of remaining TSPs, construction of the re-route area north of Livingston Canal, construction of single circuit 115 kV pole lines within ½ mile buffers for Swainson’s hawk nesting areas east of Howard Street, and pulling of conductor.
NTP #3	03/09/15	03/19/15	115 kV Power Line	Installation of the remaining portions of the Project, including construction of single circuit 115 kV pole lines and pulling of conductor.

Minor Project Changes

Table 2 summarizes the Minor Project Changes for the Cressey-Gallo 115 kV Power Line Project.

Table 2
Minor Project Changes (MPCs)
 (Updated 06/24/15)

MPC #	Date Requested	Date Issued	Phase	Description
MPC #1	10/01/14	10/08/14	Gallo Substation and Shoo-Fly	Use of an existing alternative staging area 75 feet west of the proposed Staging Area 001 located southeast of the Gallo Substation.

PROJECT PHOTOGRAPHS



Figure 1 – Structure installation continued at the Gallo Substation during the subject period.
View east, 6/19/15.



Figure 2 – Crews continued installing structures at the Gallo Substation during the subject period.
View north, 6/19/15.



Figure 3 – A nest buffer was implemented around a killdeer nest in the Gallo staging area. View west, 6/19/15.