PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



Ms. Rebecca Giles November 21, 2014

Regulatory Case Administrator San Diego Gas & Electric

(via email: RGiles@semprautilities.com)

Subject: San Diego Gas & Electric Company – Master Special Use Permit (MSUP) and

Permit to Construct (PTC) Power Line Replacement Projects, PTC Application

No. 12.10.009— Data Request No. 8

Dear Ms. Giles:

Based on public comments received during the review period of the MSUP-PTC Power Line Replacement Projects Draft EIR/EIS, the California Public Utilities Commission (CPUC) and United States Forest Service have identified additional information required to complete the analysis of the Master Special Use Permit and Permit to Construct Power Line Replacement Projects (see Attachment A). We would appreciate your response to this data request by December 12, 2014.

If you have any questions or need additional information, please contact me at 415.703.1966 or lisa.orsaba@cpuc.ca.gov

Sincerely,

MI Orsaba

Lisa Orsaba, Project Manager Energy Division California Public Utilities Commission

Cc: Tim Knowd, SDG&E (TKnowd@semprautilities.com)
Robert Hawkins, US Forest Service (rhhawkins@fs.fed.us)
Jeff Heys, US Forest Service (jaheys@fs.fed.us)
John Porteous, Dudek (jporteous@dudek.com)

ATTACHMENT A

Data Request No. 8 – November 21, 2014 Application No. A.12-10-009 SDG&E Master Special Use Permit and

Permit to Construct Power Line Replacement Projects

Based on public comments received during the comment period for the MSUP-PTC Power Line Replacement Projects Draft EIR/EIS additional questions regarding the project and alternatives are provided below.

1.0 PROJECT DESCRIPTION

1. Please provide information on where additional easement/rights-of-way would be required on private lands, by parcel number, for fire hardening the proposed power line replacement projects.

2.0 PROJECT ALTERNATIVES

- 2. Regarding the Removal of TL626 from Service Alternative please provide the following information:
 - a. Under this alternative it is assumed that existing customers would continue to be served by C79. Further, it is assumed that the replaced 12 kV C79 would be fire hardened in the absence of TL626 and would use similar pole height design and conductors as outlined in Section B, Project Description of the EIR/EIS for construction of the distribution lines as well as use existing access routes. Please confirm that components and construction methods used for replacement of C79 would be as described in Section B of the EIR/EIS and that access routes and existing customers' electric service would not be affected under this alternative.
 - b. Please describe the easement requirements for the fire hardening of TL6931 as proposed under Option 1 upgrade existing TL6931.
 - c. Please provide existing easements on Campo Tribal Land for TL6931 and TL629 and indicate if they are in perpetuity.
 - d. A new alternative to SDG&E's TL625 Loop-in has been suggested to be constructed along Bell Bluff Road (see bookmarks D.7.ORG_11.4.14_Sierra Club (Buxton, C) and F11.IND_11.3.14_Weflen, Nate in comment letters posted on the CPUC website:

 http://www.cpuc.ca.gov/environment/info/dudek/CNF/MSUP_PTC_DEIREIS_CommentLetters_Combined.pdf).

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ATTACHMENT A Data Request 8 SDG&E Master Special Use Permit and Permit to Construct Power Line Replacement Projects

Please describe how SDG&E would implement this new alternative to TL625 Loop-in along Bell Bluff Road. Further, please provide information on how aboveground and underground alignments would be constructed at this location.

3. Public comments suggest removal of C78 from the Cleveland National Forest (CNF; see bookmarks D.7.ORG_11.4.14_Sierra Club (Buxton, C) and F151.IND_11.4.14_Weflen, Nate in comment letters posted on the CPUC website:

http://www.cpuc.ca.gov/environment/info/dudek/CNF/MSUP_PTC_DEIREIS_CommentLe tters_Combined.pdf*). As seen in EIR/EIS Figure B.5, C78 is primarily on lands managed by CNF. Please describe how removal of C78 located on CNF lands would affect existing customer service.

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