

Table of Contents

Chapter 1

Chapter 1: Proponent’s Environmental Assessment Summary	1-1
1.1 Introduction	1-1
1.1.1 Introduction to the PEA	1-1
1.1.2 Introduction to the Project	1-4
1.2 Major Conclusions of the PEA	1-5
1.3 Areas of Controversy	1-6
1.4 Issues to be Resolved	1-7
1.5 Inter-Agency Coordination and Public Outreach	1-8
1.5.1 Interagency Coordination.....	1-9
1.5.2 Section 7 Compliance	1-9
1.5.3 Tribal Governments	1-9
1.5.4 Agencies/Organizations Associated with the Project	1-9

Chapter 2

Chapter 2: Project Purpose and Need	2-1
2.1 Overview	2-1
2.1.1 Project Objectives	2-3
2.1.2 Analysis of Project Objectives.....	2-5

Chapter 3

Chapter 3: Project Description.....	3-1
3.1 Introduction	3-1
3.1.1 Background - Permit and Licensing	3-28
3.1.1.1 Licensing for Transmission.....	3-28
3.1.1.2 Licensing for Pumped Storage.....	3-29
3.1.1.3 CEQA.....	3-30
3.1.1.4 Discretionary Permits, Approvals, and Consultation Requirements	3-31
3.1.2 Existing Project Development Agreements	3-36
3.1.2.1 Development Agreement	3-36
3.1.2.2 Power Agencies of California.....	3-37
3.1.2.3 City of Lake Elsinore.....	3-37
3.2 Project Location.....	3-38
3.2.1 Geographical Location.....	3-39
3.2.2 General Description of Land Uses Within the Proposed Project.....	3-40
3.2.2.1 Land Use Associated with the Transmission Alignments.....	3-40
3.2.2.2 Land Use Associated with LEAPS	3-41
3.3 Existing System	3-43
3.3.1 SDG&E System	3-46

3.3.2	Changes Due to Project Implementation	3-46
3.3.2.1	Changes to the SCE System.....	3-47
3.3.2.2	Changes to SDG&E Transmission System.....	3-48
3.4	Project Objectives	3-48
3.5	The Proposed Project	3-49
3.5.1	Whole of the Proposed Project	3-49
3.5.1.1	Components of the TE/VS Interconnect.....	3-49
3.5.1.2	Components of LEAPS.....	3-50
3.5.2	Fit into Regional System.....	3-51
3.5.3	Future phases	3-51
3.5.4	Capacity Increase	3-51
3.5.5	GIS Database	3-51
3.6	Proposed Project Components	3-51
3.6.1	Talega-Escondido/Valley-Serrano 500 kV Interconnect Facility.....	3-51
3.6.1.1	Transmission Lines	3-52
3.6.1.2	Poles/Towers.....	3-52
3.6.1.3	Conductor/Cable	3-53
3.6.1.4	Substations	3-61
3.6.1.5	Telecommunications	3-85
3.6.2	LEAPS	3-85
3.6.2.1	Decker Lake Upper Reservoir	3-87
3.6.2.2	Decker Lake Dam	3-88
3.6.2.3	Project Tunnels/Shaft.....	3-89
3.6.2.4	LEAPS Powerhouse.....	3-90
3.6.2.5	Lake Elsinore Intake/Outlet Structure	3-91
3.6.2.6	Lake Elsinore as the Lower Reservoir	3-92
3.6.2.7	Other Features as Pumped Storage Components.....	3-93
3.6.3	System Upgrades	3-97
3.6.3.1	SCE Upgrades.....	3-98
3.6.3.2	SDG&E Upgrades.....	3-100
3.7	Right-of-Way Requirements.....	3-119
3.8	Construction.....	3-119
3.8.1	General Approach for Project Construction	3-119
3.8.1.1	Primary Staging Areas	3-120
3.8.1.2	Work Areas	3-121
3.8.1.3	Access Roads and Spur Roads.....	3-121
3.8.1.4	Helicopter Use	3-122
3.8.1.5	Vegetation Clearance.....	3-123
3.8.1.6	Erosion and Sediment Control and Pollution Prevention During Construction	3-123
3.8.2	Transmission Line Construction (Above Ground)	3-124
3.8.2.1	Pulling and Splicing Locations	3-124
3.8.2.2	Pole Installation and Removal	3-125
3.8.2.3	Conductor/Cable Installation	3-127
3.8.2.4	Guard Structure Installation.....	3-129
3.8.3	Transmission Line Construction (Below Ground).....	3-129

3.8.3.1	Primary Staging Areas	3-129
3.8.3.2	Access Roads and Spur Roads	3-130
3.8.4	Substation and Switchyard Construction	3-131
3.8.4.1	General Construction Considerations – All Sites	3-132
3.8.4.2	Lake Switchyard	3-134
3.8.4.3	Santa Rosa Substation.....	3-137
3.8.4.4	Case Springs Substation.....	3-138
3.8.4.5	Talega-Escondido Line Upgrades.....	3-139
3.8.4.6	IT Facility Construction.....	3-139
3.8.5	Construction Workforce and Equipment	3-140
3.8.6	Construction Schedule	3-141
3.9	Operation and Maintenance	3-142
3.9.1	Operation and Maintenance For the TE/VS Interconnect.....	3-142
3.9.1.1	Substation Operation and Maintenance	3-142
3.9.1.2	Line Operation and Maintenance.....	3-144
3.9.2	Pumped Storage O & M.....	3-146
3.9.2.1	Santa Rosa Powerhouse	3-146
3.9.2.2	Decker Canyon Reservoir, Tunnels, and Lake Elsinore Inlet/Outlet.....	3-146
3.10	Applicant Proposed Measures.....	3-147
3.10.1	Mandatory Conditions and Requirements	3-147
3.10.1.1	Federal Power Act.....	3-147
3.10.1.2	Federal Endangered Species Act	3-148
3.10.1.3	National Historic Preservation Act	3-149
3.10.1.4	Federal Clean Water Act.....	3-149
3.10.2	Additional Articles, Conditions, and Measures Incorporated into the Project	3-149
3.10.3	Applicant Proposed Mitigation Measures.....	3-150
3.10.4	Additional Applicant Proposed Actions (not mitigation)	3-150
3.11	Electric and Magnetic Fields Summary	3-151

Chapter 4

Chapter 4:	Environmental and Regulatory Setting”	4-1
4.1	General Environmental Setting.....	4-1
4.2	General Regulatory Setting.....	4-2
4.3	Aesthetics	4-4
4.3.1	Aesthetics Environmental Setting.....	4-4
4.3.2	Aesthetics Regulatory Setting.....	4-22
4.4	Agricultural Resources.....	4-23
4.4.1	Agricultural Resources Environmental Setting	4-23
4.4.2	Agricultural Resources Regulatory Setting	4-28
4.5	Air Quality	4-38
4.5.1	Air Quality Environmental Setting.....	4-38
4.5.2	Air Quality Regulatory Setting	4-40
4.6	Biological Resources	4-43

4.6.1	Biological Resources Environmental Setting	4-43
4.6.2	Biological Resources Regulatory Setting	4-111
4.7	Cultural Resources	4-118
4.7.1	Cultural Resources Environmental Setting	4-118
4.7.2	Cultural Resources Regulatory Setting	4-132
4.8	Geology and Soils'	4-137
4.8.1	Geology and Soils Environmental Setting	4-137
4.8.2	Geology and Soils Regulatory Setting	4-174
4.9	Hazards and Hazardous Materials	4-181
4.9.1	Hazards and Hazardous Materials Environmental Setting	4-181
4.9.2	Hazards and Hazardous Materials Regulatory Setting	4-194
4.10	Hydrology and Water Quality	4-200
4.10.1	Hydrology	4-201
4.10.1.1	Surface Water	4-201
4.10.1.2	Groundwater	4-206
4.10.1.3	Water Quality	4-208
4.10.2	Regulatory Setting	4-214
4.11	Land Use and Planning	4-218
4.11.1	Land Use and Planning Environmental Setting	4-218
4.11.2	Land Use and Planning Regulatory Setting	4-241
4.12	Mineral Resources	4-254
4.12.1	Mineral Resources Environmental Setting	4-254
4.12.2	Mineral Resources Regulatory Setting	4-258
4.13	Noise	4-258
4.13.1	Noise Environmental Setting	4-258
4.13.2	Noise Regulatory Setting	4-265
4.14	Population and Housing	4-269
4.14.1	Population and Housing Environmental Setting	4-269
4.14.2	Population and Housing Regulatory Setting	4-273
4.15	Public Services	4-275
4.15.1	Public Services Environmental Setting	4-275
4.15.2	Public Services Regulatory Setting	4-298
4.16.1	Recreation Environmental Setting	4-302
4.16.2	Recreation Regulatory Setting	4-313
4.17	Transportation and Traffic	4-317
4.17.1	Transportation and Traffic Environmental Setting	4-317
4.17.2	Transportation and Traffic Regulatory Setting	4-319
4.18	Utilities and Service Systems	4-327
4.18.1	Utilities and Service Systems Environmental Setting	4-328
4.18.2	Utilities and Service Systems Regulatory Setting	4-336
4.19	Energy Resources	4-338
4.19.1	Energy Resources Environmental Setting	4-339
4.19.2	Energy Resources Regulatory Setting	4-341

Chapter 5

Chapter 5: Environmental Impact Assessment Summary	5-1
5.0 Introduction to Environmental Impact Assessment Summary	5-1
5.1 Visual Resources.....	5-10
5.1.1 TE/VS Interconnect – Visual Resource Impacts	5-10
5.1.2 LEAPS – Visual Resource Impacts	5-26
5.1.3 Project – Visual Resource Impacts	5-54
5.2 Agriculture Resources.....	5-54
5.2.1 TE/VS Interconnect – Agricultural Resource Impacts	5-54
5.2.2 LEAPS – Agricultural Resource Impacts	5-62
5.2.3 Project – Agricultural Resource Impacts	5-63
5.3 Air Quality	5-63
5.3.1 TE/VS Interconnect – Air Quality Impacts	5-63
5.3.2 LEAPS – Air Quality Impacts	5-67
5.3.3 Project – Air Quality Impacts	5-73
5.4 Biological Resources	5-73
5.4.1 TE/VS Interconnect Impacts - Biological Resource Impacts	5-73
5.4.2 LEAPS – Biological Resource Impacts	5-103
5.4.3 Project – Biological Resource Impacts	5-114
5.5 Cultural Resources	5-115
5.5.1 TE/VS Interconnect – Cultural Resource Impacts.....	5-115
5.5.2 LEAPS – Cultural Resource Impacts.....	5-126
5.5.3 Project – Cultural Resource Impacts.....	5-130
5.6 Geology, Soils, and Seismicity.....	5-130
5.6.1 TE/VS Interconnect - Geology, Soils, and Seismicity Impacts.....	5-130
5.6.2 LEAPS – Geology, Soils, and Seismicity Impacts	5-135
5.6.3 Project – Geology, Soils, and Seismicity Impacts	5-144
5.7 Public Health and Safety	5-144
5.7.1 TE/VS Interconnect - Public Health and Safety Impacts.....	5-144
5.7.2 LEAPS – Public Health and Safety Impacts.....	5-151
5.7.3 Project – Public Health and Safety Impacts.....	5-156
5.8 Water Resources.....	5-156
5.8.1 TE/VS Interconnect – Water Resource Impacts	5-156
5.8.2 LEAPS – Water Resource Impacts	5-162
5.8.3 Project – Water Resource Impacts	5-170
5.9 Land Use and Planning.....	5-170
5.9.1 TE/VS Interconnect - Land Use and Planning Impacts	5-170
5.9.2 LEAPS – Land Use and Planning Impacts	5-176
5.9.3 Project – Land Use and Planning Impacts	5-178
5.10 Mineral Resources.....	5-179
5.10.1 TE/VS Interconnect – Mineral Resource Impacts	5-179
5.10.2 LEAPS – Mineral Resource Impacts	5-179
5.10.3 Project – Mineral Resource Impacts	5-180
5.11 Noise.....	5-180

5.11.1	TE/VS Interconnect – Noise Impacts	5-180
5.11.2	LEAPS – Noise Impacts	5-185
5.11.3	Project – Noise Impacts	5-187
5.12	Socioeconomics.....	5-187
5.12.1	TE/VS Interconnect – Socioeconomic Impacts	5-188
5.12.2	LEAPS – Socioeconomic Impacts	5-190
5.12.3	Project – Socioeconomic Impacts.....	5-192
5.13	Public Services and Utilities.....	5-192
5.13.1	TE/VS Interconnect – Public Services and Utilities Impacts	5-193
5.13.2	LEAPS – Public Services and Utilities Impacts	5-194
5.13.3	Project – Public Services and Utilities Impacts	5-195
5.14	Wilderness and Recreation	5-195
5.14.1	TE/VS Interconnect – Wilderness and Recreation Impacts.....	5-195
5.14.2	LEAPS – Wilderness and Recreation Impacts.....	5-200
5.14.3	Project – Wilderness and Recreation Impacts	5-203
5.15	Transportation and Traffic.....	5-203
5.15.1	TE/VS Interconnect – Transportation and Traffic Impacts	5-203
5.15.2	LEAPS – Transportation and Traffic Impacts	5-209
5.15.3	Project – Transportation and Traffic Impacts	5-212
5.16	Fuels and Fire	5-212
5.16.1	TE/VS Interconnect – Fuels and Fire Management Impacts	5-212
5.16.2	LEAPS – Fuels and Fire Management Impacts.....	5-215
5.16.3	Project – Fuels and Fire Management Impacts.....	5-217
5.17	Cumulative Analysis	5-217
5.17.1	Geographic Scope	5-217
5.17.2	Cumulative Impacts	5-218
5.18	Growth Inducing Impacts.....	5-225

Chapter 6

Chapter 6:	Detailed Discussion of Significant Impacts	6-1
6.1	Mitigation Measures Proposed to Minimize Significant Effects.....	6-1
6.1.1	Significant Irreversible Environmental Changes	6-1
6.1.1.2	Use of Non-Renewable Resources.....	6-1
6.1.2	Mitigation Measures Proposed to Minimize Significant Effects	6-2
6.1.2.1	Mitigation Measures Proposed for TE/VS Interconnect Facility	6-2
6.1.2.2	Mitigation Measures Proposed for LEAPS.....	6-2
6.2	Description of Project Alternatives and Impact Analysis.....	6-3
6.2.1	Introduction to the Alternatives Analysis	6-3
6.2.2	Project Goals and Objectives	6-3
6.2.3	Alternatives Considered but Eliminated from Further Analysis by the Applicant.....	6-5
6.2.3.1	“Non-Wires” Alternatives.....	6-5
6.2.3.2	"Alternative Transmission Routing" Alternatives	6-11

6.2.3.3	“Alternative Advanced Transmission Technology” Alternatives	6-26
6.2.3.4	“Alternative Hydropower Site” Alternatives	6-27
6.2.3.5	“Alternative Electricity Storage Technology” Alternatives	6-28
6.2.3.6	“Generation-Interconnection” Alternatives	6-32
6.2.3.7	“Alternative Hydropower Facility” Alternatives	6-37
6.2.3.8	“Alternative Generation” Alternatives	6-39
6.2.3.9	“Design and Development Variation” Alternatives	6-40
6.2.3.10	“Concurrent vs. Sequential Construction” Alternatives	6-41
6.2.4	Alternatives under Consideration	6-41
6.2.4.1	Alternative No. 1 - “LEAPS Only”	6-41
6.2.4.2	Alternative No. 2 - “TE/VS Interconnect Only”	6-42
6.2.4.3	“Alternative Facility Siting” Alternatives	6-44
6.2.4.4	Alternative No. 9 - “New Non-Wires In-Area Renewable Generation”	6-85
6.2.4.5	Alternative No. 10 - “No Project/No Build”	6-87
6.3	Growth-Inducing Impacts	6-90

Chapter 7

See List of Tables

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List of Tables

Chapter 1

None.

Chapter 2

None.

Chapter 3

Table 3.3.3-1	Discretionary Permits, Approvals, and Consultation.....	3-32
Table 3.6.1-1	Technical Data for the Proposed 500 kV GIL	3-55
Table 3.8.1	Estimate of Land Disturbance for Substation Sites	3-124
Table 3.8.5-1	TE/VS Interconnect Construction Equipment/Workforce.....	3-140
Table 3.8.5-2	LEAPS Construction Equipment/Workforce.....	3-140
Table 3.8.5-3	TE/VS Interconnect Construction Schedule	3-141
Table 3.8.5-4	LEAPS Construction Schedule	3-142

Chapter 4

Table 4.3.1-1	Description of SIO designations and guidelines for National Forest System lands.	4-13
Table 4.3.1-2	SIO Designations For Lands Within the Proposed Project Area or Lands Influenced by Project Operations.....	4-16
Table 4.3.1-3	BLM scenic quality scoring and evaluation criteria	4-16
Table 4.3.1-4	Existing scenic quality based on BLM Visual Resource Management inventory/evaluation criteria.	4-16
Table 4.5.1-1	California and federal ambient air quality standards. (Source: CARB, 2005b)	4-39
Table 4.5.1-2	California toxic air contaminants unit risk factors. (Source: CARB, 2005a).....	4-40
Table 4.5.2-1	California State area designations for criteria air pollutants. (Source: CARB, 2004).....	4-41
Table 4.6.1-1	Summary of Biological Resource Survey Types, Quantities and Year Performed.....	4-44
Table 4.6.1-2	Plant Communities - Acreage in Study Area.....	4-46
Table 4.6.1-3	Special-Status Plant Species	4-62
Table 4.6.1-4	Sensitive Wildlife Species	4-69
Table 4.6.1-4	Federally Listed Threatened and Endangered Plant and Wildlife Species at Camp Pendleton.....	4-87
Table 4.6.1-5	Talega-Escondido 230 kV Transmission Line Vegetation Communities Located Within Study Area.....	4-102
Table 4.6.2-1	Summary of Species and Critical Habitat Findings.....	4-113
Table 4.6.2-2	Jurisdictional Acreage.....	4-115

Table 4.8.1-1	Maximum Credible Earthquakes and Recurrence Intervals for Key Southern California Faults	4-139
Table 4.9.1-1	Magnetic Fields as a Function of Distance From Power Lines	4-190
Table 4.9.2-1	Hazard, Safety, and Nuisance-Related LORS	4-196
Table 4.10-1	City of Lake Elsinore Climate Summary - Temperatures and Precipitation	4-201
Table 4.10.1-1	Daily discharge (cfs) statistics for USGS Gage No. 11070500 San Jacinto River at Elsinore, California, for water years 1975 to 2004.....	4-202
Table 4.10.1-2	Daily discharge (cfs) statistics for USGS Gage No. 11046530, San Juan Creek at La Novia Street Bridge near San Juan Capistrano, for water years 1986 to 2004.....	4-206
Table 4.10.1-3	Estimated groundwater basin budget for Elsinore groundwater basin.	4-207
Table 4.10.1-4	Beneficial use designation definitions.	4-209
Table 4.10.1-5	Applicable water quality objectives for waters potentially affected by the proposed project. (Source: Santa Ana Water Board, 1995; San Diego Water Board, 1994).....	4-210
Table 4.10.1-6	San Juan Basin Water Quality Data (mg/L)	4-213
Table 4.11.2-1	Cleveland National Forest Suitable Commodity And Commercial Uses	4-244
Table 4.13.1-1	Annual Aircraft Operations.....	4-262
Table 4.14.1-1	Population Growth (1990, 2000, and 2003)	4-269
Table 4.14.1-2	Total Employment by Sector (1999 and 2000).....	4-271
Table 4.14.1-3	Employment Projections By Industry (2005-2025).....	4-272
Table 4.14.1-4	1999 Median Income	4-272
Table 4.14.1-5	Growth Projections	4-273
Table 4.14.1-6	Elsinore Valley Municipal Water District Service Area Population And Employment Forecasts.....	4-273
Table 4.15.1-1	Western Riverside County Fire Department - Battalion 2 Fire Stations and Equipment Serving The City Of Lake Elsinore	4-286
Table 4.15.1-2	Northern San Diego County Fire Protection Districts' Fire Stations And Equipment	4-290
Table 4-16.1-1	Description Of Recreational Opportunity Spectrum Classes.....	4-304
Table 4.16.1-2	Lake Elsinore Elevation and Volume In Main Basin	4-308
Table 4.16.1-3	Shoreline Locations Potentially Affected By Lake Level Fluctuations.....	4-309
Table 4.16.1-4	City of Lake Elsinore Revenues From Sale of Lake Day Use Passes (2004)	4-309
Table 4.18.1-1	City of Lake Elsinore Climate Summary Temperatures and Precipitation	4-329
Table 4.18.1-2	Elsinore Valley Municipal Water District Existing Potable Water Sources	4-330

Chapter 5

Table 5.0-1	CEQA Compliance Documents Cross-Reference Matrix.....	5-3
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Table 5.0-2	CEQA/NEPA Cross-Reference Guide.....	5-4
Table 5.0-3	TE/VS Interconnect/Talega-Escondido Upgrades – Potential Environmental Impacts	5-5
Table 5.0-4	LEAPS – Potential Environmental Impacts.....	5-8
Table 5.1.1-1	TE/VS Interconnect/Talega-Escondido Upgrades - Visual Resource Impacts	5-17
Table 5.1.2-1	LEAPS – Visual Resource Impacts	5-51
Table 5.2.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Agricultural Resource Impacts	5-52
Table 5.3.1-1	Attainment Status for Riverside, Orange, and San Diego Counties	5-64
Table 5.3.1-2	Air Quality Significance Threshold Standards	5-65
Table 5.3.1-3	General Conformity Threshold Standards	5-65
Table 5.3.1-4	TE/VS Interconnect/Talega-Escondido Upgrades– Air Quality Impacts	5-65
Table 5.3.1-5	Estimated Construction Emissions - TE/VS Interconnect/Talega-Escondido Upgrades	5-66
Table 5.3.2-1	State and Federal Ambient Air Quality Standards.....	5-69
Table 5.3.2-2	California State Area Designations for Criteria Air Pollutants	5-70
Table 5.3.2-3	Estimate Air Emissions from LEAPS Construction Activities.....	5-71
Table 5.3.2-4	Typical Electric Generation Mix for California.....	5-72
Table 5.3.2-5	Comparison of Emissions between Project and No Action.....	5-73
Table 5.4.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Biological Resource Impacts	5-76
Table 5.4.1-2	TE/VS Interconnect - Impacts to Vegetation Communities	5-77
Table 5.4.2-1	LEAPS - Biological Resource Impacts.....	5-106
Table 5.4.2-2	LEAPS - Impacts to Vegetation Communities	5-106
Table 5.5.1-1	TE/VS Interconnect – Paleontological Sensitivity	5-116
Table 5.5.1-2	TE/VS Interconnect/Talega-Escondido Upgrades – Cultural Resource Impacts	5-121
Table 5.5.1-3	Talega-Escondido Upgrades - Paleontological Sensitivity.....	5-125
Table 5.5.2-1	LEAPS – Paleontological Sensitivity	5-127
Table 5.5.2-2	LEAPS – Cultural Resource Impacts.....	5-127
Table 5.6.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Geology, Soils, and Seismicity Impacts	5-132
Table 5.6.2-1	LEAPS – Geology, Soils, and Seismicity Impacts	5-141
Table 5.7.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Public Health and Safety Impacts.....	5-145
Table 5.7.1-2	Identified Hazardous Material Sites within 0.25-Mile Radius of Talega- Escondido Upgrades	5-148
Table 5.7.2-1	Identified Hazardous Material Sites within 0.25-Mile Radius of LEAPS.....	5-151
Table 5.7.2-2	LEAPS – Public Health and Safety Impacts.....	5-152
Table 5.8.1-1	Hydrologic Units, Areas, and Subareas	5-156
Table 5.8.1-2	TE/VS Interconnect/Talega-Escondido Upgrades – Hydrology and Water Quality Impacts	5-157
Table 5.8.2-1	LEAPS – Water Resource Impacts	5-164
Table 5.9.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Land Use and Planning Impacts.....	5-172

Table 5.9.2-1	LEAPS – Land Use and Planning Impacts	5-177
Table 5.10.1-1	TE/VS Interconnect/Talega-Escondido Upgrades - Mineral Resources Impacts	5-179
Table 5.10.2-1	TE/VS Interconnect/Talega-Escondido Upgrades - Mineral Resources Impacts	5-180
Table 5.11.1-1	TE/VS Interconnect/Talega-Escondido Upgrades - Noise Impacts.....	5-181
Table 5.11.1-2	LEAPS – Noise Impacts	5-186
Table 5.11.2-1	LEAPS – Noise Impacts	5-186
Table 5.12.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Socioeconomic Impacts	5-188
Table 5.12.2-1	LEAPS – Socioeconomic Impacts	5-190
Table 5.13.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Public Services and Utilities Impacts	5-193
Table 5.13.2-1	LEAPS – Public Services and Utilities Impacts	5-194
Table 5.14.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Wilderness and Recreation	5-197
Table 5.14.2-1	LEAPS – Wilderness and Recreation	5-201
Table 5.15.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Transportation and Traffic	5-204
Table 5.15.2-1	Impacts Identified – Transportation and Traffic	5-209
Table 5.16.1-1	TE/VS Interconnect/Talega-Escondido Upgrades – Fuels and Fire Management Impacts	5-213
Table 5.16.2-1	LEAPS – Fuels and Fire Management Impacts	5-216
Table 5.17.1-1	Generalized Geographic Scope of Cumulative Impacts	5-218

Chapter 6

Table 6.2-1	Each Alternative’s Ability to Fulfill the Identified Project objectives	6-8
Table 6.2-2	Summary of the Development Status of Key Electricity Storage Devices	6-30
Table 6.2-3	Capacity Added by the New Non-Wires In-Area Renewable Generation Alternative.....	6-86

Chapter 7

List of Potentially Affected Property Owners	7-1
--	-----

List of Figures

Chapter 1

None.

Chapter 2

None.

Chapter 3

Figure 3.1.1-1 (Index) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-2
Figure 3.1.1-1 (1 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-3
Figure 3.1.1-1 (2 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-4
Figure 3.1.1-1 (3 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-5
Figure 3.1.1-1 (4 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-6
Figure 3.1.1-1 (5 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-7
Figure 3.1.1-1 (6 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-8
Figure 3.1.1-1 (7 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-9
Figure 3.1.1-1 (8 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-10
Figure 3.1.1-1 (9 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-11
Figure 3.1.1-1 (10 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-12
Figure 3.1.1-1 (11 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-13
Figure 3.1.1-1 (12 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-14
Figure 3.1.1-1 (13 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-15
Figure 3.1.1-1 (14 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-16
Figure 3.1.1-1 (15 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-17
Figure 3.1.1-1 (16 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-18

Figure 3.1.1-1 (17 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-19
Figure 3.1.1-1 (18 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-20
Figure 3.1.1-1 (19 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-21
Figure 3.1.1-1 (20 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-22
Figure 3.1.1-1 (21 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-23
Figure 3.1.1-1 (22 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-24
Figure 3.1.1-1 (23 of 23) Talega-Escondido/Valley-Serrano 500 kV Interconnect Project	3-25
Figure 3.1.1-2 Project Conceptual Single Line Diagram.....	3-26
Figure 3.1.1-3 LEAPS Pumped Storage Component.....	3-27
Figure 3.1.2-1 Regional Vicinity Map.....	3-39
Figure 3.2.2-1 Land Use Near Upper Reservoir Site.....	3-43
Figure 3.3-1 Southwestern U.S. Transmission System Schematic.....	3-44
Figure 3.3-2 Southern California System Schematic.....	3-44
Figure 3.3-3 SCE Service Territory	3-45
Figure 3.3.1-1 SD&E Service Territory.....	3-46
Figure 3.6.1-1 Gil Vault Elevations.....	3-56
Figure 3.6.1-2, North Transition Plan (Typical).....	3-57
Figure 3.6.1-3 (1 of 3) North Transition Elevations (Typ).....	3-58
Figure 3.6.1-3 (2 of 3) North Transition Elevations (Typ).....	3-59
Figure 3.6.1-3 (3 of 3) North Transition Elevations (Typ).....	3-60
Figure 3.6.1-4 Power Flow Testing of System Conditions and Associated Angular Phase Shifts.....	3-80
Figure 3.6.1-5 (1 of 2) Lake Switchyard Site	3-64
Figure 3.6.1-5 (2 of 2) Lake Switchyard Site	3-65
Figure 3.6.1-6 Lake 500kV Switchyard – Conceptual Plan Layout.....	3-66
Figure 3.6.1-7 (1 of 3) Lake 500 kV Switchyard – Conceptual Elevation Drawings.....	3-67
Figure 3.6.1-7 (2 of 3) Lake 500 kV Switchyard – Conceptual Elevation Drawings.....	3-68
Figure 3.6.1-7 (3 of 3) Lake 500 kV Switchyard – Conceptual Elevation Drawings.....	3-69
Figure 3.6.1-8 Lake 500 kV Switchyard – Single Line Diagram	3-70
Figure 3.6.1-9 Santa Rosa Substation Site.....	3-72
Figure 3.6.1-10 Santa Rosa Substation Site – Conceptual Site Plan	3-73
Figure 3.6.1-11 (1 of 3) Santa Rosa Substation Site – Conceptual Elevation Drawings.....	3-74
Figure 3.6.1-11 (2 of 3) Santa Rosa Substation Site – Conceptual Elevation Drawings.....	3-75

Figure 3.6.1-11 (3 of 3) Santa Rosa Substation Site – Conceptual Elevation Drawings	3-76
Figure 3.6.1-12 (1 of 2) Santa Rosa Substation Single Line Diagram	3-77
Figure 3.6.1-12 (2 of 2) Santa Rosa Substation Single Line Diagram	3-78
Figure 3.6.1-13 Case Springs Substation Site.....	3-81
Figure 3.6.1-14 Case Springs Substation – Conceptual Site Plan	3-82
Figure 3.6.1-15 (1 of 2) Case Springs Substation – Single Line Diagram	3-83
Figure 3.6.1-15 (2 of 2) Case Springs Substation – Single Line Diagram	3-84
Figure 3.6.3.-1 SDG&E 230 kV Transmission Line Upgrade Map (General).....	3-105
Figure 3.6.3-2 (1 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-106
Figure 3.6.3-2 (2 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-107
Figure 3.6.3-2 (3 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-108
Figure 3.6.3-2 (4 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-109
Figure 3.6.3-2 (5 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-110
Figure 3.6.3-2 (6 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-111
Figure 3.6.3-2 (7 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-112
Figure 3.6.3-2 (8 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-113
Figure 3.6.3-2 (9 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-114
Figure 3.6.3-2 (10 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-115
Figure 3.6.3-2 (11 of 11) SDG&E 230 kV Transmission Line Upgrade Map (Detailed)	3-116
Figure 3.6.3-3 Typical Double Circuit 230 kV Steel Lattice Tower	3-117
Figure 3.6.3-4 Typical Double Circuit 230 kV Steel Pole Tower	3-117
Figure 3.6.3-5 Typical Single Circuit 69 kV Wood and Steel Cable Pole	3-118
Figure 3.8.4-1 Lake Switchyard Grading Plan	3-136
Figure 3.8.4-2 Santa Rosa Substation Grading Plan.....	3-137
Figure 3.8.4-3 Case Springs Substation Grading Plan.....	3-138

Chapter 4

Figure 4.3.1-1 Regional Map.....	4-5
Figure 4.3.1-2 (1 of 6) Aerial Photographs.....	4-6
Figure 4.3.1-2 (2 of 6) Aerial Photographs.....	4-7
Figure 4.3.1-2 (3 of 6) Aerial Photographs.....	4-8
Figure 4.3.1-2 (4 of 6) Aerial Photographs.....	4-9
Figure 4.3.1-2 (5 of 6) Aerial Photographs.....	4-10

Figure 4.3.1-2 (6 of 6) Aerial Photographs.....	4-11
Figure 4.3.1-3 LEAPS Project—Scenic Integrity Objectives in the Cleveland National Forest and San Mateo Wilderness Area	4-15
Figure 4.3.1-4 Trabuco Ranger District Scenic Integrity Objectives	4-20
Figure 4.3.1-5 City of Lake Elsinore Landscape Viewshed Units	4-21
Figure 4.4.1-1 Trabuco Ranger District Existing Grazing Allocations	4-24
Figure 4.4.1-2 City of Lake Elsinore Farmlands of Significance	4-25
Figure 4.4.1-3 Riverside County General Plan Elsinore Area Plan.....	4-27
Figure 4.4.2-1 (1 of 3) Williamson Act Contract Lands Western Riverside County	4-31
Figure 4.4.2-1 (2 of 3) Williamson Act Contracts Lands Northern San Diego County	4-32
Figure 4.4.2-1 (3 of 3) Williamson Act Contracts Lands Northern San Diego County	4-33
Figure 4.4.2-2 (1 of 4) Riverside County Important Farmland 2004.....	4-34
Figure 4.4.2-2 (2 of 4) San Diego County Important Farmland 2004	4-35
Figure 4.4.2-2 (3 of 4) San Diego County Important Farmland 2004	4-36
Figure 4.4.2-2 (4 of 4) San Diego County Important Farmland 2004	4-37
Figure 4.6.1-1 Critical Habitat Designations Quino Checkerspot Butterfly.....	4-52
Figure 4.6.1-2 Critical Habitat Designations Coastal California Gnatcatcher Unit 10 (San Bernardino And Riverside Counties, California)	4-54
Figure 4.6.1-3 Critical Habitat Designations Munz’s Onion.....	4-55
Figure 4.6.1-4 Critical Habitat Designations Southwest Willow Flycatcher.....	4-56
Figure 4.6.1-5 Critical Habitat Designations - Least Bell’s Vireo	4-57
Figure 4.6.1-6 Focused Special Status Plant Survey Areas	4-61
Figure 4.6.1-7 Arroyo Toad Focused Survey Areas	4-76
Figure 4.6.1-8 (1 of 4) Southwest Willow Flycatcher And Least Bell’s Vireo Focused Survey Areas.....	4-77
Figure 4.6.1-8 (2 of 4) Southwest Willow Flycatcher And Least Bell’s Vireo Focused Survey Areas.....	4-78
Figure 4.6.1-8 (3 of 4) Southwest Willow Flycatcher And Least Bell’s Vireo Focused Survey Areas.....	4-79
Figure 4.6.1-8 (4 of 4) Southwest Willow Flycatcher And Least Bell’s Vireo Focused Survey Areas.....	4-80
Figure 4.6.1-9 Coastal California Gnatcatcher Focused Survey Areas	4-81
Figure 4.6.1-10 Riverside County Stephens’ Kangaroo Rat Habitat Conservation Plan Fee Assessment Area	4-82
Figure 4.6.1-11 Western Riverside County Multi-Species Habitat Conservation Plan	4-89
Figure 4.6.1-12 Major Vegetation Types Located Within Camp Pendleton	4-90
Figure 4.6.1-13 Federally Listed Threatened And Endangered Plant And Wildlife Species At Camp Pendleton.....	4-91
Figure 4.6.1-14 (1 of 6) Talega-Escondido Transmission Line Vegetation Communities, Cover Types, And Special Status Botanical Species	4-92
Figure 4.6.1-14 (2 of 6) Talega-Escondido Transmission Line Vegetation Communities, Cover Types, And Special Status Botanical Species	4-93

Figure 4.6.1-14 (3 of 6) Talega-Escondido Transmission Line Vegetation Communities, Cover Types, And Special Status Botanical Species	4-94
Figure 4.6.1-14 (4 of 6) Talega-Escondido Transmission Line Vegetation Communities, Cover Types, And Special Status Botanical Species	4-95
Figure 4.6.1-14 (5 of 6) Talega-Escondido Transmission Line Vegetation Communities, Cover Types, And Special Status Botanical Species Sheet 4.....	4-96
Figure 4.6.1-14 (6 of 6) Talega-Escondido Transmission Line Vegetation Communities, Cover Types, And Special Status Botanical Species Sheet 5.....	4-97
Figure 4.6.1-15 (1 of 2) Talega-Escondido Transmission Line Special Status Wildlife Species and Critical Habitat	4-99
Figure 4.6.1-15 (2 of 2) Talega-Escondido Transmission Line Special Status Wildlife Species and Critical Habitat	4-100
Figure 4.6.1-16 South Coast Ecoregion South Coast Missing Linkages.....	4-109
Figure 4.6.1-17 Santa Ana – Palomar Mountains Linkage Design	4-110
Figure 4.7.1-1 1901 USGS Topographic Quadrangle	4-126
Figure 4.8.1-1 Physiographic Provinces Of Southern California	4-152
Figure 4.8.1-2 City of Lake Elsinore Geologic Formations	4-153
Figure 4.8.1-3 Seismic Hazards.....	4-154
Figure 4.8.1-4 Liquefaction Susceptibility In The Lake Elsinore Area.....	4-155
Figure 4.8.1-5 Preliminary Geologic Map - Santa Ana 30' x 60' USGS Quadrangle [1999]	4-156
Figure 4.8.1-6 Major Structural Blocks Of The Northern Peninsular Ranges Batholith.....	4-157
Figure 4.8.1-7 Geologic Map – San Bernardino and Santa Ana 30x60-Minute Quadrangles (2006).....	4-158
Figure 4.8.1-8 Major Earthquake Faults	4-159
Figure 4.8.1-9 Geologic Map Elsinore 7.5-Minute Quadrangle (2003)	4-160
Figure 4.8.1-10 Geologic Map Elsinore 15-Minute Quadrangle (1959)	4-161
Figure 4.8.1-11 (1 of 2) Geologic Map Fallbrook 7.5-Minute Quadrangle.....	4-162
Figure 4.8.1-11 (2 of 2) Geologic Map Margarita Peak 7.5-Minute Quadrangle.....	4-162
Figure 4.8.1-12 Geologic Map Oceanside 30x60-Minute Quadrangle.....	4-163
Figure 4.8.1-13 (1 of 3) General Soil Map Western Riverside County	4-164
Figure 4.8.1-13 (2 of 3) General Soil Map Western Riverside County	4-165
Figure 4.8.1-13 (3 of 3) General Soil Map Western Riverside County	4-166
Figure 4.8.1-14 Soil Survey Map – Upper Reservoir Sites	4-167
Figure 4.8.1-15 Soil Survey Map – LEAPS Powerhouse Sites	4-168
Figure 4.8.1-16 Fault Map Of California.....	4-169
Figure 4.8.1-17 Willard And Wildomar Faults.....	4-170
Figure 4.8.1-18 Percent Slope Map	4-171
Figure 4.8.1-19 Soil-Slip Susceptibility Map Santa Ana 30'x60' Quadrangle	4-172
Figure 4.8.2-1(1 above and 2 below) Earthquake Fault Zones Alberhill Quadrangle.....	4-179
Figure 4.8.2-2 Elsinore Fault (1 Glen Ivy above and 2 Temecula below).....	4-180
Figure 4.9.1-1 Skylark Airport Influence Policy Area	4-184
Figure 4.9.1-2 (1 of 3) VFR Aeronautic Chart - Skylark Airport Vicinity.....	4-185
Figure 4.9.1-2 (2 of 3) VFR and IFR Aeronautic Charts.....	4-185

Figure 4.9.1-2 (3 of 3) VFR and IFR Aeronautic Charts.....	4-186
Figure 4.9.1-3 Private Landing Strips.....	4-187
Figure 4.9.1-4 Camp Pendleton Aircraft Operations (Airspace).....	4-188
Figure 4.9.1-5 Typical EMF Levels for Power Transmission Lines.....	4-191
Figure 4.10.1-1 Lake Elsinore Elevations From 1912 Through 1990.....	4-203
Figure 4.10.1-2 Lake Elsinore Elevations From 1992 To 2002.....	4-203
Figure 4.11.1-1 City of Lake Elsinore Sphere of Influence.....	4-221
Figure 4.11.1-2 City Of Lake Elsinore Existing General Plan.....	4-222
Figure 4.11.1-3 City of Lake Elsinore Existing Land Uses (2001).....	4-223
Figure 4.11.1-4 City of Corona Sphere of Influence.....	4-224
Figure 4.11.1-5 City of Corona Sphere of Influence Land-Use Plan.....	4-225
Figure 4.11.1-6 County of Riverside - Elsinore Area Plan.....	4-226
Figure 4.11.1-7 San Diego County General Plan – Land Use Policy Map.....	4-231
Figure 4.11.1-8 (1 of 6) San Diego County General Plan – Community Planning Areas.....	4-232
Figure 4.11.1-8 (2 of 6) San Diego County General Plan – Community Planning Areas.....	4-233
Figure 4.11.1-8 (3 of 6) San Diego County General Plan – Community Planning Areas.....	4-234
Figure 4.11.1-8 (4 of 6) San Diego County General Plan – Community Planning Areas.....	4-235
Figure 4.11.1-8 (5 of 6) San Diego County General Plan – Community Planning Areas.....	4-236
Figure 4.11.1-8 (6 of 6) San Diego County General Plan – Community Planning Areas.....	4-237
Figure 4.11.1-9 (Santa Margarita River Hydrologic Unit – Existing Land Uses).....	4-238
Figure 4.11.1-10 (San Luis Rey River Hydrologic Unit – Existing Land Uses).....	4-239
Figure 4.11.1-11 (Carlsbad Hydrologic Unit – Existing Land Uses).....	4-240
Figure 4.11.2-1 Cleveland National Forest Trabuco Ranger District Land Use Zones.....	4-248
Figure 4.11.2-2 Trabuco Ranger District Recreational Opportunity Spectrum.....	4-249
Figure 4.11.2-3 Trabuco Ranger District Inventoried Roadless Areas.....	4-250
Figure 4.11.2-4 Local Coastal Program.....	4-251
Figure 4.11.2-5 Military Operations Areas And Military Training Routes South Southern California.....	4-252
Figure 4.11.2-6 Camp Pendleton Restrictive Airspace R-2503b.....	4-252
Figure 4.11.2-7 Regional Aviation Airspace Profile - Special Use And Restricted.....	4-253
Figure 4.11.2-8 Camp Pendleton Ground Training Operations.....	4-253
Figure 4.12.1-1 Aggregate Availability in Southern California.....	4-255
Figure 4.12.1-2 Mineral Resource Zone Designations – Western Riverside County.....	4-257
Figure 4.13.1-1 (1 of 2) 1996 Aviation Facilities Inventory For The San Diego Region.....	4-263
Figure 4.13.1-1 (2 of 2) 1996 Aviation Facilities Inventory For The San Diego Region.....	4-264
Figure 4.13.2-1 California Department Of Health Noise/Land Use Compatibility Standards.....	4-268

Figure 4.14.1-1 Top Ten Counties In Population Increase In 2003.....	4-270
Figure 4.15.1-1 (1 of 2) Fire Hazard Severity Zones Local And State Responsibility Areas	4-277
Figure 4.15.1-1 (2 of 2) Fire Hazard Severity Zones Local and State Responsibility Areas	4-278
Figure 4.15.1-2 (1 of 2) Draft Fire Hazard Severity Zones	4-279
Figure 4.15.1-2 (2 of 2) Draft Fire Hazard Severity Zones	4-280
Figure 4.15.1-3 Areas Of Wildfire Susceptibility Elsinore Area Plan	4-281
Figure 4.15.1-4 Fire History (1910-2006)	4-282
Figure 4.15.1-5 County of San Diego Fire Protection Districts	4-291
Figure 4.15.1-6 Riverside Unit Assets At Risk.....	4-292
Figure 4.15.1-7 Riverside Unit Fuel Types	4-292
Figure 4.15.2-1 Trabuco Ranger District Wildland Urban-Interface Map	4-300
Figure 4.16.1-1 (Trabuco Ranger District – Recreational Opportunity Spectrum)	4-306
Figure 4.16.1-2 Trabuco Ranger District - Recreation Fee Sites.....	4-307
Figure 4.16.1-3 (Lake Elsinore Shoreline Zone Identification).....	4-310
Figure 4.17.2-1 (1 of 5)Trabuco Ranger District Route Inventory Maps.....	4-321
Figure 4.17.2-1 (2 of 5)Trabuco Ranger District Route Inventory Maps.....	4-322
Figure 4.17.2-1 (3 of 5)Trabuco Ranger District Route Inventory Maps.....	4-323
Figure 4.17.2-1 (4 of 5)Trabuco Ranger District Route Inventory Maps.....	4-324
Figure 4.17.2-1 (5 of 5)Trabuco Ranger District Route Inventory Maps.....	4-325
Figure 4.17.2-2 Trabuco Ranger District Inventoried Roadless Areas.....	4-326
Figure 4.18.1-1 Elsinore Valley Municipal Water District Service Area.....	4-333
Figure 4.18.1-2 Elsinore Valley Municipal Water District Water Supply/Demand Forecast	4-334
Figure 4.18.1-3 Elsinore Valley Municipal Water District Location Of Existing Potable Water Sources	4-335
Figure 4.18.1-4 Elsinore Groundwater Basin	4-336

Chapter 5

Figure 5.1.1-1 LEAPS Transmission Only Alternative: Key Viewpoints.....	5-27
Figure 5.1.1-2 LEAPS KVP L1 Existing View	5-29
Figure 5.1.1-3 LEAPS KVP L2 Existing View	5-30
Figure 5.1.1-4 LEAPS KVP L2 Existing View	5-31
Figure 5.1.1-5 LEAPS KVP L3 Existing View	5-32
Figure 5.1.1-6 LEAPS KVP L4 Existing View	5-33
Figure 5.1.1-7 LEAPS KVP L5 Existing View	5-34
Figure 5.1.1-8 LEAPS KVP L6 Existing View	5-35
Figure 5.1.1-9 LEAPS KVP L7 Existing View	5-36
Figure 5.1.1-10 LEAPS KVP L8 Existing View	5-37
Figure 5.1.1-11 LEAPS KVP L1 Simulation.....	5-38
Figure 5.1.1-12 LEAPS KVP L2 Simulation.....	5-39
Figure 5.1.1-13 LEAPS KVP L2 Simulation.....	5-40
Figure 5.1.1-14 LEAPS KVP L3 Simulation.....	5-41
Figure 5.1.1-15 LEAPS KVP L4 Simulation.....	5-42

Figure 5.1.1-16 LEAPS KVP L5 Simulation.....	5-43
Figure 5.1.1-17 LEAPS KVP L6 Simulation.....	5-44
Figure 5.1.1-18 LEAPS KVP L7 Simulation.....	5-45
Figure 5.1.1-19 LEAPS KVP L8 Simulation.....	5-46
Figure 5.1.1-20 LEAPS Generation and Transmission Alternative	5-47
Figure 5.1.1-21 LEAPS KVP L3 Existing View	5-55
Figure 5.1.1-22 LEAPS KVP L5 Existing View	5-56
Figure 5.1.1-23 LEAPS KVP L9 Existing View	5-57
Figure 5.1.1-24 LEAPS KVP L10 Existing View and Simulation.....	5-58
Figure 5.1.1-25 LEAPS KVP L9 Simulation.....	5-59
Figure 5.1.1-26 LEAPS KVP L3 Simulation.....	5-60
Figure 5.1.1-27 LEAPS KVP L5 Simulation.....	5-61

Chapter 6

Figure 6.2-1 Southern California Renewable Energy Resources	6-34
Figure 6.2-2 Megawatts of Undeveloped Hydropower Potential in the California River Basins.....	6-35
Figure 6.2-3 Wind Generation and System Load Have Different Daily Patterns	6-36
Figure 6.2.4 Alternative Ortega Oaks Powerhouse and Substation Sites	6-53
Figure 6.2-5 Alternative Morrell Canyon Upper Reservoir Site	6-54
Figure 6.2-6 (1 of 6) Preliminary Upper Reservoir Inundation Map - Sheet 1	6-55
Figure 6.2-6 (2 of 6) Preliminary Upper Reservoir Inundation Map – Sheet 2.....	6-56
Figure 6.2-6 (3 of 6) Preliminary Upper Reservoir Inundation Map – Sheet 3.....	6-57
Figure 6.2-6 (4 of 6) Preliminary Upper Reservoir Inundation Map – Sheet 4.....	6-58
Figure 6.2-6 (5 of 6) Preliminary Upper Reservoir Inundation Map – Sheet 5.....	6-59
Figure 6.2-6 (6 of 6) Preliminary Upper Reservoir Inundation Map – Sheet 6.....	6-60
Figure 6.2-7 Alternative Lake Switchyard Site	6-69
Figure 6.2-7a Alternative Lake Substation Conceptual Single Line Diagram	6-70
Figure 6.2-8 Portion of the USGS 7.5-Minute Alberhill Topographic Quadrangle	6-71
Figure 6.2-9 Portion of Flood Insurance Rate Map Panel No. 0602452035D	6-72
Figure 6.2-10 Alternative Case Springs 500/230/115 kV Substation Site.....	6-76
Figure 6.2-11 Alternative 8 Elevation (1 of 2)	6-83
Figure 6.2-11 Alternative 8 Elevation (2 of 2)	6-84
Figure 6.2-12 Alternative 8 Single Line Diagram	6-84
Figure 6.2-13 Alternative 8 Plan View	6-85

Chapter 7

None.

List of Attachments

Attachment 1: Tower Placement, Data Information Tables and Location Information

Attachment 2: 3M ACCR Technical Information

Attachment 3: Tower Sites Environmental and Engineering Assessments

Attachment 4: Articles, Conditions, and Measures

Attachment 5: Applicant Proposed Measures

Attachment 6: Related Projects

Attachment 7: Environmental Impact Assessment Summary Form

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