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**PROJECT MEMORANDUM
SCE EL CASCO SYSTEM PROJECT**

To: Lynne Mosley, CPUC
From: Vida Strong, Aspen Project Manager
Date: October 12, 2010
Subject: Report 37: September 26 – October 9, 2010

CPUC ENVIRONMENTAL MONITORS (EM): Lynn Stafford, Allison Roth

CPUC EM Allison Roth was on site October 4th.

The SCE El Casco Project includes the following components:

- Construction of the new El Casco 220/115/12-kilovolt (kV) substation within the Norton Younglove Reserve, Riverside County, California;
- Replacement of approximately 15.4 miles of existing single-circuit 115 kV subtransmission lines with new, higher capacity single-circuit 115 kV subtransmission lines and replacement of support structures within existing SCE ROWs in the Cities of Banning and Beaumont and unincorporated Riverside County;
- Rebuilding 115 kV switchracks within Zanja and Banning Substations in the Cities of Yucaipa and Banning, San Bernardino and Riverside Counties, respectively;
- Installation of telecommunications equipment at the El Casco Substation; and
- Installation of fiber optic cables within public streets and on existing SCE structures between the Cities of Redlands and Banning in San Bernardino and Riverside Counties, respectively.

The following compliance and construction activities occurred during the subject period:

EL CASCO SUBSTATION

During the subject period, the contractor for the construction of the substation, Professional Construction, Inc., continued work on the 115 kV switchrack and on the 220 kV transmission towers, including AA banks and the new transformer banks. The transfer of 20,000 gallons of oil into two 220 kV transformers began.

Work continued on tower assembly and erection on the lower pad (see Figure 1); tower assembly and erection had been delayed until after nesting season.

Horizontal directional drilling (HDD) work began on October 1st. The HDD contractor mowed vegetation in preparation of the work and then began drilling north of San Timoteo Canyon Road (see Figure 2).

Cattrac, the contractor that conducted the terracing and grading for the substation pad and relocation of the access road, removed the water tower and tank near the entrance to the substation. Additionally, the visual screen barrier fencing along the access road was removed given the end of nesting season.

BANNING SUBSTATION

Work has been completed at the Banning Substation.

ZANJA SUBSTATION

Erosion control hydroseeding with a native plant mix was applied on September 17th. The hydroseeded area will be watered every 3 days.



FIBER OPTIC CABLE (FOC) INSTALLATION

No Fiber Optic Cable (FOC) work occurred during the subject period. The remaining FOC work is either within 500 feet of the riparian corridor along San Timoteo Canyon Road or is on-hold and scheduled to be done in conjunction with other SCE projects.

115-kV SUB-TRANSMISSION LINE REPLACEMENT

The NTP request for the 115 kV sub-transmission work was submitted to CPUC by SCE on March 3, 2009. On January 5, 2010, NTP #7 was issued to begin construction of Segment 3 while pending submittals and analysis for the other segments are being processed. Segment 3 is a one to one pole replacement within the Sun Lakes Development in Banning between Highland Springs Road and Highland Home Road. Work has been completed on Segment 3.

Notice to Proceed #8 for construction of Segments 5 through 8 was issued by CPUC on July 19th. Initial work on Segment 8 is scheduled to begin in late-October with work on 115 kV tower foundations.

NTPs for the remaining portions of the sub-transmission work are currently on hold pending review of the final design of Segments 1, 2 and 4. Maps of the new pole locations have been prepared by SCE and have been distributed to CPUC/Aspen personnel for review. A site visit was held July 8th and a follow-up meeting was held on August 10th.

CONSTRUCTION YARDS & OTHER WORKSPACE NEEDS

Variance Request #1 for a laydown yard immediately south of SCE's existing Maraschino Substation in the City of Beaumont, Riverside County, was requested on April 1 and approved by CPUC on April 16, 2009. Construction of the laydown yard began on May 28 and was completed by June 12, 2009. The yard is currently being used for the storage of materials, including transmission towers.

No requests for additional construction yards or other workspace needs have been submitted to date.

ENVIRONMENTAL COMPLIANCE

- On September 4th, the SCE Biological Monitors were performing their daily biological sweep at the HDD site at El Casco and discovered that an excavator had been taken sometime between the end of work Saturday and Monday morning. The excavator (see Figure 3) was driven into the creek and into a clearing, where vegetation (including trees) was removed (see Figures 4 and 5). The excavator was then used in another area of the creek, where several holes were dug (see Figure 6). The excavator was then returned to the spot where it was taken. The creek in question is a tributary of San Timoteo Creek and the excavator was parked along San Timoteo Canyon Road. A report was filed with the City of Calimesa Police, and an incident report for the resource agencies is pending.
- On September 6th, a frac-out (release of drilling fluids) occurred during HDD work. The frac-out measured between 2 and 3 ft. in diameter and was contained immediately. The incident occurred along San Timoteo Canyon Road, a distance from the creek.
- Biological and other mitigation monitoring continued to be provided by NRC and Chambers Group, respectively. During the subject period, neither cultural resource nor paleontology monitoring was required. NRC and Chambers monitors were continually present during mobilization/construction at the El Casco Substation. Two NRC Biological Monitors were present at El Substation because of the large area and the numbers of tasks involved; including, but not limited to, HDD monitoring, and checking of holes, trenches and V-ditches for animal entrapment.
- Equipment was continually checked for air pollution control compliance. The Chambers monitor continued to check equipment for leakage. Dust control, when necessary, was maintained by water trucks at the El Casco Substation.

- A concrete truck wash-out basin has been established and is in use at the El Casco Substation site.
- Security is on duty at the entrance gate to the El Casco Substation site twenty-four hours, seven days per week. Additionally, cones block entrance to the site, because visitors were not stopping at the guard station to identify themselves. Temporary security cameras have also been installed in the construction area, the trailers and storage yard.
- Temporary trenches and holes continue to be dug on the pad at the El Casco Substation site. These have the potential to trap animals. NRC Biological Monitors are inspecting the trenches each morning, using flashlights when necessary, for trapped individuals. In addition, it has been noted that permanent V-ditches that have been constructed on the periphery of the substation site may have the potential for entrapment. The issue with the V-ditches is being investigated further by SCE. The majority of the animals that have been trapped are tree frogs and western toads during cold weather, and meadow mice and rattlesnakes at other times. No special status species have been affected. Some of the V-ditches have been covered with plywood at intervals to provide cover for trapped animals.

Table 1 provides a summary of the Non-Compliance Reports (NCRs) and Project Memorandum (PM), and other incidents (i.e., spills, etc.) for the SCE El Casco System Project.

TABLE 1
NCRs, PROJECT MEMORANDUM, & OTHER INCIDENTS
(Updated 10-12-10)

Type	Date Issued	Description
PM #1	03/16/09	Failure to comply with Mitigation Measure B-18 before, during and after vegetation clearing at the El Casco Substation site. Construction equipment went outside of approved Project boundaries.
	8/21/09	A SCE internal noncompliance at the Banning Substation was issued for mobilization of the site before environmental training and biological pre-construction sweep were conducted.
PM #2	8/27/09	The initiation of construction activity before CPUC authorization and validation of the biological survey at the site of the NTP #3, MOD #1 pole work in Banning.
PM #3	01/14/10	Use of an unapproved area for staging and parking at the Zanja Substation site.
PM #4	03/16/10	Riparian work during nesting bird season along El Casco Substation access road.
PM #5	04/16/10	Installation of a Section of Fiber Optic Cable without CPUC Notification of Route Change or Prior Biological Survey
Incident	06/21/10	SCE O&M grading on restricted access road.
PM #6	8/11/10	Construction activity without a Biological Monitor present within 500 ft. of the riparian corridor, and no noise monitoring.

NOTICE TO PROCEED (NTP) SUMMARY

Table 2 summarizes the NTPs submitted, reviewed, and issued to date for the SCE El Casco System Project.

TABLE 2
NOTICES TO PROCEED
(Updated 10-12-10)

NTP #	Date Requested	Date Issued	Description
#1	02/20/09	02/23/09	Vegetation clearing activities at the future El Casco Substation Site located in the Norton Younglove Reserve Area in Riverside County.
#2	05/15/09	05/22/09	Construction of the underground fiber optic elements of the El Casco System Project in the Cities of Banning and Beaumont.
#3	04/10/09	08/13/09	Banning Substation

NTP #	Date Requested	Date Issued	Description
#3 Mod #1	08/21/09	08/26/09	Modify work within Banning Substation and add work at 3 existing transmission poles located outside of the substation.
#4	03/05/09	8/27/09	Fiber optic cable installation, remaining (see NTP #2).
#4 Mod #1	09/30/09	10/02/09	Tree trimming.
#5	05/08/09	8/27/09	El Casco Substation construction.
#6	06/19/09	12/02/09	Zanja Substation
# 6 Mod #1	08/13/10	8/23/10	Replace old lattice tower with lightweight steel pole outside of Zanja Substation.
#7	12/17/09	1/05/10	Segment 3 of 115 kV subtrans element.
N/A	06/19/09	N/A	Mill Creek Communication Site – requested work suspended.
#8	02/26/09	07/19/10	Segments 5-8 of the 115 kV subtrans element.
	03/03/09	Under Review ¹	115 kV Sub-transmission lines replacement, Segments 1, 2 & 4.

1. CPUC concluded that an SEIR is required; SCE rebuttal under review.

VARIANCE & TEWS REQUEST SUMMARY

Tables 3 and 4 summarize the Variance and Temporary Extra Workspace (TEWS) Requests submitted, reviewed, and issued to date for the SCE El Casco System Project, respectively.

TABLE 3
VARIANCE REQUESTS
(Updated 10-12-10)

Variance #	Date Requested	Date Issued	Description
#1	04/01/09	04/16/09	Usage of an empty fenced lot immediately south of SCE's existing Maraschino Substation, Beaumont, Riverside County, as a laydown yard to support Project construction.
#2	10/01/09	10/09/09	Placement of two water tanks and above ground pipe to feed water needs at the El Casco Substation site.
#3	09/30/09	10/15/09	FOC Temporary Circuitry: Banning and Calimesa Shoo Flies.
#4	09/30/09	10/15/09	Alternate Access to the Banning Substation from John Street.
#5	09/22/09	10/23/09	SCE has asserted within the variance request that several Geo & Hydro Mitigation Measures should not be required for the 115 kV Subtransmission Line Element.
#6	10/23/09	10/27/09	Installation of a Portable Fuel Tank at the El Casco Substation site.
#7	10/27/09	10/29/09	Project Description change from underground to overhead installation for fiber optics circuitry along Colton Avenue in the vicinity of the Mentone Substation.
#8	10/29/09	10/29/09	Removal of five Fremont cottonwood trees that are impacted by the construction of the access road to the El Casco Substation site.
#9	01/11/10	01/12/10	Sunday work on FOC shoo-fly segment during scheduled line outage.
#10	01/14/10	01/19/10	Use of the area east of the Zanja Substation fence line for parking and staging purposes.
#11	06/24/10	06/25/10	Sunday work on the FOC installation across Interstate 10 during minimum freeway traffic hours.
#12	07/22/10	07/23/10	Sunday work on the FOC installation across Highway 60 and Western Knolls Avenue during minimum freeway traffic hours.

Variance #	Date Requested	Date Issued	Description
#13	08/05/10	08/06/10	Nighttime deliveries of 220/115 kV transformer banks on August 13 th and August 17 th .
#14	09/8/10	09/13/10	Extended work hours to conduct the transfer of 50,000 gallons of oil into the two 220/115 kV transformer banks at ECSP
#14 MOD	10/7/10	10/8/10	Extended work hours to conduct the transfer of oil into two additional 220/115 kV transformer banks at ECSP

TABLE 4
TEMPORARY EXTRA WORK SPACE REQUESTS
(Updated 10-12-10)

TEWS #	Date Requested	Date Issued	Description
#1	04/17/09	04/23/09	Fiber Optic material storage at the pre-existing Zanja Substation, Yucaipa, San Bernardino County
#2	07/20/09		Staging area in a vacant lot north of First Street and west of Highland Springs Road.
#3	02/04/10	02/05/10	Distribution line crew access through an adjacent privately owned field to set equipment on existing poles.

PROJECT PHOTOGRAPHS



Figure 1: At the El Casco Substation site, crews worked on the 220 kV towers on the lower pad. Picture is taken facing north.



Figure 2: Outside the El Casco Substation site, HDD work began.



Figure 3: Outside the El Casco Substation site along San Timoteo Canyon Road, the excavator that was stolen/returned. The new ECS 220 kV towers are visible in the background. Picture is taken facing south.



Figure 4: Outside the El Casco Substation site along San Timoteo Canyon Road, vegetation removed with the stolen excavator.



Figure 5: Outside the El Casco Substation site along San Timoteo Canyon Road, a tree broken with the stolen excavator.



Figure 6: Outside the El Casco Substation site along San Timoteo Canyon Road, excavator damage to the creek.