

EXHIBIT 1

PROPOSAL'S ENVIRONMENTAL ASSESSMENT

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KIRBY HILLS NATURAL GAS STORAGE FACILITY



Application by Lodi Gas Storage, LLC (U-912-G) for a
Certificate of Public Convenience and
Necessity for Construction and
Operation of Gas Storage Facilities

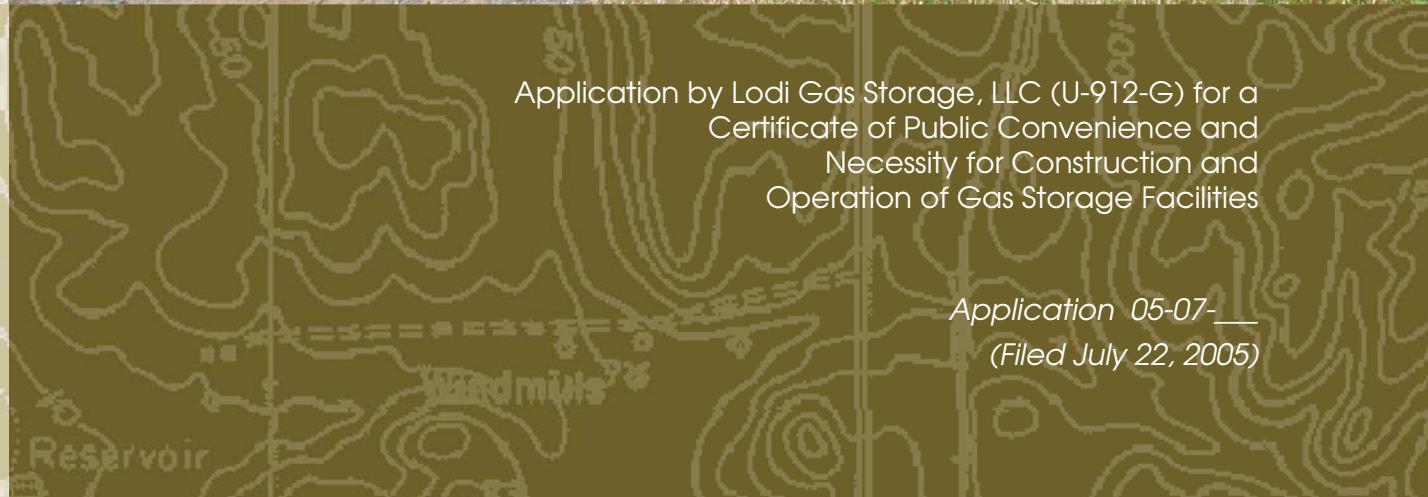


Exhibit 1
Proponent's Environmental Assessment

**Application of Lodi Gas Storage, LLC (U-912-G)
for a Certificate of Public Convenience
and Necessity for Construction
and Operation of Gas
Storage Facilities**

**Application 05-07-____
(Filed July 22, 2005)**

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California Public Utilities Commission

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