

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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In The Matter of the Application of SAN DIEGO GAS
& ELECTRIC COMPANY (U 902 E) for a Permit to
Construct Electrical Facilities: Cleveland National Forest
Power Line Replacement Projects

Application 12-11010009

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
FOR A PERMIT TO CONSTRUCT THE CLEVELAND NATIONAL FOREST
POWER LINE REPLACEMENT PROJECTS**

(VOLUME I OF II)

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**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
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I. INTRODUCTION

Pursuant to General Order (GO) 131-D, the California Environmental Quality Act (CEQA), the California Public Utilities Code, and the Rules of Practice and Procedure of the California Public Utilities Commission (Commission), San Diego Gas & Electric Company (SDG&E) files this Application (Application) for a Permit to Construct (PTC) the Cleveland National Forest Power Line Replacement Projects (collectively, Proposed Projects). More specifically, the Proposed Projects comprise the reconstruction of five existing 69 kilovolt (kV) power lines. The accompanying Preliminary Plan of Development (POD),¹ which is Volume II of this application, includes the following sections:

- Overview
- Purpose and Need
- Route Description
- Project Components
- Alternatives
- Right-of-Way
- Construction Activities

¹ Typically an application for a PTC would be accompanied by a Proponent's Environmental Assessment (PEA). However, as explained below, this Application relies on the POD, which has been prepared in connection with a related federal action as PEA-equivalent information to satisfy the requirements under GO 131-D and Rule 2.4 of the Commission's Rules of Practice and Procedure.

- Operation and Maintenance Activities
- Required Permits and Authorizations
- Preliminary Environmental Resource Evaluation
- Visual Resources
- Wilderness and Recreation

These sections describe the purpose of the five Proposed Projects, the physical setting, specific construction details and route locations for work being performed, potential alternatives considered by SDG&E in lieu of the Proposed Projects, and a preliminary evaluation of potential direct, indirect, and cumulative impacts to the environment that may result from construction as well as operation and maintenance of the power lines. The POD will be referenced in this Application pursuant to GO 131-D, Section IX.B.1.e.²

II. SUMMARY OF REQUEST

SDG&E submits this Application requesting that the California Public Utilities Commission, upon completion of its review of this Application, issue and certify an appropriate environmental document and issue an expedited *ex parte* decision granting SDG&E a PTC authorizing SDG&E to reconstruct the five Proposed Projects as set forth in this Application, POD and the accompanying documents within the proposed timelines set forth in Section IV.A.4.d of this Application.

III. BACKGROUND

For decades, SDG&E has operated and maintained electric power lines, distribution lines, and ancillary facilities within the United States (U.S.) Forest Service (USFS) administrative boundary for the Cleveland National Forest (CNF). SDG&E's right to operate and maintain these existing facilities within CNF derives from

² Other required information for a PTC application under the Commission's Rules of Practice and Procedure is contained in this Application or its appendices.

approximately 70 previously-issued use permits and authorizations. In 2005, SDG&E formally requested that USFS renew and consolidate the various prior authorizations into one Master Special Use Permit (MSUP). In coordination with USFS, SDG&E's request for an MSUP (Proposed Action) evolved over time to include the physical reconstruction of five existing 69 kV power lines and six existing 12 kV distribution lines; to the extent these facilities are located within USFS-administered lands. The primary purpose of including these reconstruction activities in the MSUP is to increase fire safety and to ensure that the electric facilities located within CNF meet current design standards. USFS approval of the MSUP will establish the land rights and conditions for SDG&E's continued operation and maintenance of facilities within CNF.

CPUC approval is not required to implement the Proposed Action currently pending before USFS in the context of the MSUP, except to the extent that the Proposed Action includes reconstruction of the 69kV power lines and such reconstruction is not exempt under G.O. 131-D. To evaluate the need for CPUC approval of reconstruction activities, SDG&E evaluated each of the separate and independent 69 kV power lines that traverses CNF and concluded that one or more of the power line reconstruction projects would not require a Permit to Construct under G.O. 131-D. However, SDG&E also concluded that relying on exemptions to reconstruct the power lines after obtaining USFS approval would likely lead to questions, confusion and controversy, which would in turn lead to predictable and substantial delays in implementation of the proposed fire hardening activities. In 2011, SDG&E requested that CPUC participate in the USFS' review of the MSUP such that environmental review could be streamlined and approval of any necessary Permit to Construct could be expedited.

At this time, SDG&E is not invoking exemptions under G.O. 131-D or CEQA for any of the five power line reconstruction projects. Nor is SDG&E seeking individual PTCs for each of the power line projects proposed herein, even though each line is separate and has independent utility. Instead, SDG&E has conservatively combined the five Proposed Projects into this one Application for a Permit to Construct. In the event CPUC review and approval of these projects is unduly delayed, SDG&E reserves the right to re-evaluate these projects for exemption and/or independent review and approval.

A. Site Boundaries

The Proposed Projects involve the replacement of five existing SDG&E electric power lines and ancillary facilities located both within and outside of the USFS administrative boundary for the CNF, which consists of more than 567,000 acres, in the central portion of San Diego County, California. The potential site boundaries of the Proposed Projects are located in an area approximately 4.5 miles north of the U.S.-Mexico border, 14.5 miles west of the Imperial County border, 8.5 miles south of the Riverside County border, and 14.5 miles east of the City of San Diego. The site boundaries are presented in Appendix J of this Application and described in greater detail in Section 3, ROUTE DESCRIPTION, of the POD, Volume II of this Application.

B. Construction Objectives

The objectives of the Proposed Projects are to (1) increase the fire safety and service reliability of SDG&E's five existing 69 kV power line facilities that traverse CNF, consistent with CPUC General Orders, North American Electric Reliability Corporation/Federal Energy Regulatory Commission (NERC/FERC) requirements and SDG&E standards; (2) fulfill the Purpose and Need of the CNF MSUP Project by

obtaining all necessary CPUC approvals for the 69kV power line fire hardening activities that will be included in the MSUP, if approved by USFS; (3) continue the safe, reliable and cost-effective operation and maintenance of existing SDG&E power line and ancillary facilities within CNF; and (4) minimize potential environmental impacts by locating facilities within previously-disturbed areas where feasible.

C. Electrical Facilities Description

The proposed power line reconstruction activities comprise five 69 kV power lines located partially within and partially outside of the CNF. The work being performed on these discrete and independent 69 kV power lines are divided into the following separate Proposed Projects:

- TL625 – approximately 22.5 miles in total length, with approximately 6.5 miles located within the CNF boundary and approximately 16 miles located outside the CNF boundary; runs from Loveland Substation east to Barrett Tap, from Barrett Tap east to Descanso Substation, and from Barrett Tap south to Barrett Substation.
- TL626 – approximately 18.8 miles in total length, with approximately 8.2 miles located within the CNF boundary and approximately 10.6 miles located outside the CNF boundary; runs from Santa Ysabel Substation south to Descanso Substation.
- TL629 – approximately 29.8 miles in total length, with approximately 9.6 miles located within the CNF boundary and approximately 20.2 miles located outside the CNF boundary; runs from Descanso Substation east to Glencliff Substation, from Glencliff Substation southeast to Cameron Tap, from Cameron Tap south to Cameron Substation, and from Cameron Tap east to Crestwood Substation.
- TL682 – approximately 20.2 miles in total length, with approximately 2.5 miles located within the CNF boundary and approximately 17.7 miles located outside the CNF boundary; runs from Rincon Substation east to Warners Substation.
- TL6923 – approximately 13.4 miles in total length, with approximately 1.7 miles located within the CNF boundary and approximately 11.7 miles located outside the CNF boundary; runs from Barrett Substation east to Cameron Substation.

Along each of the five 69 kV power lines listed above, SDG&E would remove existing wood poles and replace them with weathered-steel poles at an approximately one-to-one ratio. The steel poles would typically be placed in line with the existing conductors and within eight feet of the existing wood poles, except where sensitive resources were identified and avoided during preliminary design. As part of its design activities, SDG&E incorporated known data regarding cultural, biological, hydrological, and other sensitive resources in determining potential pole relocations. Where possible, SDG&E has identified replacement pole locations to avoid these areas.

For these five 69 kV power lines, SDG&E would configure each new steel pole to carry the following:

- Three 69 kV 636 kcmil (0.977-inch diameter) aluminum-clad steel-supported (ACSS) aluminum conductors. For double-circuit segments, up to six 69 kV 636 kcmil ACSS conductors would be installed.
- Two to seven 12 kV 636 kcmil (0.997-inch diameter) aluminum-clad steel-reinforced (ACSR) aluminum conductors, 12 kV 336.4 kcmil (0.721-inch diameter) ACSR aluminum conductors, 12 kV No. 2 5/2 (0.330-inch diameter) Alumoweld aluminum conductors (AWAC), or 12 kV No. 2 3/4 (0.386-inch diameter) AWAC.
- One level of communication circuits (0.685-inch diameter).

TL629C, TL629D, and TL629E would also be designed to carry one optical ground wire (0.646-inch diameter).

The 69 kV power line reconstruction activities are described in greater detail in Section 4, *Project Components*, of the POD, Volume II of this application. Refer also to POD Chapters 3, ROUTE DESCRIPTION, and 7, CONSTRUCTION ACTIVITIES, for additional detailed discussion of the components of the Proposed Projects.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

GO 131-D, Section IX.B. requires an applicant for a PTC to comply with the Commission's Rules of Practice and Procedure, Rule 2. Pursuant to this requirement, SDG&E responds as follows:³

A. Rule 2.1(a) – (c)

In accordance with Rule 2.1(a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

1. Statutory Authority

This Application is made pursuant to the CEQA, GO 131-D, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of this Commission.

2. Rule 2.1(a) - Legal Name and Address

The applicant is San Diego Gas & Electric Company, a corporation organized and existing under the laws of the State of California, and an investor-owned public utility as defined by Section 216 (a) and 218 (a), respectively, of the California Public Utilities Code, and engaged in the business of purchasing, selling, generating, transmitting, distributing, and providing electric and gas energy service to approximately 3.4 million consumers through 1.4 million electric meters and more than 840,000 natural gas meters throughout San Diego County and in a portion of southern Orange County, California.

The utility's service area spans 4,100 square miles and 25 cities and unincorporated areas in southwestern California, United States. The activities of SDG&E are regulated by this

³ Although not specifically discussed herein, SDG&E's Application also complies as necessary to Rule 1.5 ("Form and Size of Tendered Documents"), Rule 1.13 ("Tendering and Review of Document for Filing"), Rule 7.1 ("Categorization, Need for Hearing"), Rule 8.1 ("Definitions"), Rule 8.2 ("Ex Parte Requirements"), Rule 13.3 ("Assigned Commissioner Presence"), and Rule 13.13 ("Oral Argument before Commission").

Commission and by the Federal Energy Regulatory Commission. SDG&E is a wholly-owned, indirect subsidiary of Sempra Energy, whose shares are publicly traded.

SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123.

3. Rule 2.1(b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

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4. Rule 2.1(c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because the costs for the new power line projects will be recovered by SDG&E through its retail rates, and because this Application neither raises questions of policy or rules of general applicability, nor adjudicates any allegations of violations of law.

In addition, because this Application raises ancillary issues that do not fall clearly into a single category, Rule 7.1(e)(2) requires that it be categorized as a ratesetting proceeding.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample information, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested on an *ex parte* basis. SDG&E respectfully requests that the relief requested in this Application be provided on an *ex parte* basis as provided for in G.O. 131-D, Section IX.B.6.

c. Issues to be Considered

The issues to be considered are described in this Application, POD and the accompanying documents. Based on the POD, SDG&E has not identified any significant environmental impacts associated with the Proposed Projects, other than potentially significant temporary impacts on air quality during construction of the Proposed Projects. Consequently, in accordance with G.O. 131-D, Section IX.B.6, SDG&E respectfully requests that the Commission refrain from assigning an Administrative Law Judge (ALJ) to this proceeding, or making a preliminary determination pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure that hearings are necessary, unless a valid protest or request for hearing is received by the Commission, and in the absence of any valid protest or request for hearing pursuant to Section XII of G.O. 131-D, allow the Energy Division to process this Application.

SDG&E further requests that if a protest or request for hearing is received, the matter be promptly assigned to an ALJ, and the Commission issue a decision within the

time limits prescribed by Cal. Gov. Code § 65920 et seq. (Permit Streamlining Act) as provided for in Section IX.B.6. of G.O. 131-D.

d. Proposed Schedule

Section IX.B.1.a. of GO 131-D requires that applicants for a PTC include a proposed schedule for authorization, construction, and commencement of operation of facilities. This proceeding involves Commission’s: (1) environmental review of the Proposed Projects in compliance with the CEQA (Public Resources Code Section 21100 *et seq.*) and GO 131-D; and (2) issuance of a PTC authorizing SDG&E to construct the Proposed Projects. In accordance with Section IX.B.1.a. of GO 131-D, SDG&E submits a Proposed Construction Schedule, which is attached to this Application as Appendix A. Given the pressing need to fire harden electric power line facilities located within CNF and other high fire risk areas, and the lack of anticipated environmental issues or public controversy connected with the Proposed Projects, SDG&E proposes the following schedule for this Application:

<u>ACTION</u>	<u>DATE</u>
Application filed	October 17, 2012
Provide Notice of Filing of Application by direct mail, advertisement and on-site posting	October 27, 2012 (Within 10 days after filing)
File a Declaration of Mailing and Posting	November 2, 2012 (Within 5 days of completion)
Application Completeness Determination	November 16, 2012 (30 days after Application filed)
End of Protest Period	November 26, 2012 (30 days after notice ⁴)

⁴ GO 131-D, Section XII. provides in part that any person entitled under the Commission’s Rules of Procedure to participate in a proceeding for a permit to construct may, within 30 days after the notice was

Draft CEQA Document Issued for Public Comment	March 2013
Close of Public Comment Period	May 2013 (45 days after notice of availability)
Draft Decision Issued	June 2013
<i>Ex Parte</i> Decision Issued. Final CEQA Document Certified.	July 2013

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was filed with the Commission on August 31, 2009 in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

C. Rule 2.3 – Financial Statement

SDG&E's financial statement, balance sheet and income statement are included with this Application as Appendix G.

D. Rule 2.4 - CEQA Compliance

GO 131-D, Section IX.B.1.e. requires an applicant for a PTC to include in its application “[a] PEA or equivalent information on the environmental impact of the project in accordance with the provisions of CEQA and this Commission’s Rules of Practice and Procedure”. The Proposed Projects outlined in this Application are currently being evaluated by USFS in connection with its review of the MSUP Proposed Action. The CPUC and USFS have signed an MOU that defines the relationship of the two

mailed or published (as provided under Section XI. of GO 131-D), object to the granting in whole or in part of the authority sought by the utility and request that the Commission hold hearings on the application.

agencies. CPUC Energy Division staff have preliminarily indicated that the Proposed Projects will be evaluated in an Environmental Impact Report (EIR).⁵

Consistent with GO 131-D, Section IX.B.1.e., SDG&E is simultaneously submitting, as a PEA equivalent, the Preliminary Plan of Development and Standard Form (SF) 299 Application for Transportation and Utility Systems and Facilities on Federal Lands, to combine over 70 existing use permits and easements for 69 kV power line and 12 kV distribution line facilities within the CNF into one MSUP (collectively, POD). The POD is submitted as a portion of this application in separate paper and electronic form on CD-ROM as marked as Volume II. As discussed below, the POD contains detailed information about the MSUP Proposed Action, which includes information on the environmental impact of the Proposed Projects.

As noted above, SDG&E submitted an initial application to obtain an MSUP in 2005. The purpose of the MSUP was to consolidate and memorialize SDG&E's rights and responsibilities in connection with the continued operation of its electric lines and other existing facilities located within the CNF. In 2009, the USFS circulated for public comment an Environmental Assessment (EA) prepared pursuant to the USFS' National Environmental Policy Act (NEPA) review process. In response to public comments received on that EA, the USFS determined that additional fire risk reduction measures within the CNF (including fire hardening) and additional undergrounding should be evaluated as part of the MSUP review process and that, as a result, an environmental

⁵ SDG&E does not object to the preparation of an EIR-level document to review the potential environmental impacts associated with the Proposed Projects. SDG&E notes that if the lead agency can determine that an EIR will be clearly required for a project, the agency may skip further initial review of the project and begin work directly on the EIR process described in Article 9, commencing with Section 15080 *et seq.* of the Guidelines adopted to implement CEQA, 14 Code of California Regulations Section 15000 *et seq.* (CEQA Guidelines). Therefore, no further environmental information is required to deem this Application complete, and CPUC can proceed directly with the EIR process.

impact statement (EIS) was required.⁶ SDG&E has been working with the USFS since that time to expand the scope of the proposed MSUP, as requested by the USFS, to include specific fire risk reduction measures. In addition, SDG&E has been analyzing the potential environmental effects of the proposed fire hardening activities and refining the scope where possible to avoid and minimize potential impacts. This POD and the revised SF 299 Application provide an updated description and environmental analysis of the Proposed Action currently pending before the USFS as it has evolved since 2005.

To incorporate the fire risk reduction measures recommended for inclusion, SDG&E has expanded the scope of the Proposed Action previously evaluated in the 2009 EA to include additional proposed activities beyond the administrative adoption of a consolidated MSUP. In addition to combining the previously issued use permits and easements for existing SDG&E facilities within the CNF into one MSUP, the Proposed Action as described in the POD and revised SF 299 Application includes fire hardening along 11 existing 69 kV power lines and 12 kV distribution lines as well as the relocation and undergrounding of certain electric lines within the CNF. Importantly, the POD defines the portions of the 69 kV power lines located outside of the CNF to be “connected actions” under NEPA, and for that reason includes an analysis of the potential environmental impacts of both the CNF and non-CNF portions of the Proposed Projects.

Consequently, this Application relies on the POD to provide PEA-equivalent information to satisfy the requirements under GO 131-D and Rule 2.4 of the Commission’s Rules of Practice and Procedure. The Permit Streamlining Act requires public agencies to indicate the criteria that the agency will apply in order to determine the

⁶ To date, USFS has not yet issued any formal public notice of intent to prepare an EIS.

completeness of an application and prohibits public agencies from requiring an applicant to submit the informational equivalent of an EIR as part of a complete application.⁷ The Permit Streamlining Act allows the criteria to require sufficient information to permit the agency to determine whether to prepare an EIR, a negative declaration, or a mitigated negative declaration pursuant to CEQA.⁸ In Decision 89905, the Commission adopted an Information and Criteria List pursuant to the Permit Streamlining Act. In adopting the Information and Criteria List, the Commission observed:

In practice, this Commission has required that applicants submit with their application for approval of new utility projects environmental documentation essentially equivalent to a Draft EIR. In the future we will require all such applicants to provide with their applications *only* that information required by applicable sections of the Commission's Information and Criteria List. In many cases this information will be very brief; in others it will be extensive. In general, however, *it will permit the Commission to promptly determine whether an EIR or Negative Declaration should be prepared without requiring applicants to provide the detail that was some time required in the past.*⁹

Consistent with the Permit Streamlining Act and Decision 89905, the POD includes all of the information and criteria required by the applicable sections Commission's adopted Information and Criteria List. A cross-reference between the POD and the Commission's Information and Criteria List is attached as Appendix K of this Application

⁷ California Public Resources Code §65941.

⁸ *Id.*

⁹ 1979 Cal. PUC LEXIS 90, 8-9.

The POD, which describes in detail the environmental setting and the potential impacts associated with the construction and operation of the Proposed Projects, will be referenced where appropriate, as a source of information required in an Application for PTC pursuant to GO 131-D, Section IX.B.

E. Rule 2.5 – Fees for Recovery of Cost in Preparing EIR

SDG&E is submitting a deposit concurrently with this application to be applied to the cost the Commission incurs to prepare the EIR for the Proposed Projects.

F. Rule 3.1(a) – (i) – Construction or Extension of Facilities

Rule 2.1(d) requires all applications to comply with “[s]uch additional information as may be required by the Commission in a particular proceeding.”

Commission Rule 3.1 contains some additional requirements for applicants for PTCs. Some of the requirements of Rule 3.1 are duplicative of the requirements of GO 131-D, which are more precisely identified and discussed in Section V *infra*. In accordance with Rule 3.1(a) – (i) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.

1. Rule 3.1(a) – Description of the Proposed Project

Commission Rule 3.1(a) requires applicants for a PTC to include in their applications “A full description of the proposed construction or extension, and the manner in which the same will be constructed.”

Please refer to SDG&E’s response in Section III-C *supra* of this application.

2. Rule 3.1(b) – Competing Utilities

Commission Rule 3.1(b) requires applicants for a PTC to include in their applications “The names and addresses of all utilities, corporations, persons or other

entities, whether publicly or privately operated, with which the proposed construction is likely to compete, and of the cities or counties within which service will be rendered in the exercise of the requested certificate.”

The Proposed Projects will be built entirely within the service territory of SDG&E, and are not intended to compete with the projects of any other entity. The requested certification is to enhance electric service within SDG&E’s service territory (which consists of San Diego County and a portion of southern Orange County, including the Cities of Carlsbad, Chula Vista, Coronado, Dana Point, Del Mar, El Cajon, Encinitas, Escondido, Imperial Beach, Laguna Beach, Laguna Hills, Laguna Niguel, La Mesa, Lemon Grove, Mission Viejo, National City, Oceanside, Poway, San Clemente, San Diego, San Juan Capistrano, San Marcos, Santee, Solana Beach and Vista) and in the area served by the CAISO.

3. Rule 3.1(c) – Proposed Construction or Extension Map

Commission Rule 3.1(c) requires an applicant for a PTC to include in its application “A map of suitable scale showing the location or route of the proposed construction or extension, and its relation to other public utilities, corporations, persons, or entities with which the same is likely to compete.”

As stated in the previous response, the Proposed Projects are not intended to compete with the projects of any other entity. A map of the Proposed Projects is contained in Appendix J. Additional maps showing the location or route under consideration for the projects and are included in the POD, Volume II of this Application.

4. Rule 3.1(d) – Required Permits

Commission Rule 3.1(d) requires an applicant for a PTC to include in its application “A statement identifying the franchises and such health and safety permits as the appropriate public authorities have required or may require for the proposed construction or extension.”

A list of the franchises and anticipated health and safety permits required for the Proposed Projects are found in the POD, Volume II of this application.

5. Rule 3.1(e) – Public Convenience and Necessity

Commission Rule 3.1(e) requires an applicant for a PTC to include in its application “Facts showing that public convenience and necessity require, or will require, the proposed construction or extension, and its operation.”

The above requirements notwithstanding, pursuant to GO 131-D, Section IX.B.1.f., an application for a PTC need not include a detailed analysis of purpose and necessity beyond that required for CEQA compliance. Nonetheless, please refer to Section III.B of this Application and the POD, Volume II of this Application.

6. Rule 3.1(f) – Estimated Cost

Commission Rule 3.1(f) requires an applicant for a PTC to include in its application “A statement detailing the estimated cost of the proposed construction or extension and the estimated annual costs, both fixed and operating associated therewith.”

The above requirements notwithstanding, pursuant to GO 131-D, Section IX.B.1.f., an application for a PTC need not include a detailed estimate of cost beyond that required for CEQA compliance. SDG&E provides an estimated cost range for the proposed scope of the projects in Appendix I.

7. Rule 3.1(g) – Financial Ability

Commission Rule 3.1(g) requires an applicant for a PTC to include in its application “Statements or exhibits showing the financial ability of the applicant to render the proposed service together with information regarding the manner in which applicant proposes to finance the cost of the proposed construction or extension.”

The above requirements notwithstanding, pursuant to GO 131-D, Section IX.B.1.f., an application for a PTC need not include a detailed economic analysis beyond that required for CEQA compliance. In any event, SDG&E plans to own 100 percent of the assets that will comprise the Projects and those assets will be added to SDG&E’s utility rate base. At present, SDG&E intends to finance the Projects cost with the same proportions of debt and equity with which all other rate base assets are financed, in keeping with the capital structure approved by the Commission for SDG&E. Financing would be in the form of retained earnings, available cash and debt, as necessary.

8. Rule 3.1(h) – Proposed Rates

Commission Rule 3.1(h) requires an application for a PTC to include “A statement of the proposed rates to be charged for service to be rendered by means of such construction or extension.”

SDG&E’s retail rates are found in its currently-effective tariffs approved by this Commission. SDG&E’s transmission rates are formula rates subject to annual adjustment, as approved by the Federal Energy Regulatory Commission (FERC). SDG&E is not proposing to increase rates as a result of these Projects. A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing: <http://www.sdge.com/regulatory/currentEffectiveTariffs.shtml>.

The costs associated with the Proposed Projects are predominantly for transmission-related services. When the projects are placed in service, SDG&E will seek to recover the costs through the CAISO's FERC-jurisdictional rates. This would occur as part of a FERC rate case covering the test period in which the projects will become operative. Costs not approved by FERC for recovery in general transmission rates may be recovered through CPUC-jurisdictional retail rates.

9. Rule 3.1(i) – Proxy Statement

Commission Rule 3.1(i) requires an applicant for a PTC to include in its application “a copy of the latest proxy statement sent to stockholders by it or its parent company containing the information required by the rules of the SEC if not previously filed with the Commission.”

A copy of SDG&E's most recent proxy statement, dated April 27, 2012, as sent to all shareholders of SDG&E's Parent Company, Sempra Energy, was mailed to the California Public Utilities Commission on May 02, 2012, and is incorporated herein by reference.

V. INFORMATION REQUIRED BY GENERAL ORDER 131-D

GO 131-D, Sections IX., X. and XI., adopted by the Commission in D.94-06-014 as modified by D.95-08-038, requires an applicant for a PTC to include in its application a variety of information. This information follows in the order in which it is listed in GO 131-D.

A. Section IX.A.B.

In accordance with Section IX.A.B.1.(a) – (f) of the Commission's GO 131-D, SDG&E provides the following information.

1. Section IX.B.1.a. - Description of the Proposed Project facilities

See the relevant portions of the POD, Volume II of this application.

2. Section IX.B.1.b. - Map of proposed power line routing

See Appendix J and the relevant portions of the POD, Volume II of this application.

3. Section IX.B.1.c. - Reasons for adoption of the power line route or substation locations selected

See the relevant portions of the POD, Volume II of this application.

4. Section IX.B.1.d. - Listing of governmental agencies consulted and statements of position

A Listing of governmental agencies consulted and statements of position is contained in Appendix H.

5. Section IX.B.1.e. – Proponent’s Environmental Assessment

The POD attached to this application as Volume II includes the information described in Section IV(a)-(d) above and concludes that the Proposed Projects will have no long-term significant unmitigable impact on the environment, nor any short-term significant unmitigable impacts on the environment, except for temporary significant impacts on air quality during construction of the Proposed Projects.

B. Section X.A.

GO 131-D, Section X.A. requires an applicant for a PTC to “describe the measures taken or proposed by the utility to reduce the potential exposure to electric and magnetic fields generated by the proposed facilities, in compliance with Commission order.”

A copy of SDG&E's Magnetic Field Management Plan is attached to this application as Appendix F.

C. Section XI.A.

GO 131-D, Section XI.A. requires an applicant for a PTC to notify the public of its filing "within ten days of filing the application" in several different ways, by direct mail, by advertisement and by posting.

In compliance with Section XI.A. of GO 131-D, SDG&E will, within ten days after the filing of this Application, provide proper notice of the filing of this Application: (1) by direct mail to certain public agencies and legislative bodies; (2) by advertisement in a newspaper or newspapers of general circulation in each county in which the Proposed Project will be located; and (3) by posting a notice on-site and off-site at the project location. A copy of the Draft Notice of Application for a Permit to Construct is attached to this application as Appendix B. The Service List and Public Review Locations for Notice of Application are contained in Appendix C. A List of Newspaper(s) Publishing the Notice of Application is contained in Appendix D. And, a Draft Declaration of Posting of Notice of Application is attached to this application as Appendix E.

VI. LIST OF APPENDICES AND ATTACHMENTS

Appendix A Proposed Construction Schedule

Appendix B Draft Notice of Application

Appendix C Service List and Public Review Locations for Notice of Application

Appendix D List of Newspaper(s) Publishing the Notice of Application

Appendix E Draft Declaration of Posting of Notice

Appendix F	Magnetic Field Management Plan
Appendix G	Financial Statements
Appendix H	Listing of Governmental Agencies Consulted and Statements of Position
Appendix I	Estimated Cost Range for Proposed Projects
Appendix J	Map of Proposed Projects
Appendix K	POD Cross-reference to the Commission's Information and Criteria List
Volume II	Preliminary Plan of Development

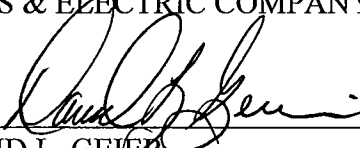
VII. CONCLUSION

Wherefore, SDG&E requests that the Commission (1) accept its application as complete; (2) prepare an EIR as indicated by Energy Division regarding the potential environmental impacts of the Proposed Projects; and (3) issue an expedited *ex parte* decision granting SDG&E a Permit to Construct the Cleveland National Forest Power Line Replacement Projects, as described in this application and the supporting documents.

DATED this 17th day of October 2012, at San Diego, California.

Respectfully submitted,

SAN DIEGO GAS & ELECTRIC COMPANY

By: 
DAVID L. GEIER
Vice President, Electric Operations

SAN DIEGO GAS & ELECTRIC COMPANY

By: /s/ Allen K. Trial
ALLEN K. TRIAL

ALLEN K. TRIAL
Attorney for:

SAN DIEGO GAS & ELECTRIC COMPANY
101 Ash Street, HQ12B
San Diego, CA 92112
Tel: (619) 699-5162
Fax: (619) 699-5027
E-Mail: Atrial@sempra.com

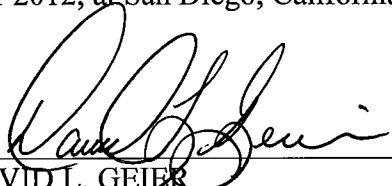
VIII. VERIFICATION

David L. Geier declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR A PERMIT TO CONSTRUCT THE CLEVELAND NATIONAL FOREST POWER LINE REPLACEMENT PROJECTS** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 17th day of October 2012, at San Diego, California.



DAVID L. GEIER
Vice President, Electric Operations

SAN DIEGO GAS & ELECTRIC COMPANY

APPENDIX A
Proposed Construction Schedule

Construction Schedule

69kV Powerline	Anticipated Construction Period (Months)	Anticipated Start Date (Month and Year)
TL 625B	7	August 2013
TL 625C	9	September 2016
TL 625D	5	November 2014
TL 626A	8	September 2015
TL 626B	7	June 2014
TL 629A	8	November 2014
TL 629C	5	March 2016
TL 629D	4	July 2016
TL 629E	11	September 2013
TL 682	9	August 2013
TL 6923	8	June 2015

Anticipated construction start dates are based on CPUC issuance of PTC and USFS ROD by July, 2013.

APPENDIX B
Draft Notice of Application

NOTICE OF APPLICATION FOR A PERMIT TO CONSTRUCT

Cleveland National Forest (CNF) Power Line Replacement Projects

Date: October 17, 2012

CPUC Application No.: 12-10-___

PROPOSED PROJECT

San Diego Gas & Electric Company (SDG&E) has filed a permit to construct (PTC) application with the California Public Utilities Commission (CPUC) to conduct wood-to-steel conversion and other fire hardening activities along five existing 69 kilovolt (kV) power lines within and around the Cleveland National Forest (CNF) (Proposed Project) .As proposed by SDG&E and further described in the Proponent’s Environmental Assessment (PEA)-equivalent Preliminary Plan of Development (POD), the Proposed Project includes the following elements:

- Replacement of approximately 1,384 existing wood utility poles with steel poles along five existing 69 kV power lines within and around the CNF;
- Maintenance of approximately 31 miles of existing access roads and ancillary facilities required to operate and maintain the five 69 kV power lines;
- Undergrounding of approximately 792 feet of an existing 69 kV power line and removal of the corresponding existing wood utility poles.

The Proposed Project is needed to increase the fire safety and service reliability of the existing power lines within and around the CNF.

Environmental Assessment: SDG&E has prepared a PEA-equivalent document that includes the assessment of potential environmental impacts created by the construction and operation of the Proposed Project. The Preliminary POD serves as the equivalent to a Proponent’s Environmental Assessment. The Preliminary POD concludes there are no unmitigable long-term environmental impacts as a result of the Proposed Project. Potentially significant short-term impacts with regards to air quality due to overlapping replacement activities of the five power lines are anticipated.

Electric Magnetic Field (EMF) Management: SDG&E will employ measures to reduce public exposure to EMF in accordance with CPUC Decisions 93-11-013 and 06-01-042 and SDG&E’s “EMF Design Guidelines for Transmission, Distribution, and Substation Facilities.” SDG&E has filed copies of its Magnetic Field Management Plan for this Proposed Project as part of its Application.

Public Review Process: SDG&E has applied to the CPUC for a PTC and has asked for approval without hearings. Pursuant to the CPUC’s Rules of Practice and Procedure, within 30 calendar days of the date of notice that this Application appears in the CPUC calendar, you may protest and request that the CPUC hold hearings on this Application. If the CPUC, as a result of its investigation, determines that public hearings should be held, notice shall be sent to each person or entity who is entitled to notice or who has requested a hearing. Please contact the following people should you require any information regarding this project.

Allen K. Trial Attorney for SDG&E 101 Ash Street, HQ12 San Diego, CA 92101	AND	Rebecca W. Giles AND SDG&E Regulatory Affairs 8330 Century Park Court, CP 32D San Diego, CA 92123	Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102
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CPUC PROCESS

If you would like additional information on the CPUC process or would like to attend hearings (if held) and need assistance, you can contact the Public Advisor's Office (PAO). You may also send your comments to the PAO at the following address: Public Advisor's Office, 320 West 4th St., Ste. 500, Los Angeles CA 90013 or send an e-mail to: public.advisor.la@cpuc.ca.gov. Any letters received from you will be circulated to each Commissioner and will become part of the formal correspondence file in the application. In your letter, state that your comments are regarding Application No. A.12-10-___.

FOR FURTHER INFORMATION

You may request additional information or obtain a copy of the application and related exhibits by writing to: Rebecca W. Giles, Regulatory Case Administrator for SDG&E, 8330 Century Park Court, San Diego, CA 92123. SDG&E will provide a copy of the application, including the public testimony, upon request. SDG&E's application and attachments may be inspected at the CPUC's Central Files Office, 505 Van Ness Ave., San Francisco, CA 94102. A copy of the application and any amendments may be inspected at the SDG&E business offices listed below:

436 H St.
Chula Vista, CA 91910

336 Euclid Ave.,
San Diego, CA 92102

104 North Johnson Ave.
El Cajon, CA 92020

440 Beech St.
San Diego, CA 92101

644 W. Mission Ave.
Escondido, CA 92025

2604 S. El Camino Real
Carlsbad, CA 92008

2405 E. Plaza Blvd.
National City, CA 91950

Copies of this application are available on the SDG&E Web site at: <http://www.sdge.com/proceedings>

Copies of this notice will be available for viewing and printing on the SDG&E Web site at: <http://www.sdge.com/regulatory-notices>

APPENDIX C
Service List and Public Review Locations for Notice of Application

PUBLIC NOTICE LIST

The following is a list of parties required to be noticed under G.O. 131-D, Section XI. Land owners and other interested parties required to be noticed pursuant to G.O. 131-D, Section XI, A.

LIST OF PUBLIC AGENCIES AND OTHER INTERESTED PARTIES

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

State of California
Director Dept of General Services
PO Box 989052
West Sacramento, CA 95798-9052

United States Government
General Services Administration
300 N. Los Angeles
Los Angeles, CA 90012

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

California Public Utilities Commission
Lisa Orsaba
505 Van Ness Ave.
San Francisco, CA 94102

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA 92036

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

Mark Wardlaw, Director
County of San Diego Planning &
Development Services
5510 Overland Avenue,
San Diego, CA 92123

Alpine Community Planning Group
Greg Fox, Chair
PO Box 81
Alpine, CA 91903-0819

Boulevard Community Planning
Group
Donna Tisdale, Chair
PO Box 1275
Boulevard, CA 91905-0375

Campo/Lake Moreno Community
Group
Jack White,
29445 Yaweh Lane
Campo, CA 91906

Cuyamaca Community Sponsor
Group
Kathy Goddard, Chair
PO Box 100
Julian, CA 92036-0100

Descanso Community Planning
Group
Michael Sterns, Chair
PO Box 38
Descanso, CA 91916-0038

Julian Community Planning Group
Jack Shelver, Chair
Po Box 249
Julian CA 92036-0249

Pala-Pauma Community Sponsor
Group
Charles Mathews, Chair
PO Box 1273
Pauma Valley CA 92061-1273

Pine Valley Community Sponsor Group
Vern Denham, Chair
PO Box 67
Pine Valley CA 91962-0067

Cuyamaca Rancho State Park
Bob Patterson, General Plan Lead
Southern Service Center
8885 Rio San Diego Dr., #270
San Diego, CA 92108-1627

Cuyamaca Rancho State Park
13652 Highway 79
Julian, CA 92036

Potrero Community Planning Group
Janet Warren, Chair
PO Box 9
Potrero, CA 91963-0009

California Energy Commission
Robert Oglesby
1516 Ninth Street, Mail Stop 39
Sacramento, CA 95814

Ramona Community Planning Group
Kristi Mansolf, Secretary
15873 Highway 67
Ramona CA 92065-7200

County of San Diego Air Pollution
Control District, Attention Robert Kard
10124 Old Grove Road
San Diego, CA 92131

California Department of Fish and
Wildlife, Stephanie Rihl, SDG&E NCCP
Coordinator
3883 Ruffin Road
San Diego, CA 92123

California Public Utilities Commission
Docket Office
505 Van Ness Avenue
San Francisco, CA 94102

CA State Water Resources Control
Board
Thomas Howard
1001 "I" Street
Sacramento, CA 95814

CA Department of Transportation
Ms. Laurie Berman
4050 Taylor St.
San Diego, CA 92110

Federal Aviation Administration
William Withycombe
Western Pacific Division Administrator
P.O. Box 92007 WPC
Los Angeles, CA 90009

CA Air Resources Board
Mary D. Nichols
1001 "I" Street
Sacramento, CA 95814

CA Regional Water Quality Control
Board
David Gibson
9174 Sky Park Court, Suite 100
San Diego, CA 92123-4340

US Army Corp of Engineers
San Diego Field Office
6010 Hidden Valley Rd., Suite 105
Carlsbad, CA 92011

Native American Heritage
Commission
95 Capitol Mall, Rm. 364
Sacramento, CA 95814

California Public Utilities Commission
Ed Randolph
505 Van Ness Ave.
San Francisco, CA 94102

California Public Utilities Commission
Karen Miller
505 Van Ness Ave.
San Francisco, CA 94102

**PARCEL AND MAILING INFORMATION FOR PROPERTIES WITHIN 300 FEET OF
THE PROPOSED PROJECT**

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
1	1290701400	SANDERS FAMILY TRUST	30718 MESA CREST RD	VALLEY CENTER, CA 92082-5023
2	1290800500	JAHAN PALIZBAN	30811 MESA CREST RD	VALLEY CENTER, CA 92082-5033
3	1290801600	ANN LAVINE	PO BOX 1103	VALLEY CENTER, CA 92082-1103
4	1290914100	MICHAEL KELLY	13450 HILLDALE RD	VALLEY CENTER, CA 92082-3417
5	1290914200	KEITH DENVER	13480 HILLDALE RD	VALLEY CENTER, CA 92082-3417
6	1290914800	GAFNER MANAGEMENT TRUST	3972 ALBATROSS ST, APT 401	SAN DIEGO, CA 92103-7002
7	1290915100	WOLFGANG AND LUISE DILLMANN	13448 HILLDALE RD	VALLEY CENTER, CA 92082-3417
8	1290915200	GREGORY AND KRISTIE KRISCHE	13310 HILLDALE RD	VALLEY CENTER, CA 92082-3439
9	1290922000	EDUARDO CHAVEZ	2113 E LINCOLN AVE	ESCONDIDO, CA 92027-1217
10	1290922100	LUCINDA LAWTON	13446 HILLDALE RD	VALLEY CENTER, CA 92082-3417
11	1290922200	CORTUM FAMILY TRUST	30810 STARDUST LN	VALLEY CENTER, CA 92082-3437
12	1290928100	JOHN SUNDERLAND	13712 HILLDALE RD	VALLEY CENTER, CA 92082-3423
13	1290928400	JOHN AND JANET SUNDERLAND	13712 HILLDALE RD	VALLEY CENTER, CA 92082-3423
14	1291400900	JACQUELINE FERREIRA TRUST	727 N ZEYN ST	ANAHEIM, CA 92805-2602
15	1291401100	ANN PLACEY	30510 LILAC RD	VALLEY CENTER, CA 92082-3325
16	1291401800	KENNETH AND JUDITH TRIPP TRUST	30504 LILAC RD	VALLEY CENTER, CA 92082-3325
17	1291401900	REED WEIGEL	30502 LILAC RD	VALLEY CENTER, CA 92082-3325
18	1291402400	MENY COWELL	30529 ALTA MESA DR	VALLEY CENTER, CA 92082-3312
19	1291402800	JANAKA AND GEETA STEVENS	30509 ALTA MESA DR	VALLEY CENTER, CA 92082-3312
20	1291620300	STEVEN AND NANCY BERNEBERG	30696 MESA CREST RD	VALLEY CENTER, CA 92082-5028
21	1291620400	GHOSH FAMILY TRUST	30636 MESA CREST RD	VALLEY CENTER, CA 92082-5028
22	1291620500	DANIEL AND ROBERTA LAVINE	1455 W VISTA WAY	VISTA, CA 92083-6229
23	1291620600	LOPEZ TRUST	1634 COOLSPRINGS CT	CHULA VISTA, CA 91913-1535
24	1291620700	CLAYTON GRANGER	2653 N STUDEBAKER RD	LONG BEACH, CA 90815-1626
25	1291620800	DESTINO BEL	13872 MISTY OAK RD	VALLEY CENTER, CA 92082-5811
26	1291621600	BIERLE FAMILY TRUST	30530 MESA CREST RD	VALLEY CENTER, CA 92082-5027
27	1291622200	ALLINSON FAMILY TRUST	30413 MESA CREST RD	VALLEY CENTER, CA 92082-5099
28	1291622500	DAVID AND BARBARA WADE	12590 COUNTRY RD	VALLEY CENTER, CA 92082-5009
29	1291622600	TERRENCE DAVIS	12548 COUNTRY RD	VALLEY CENTER, CA 92082-5009
30	1291622700	ROTTUNDAOVANESSOFF FAMILY TRUST	12490 COUNTRY RD	VALLEY CENTER, CA 92082-5011
31	1291622800	KARL AND BARBARA ULLE	12448 COUNTRY RD	VALLEY CENTER, CA 92082-5011
32	1291623000	DOUGLAS AND KRISTIN PARK	30561 MESA CREST RD	VALLEY CENTER, CA 92082-5074
33	1291623100	DOUGLAS AND DRESHEL FOUCAULT	12633 AVENIDA ANNALIE	VALLEY CENTER, CA 92082-5024
34	1291623500	KENNETH BURRIS	30474 MESA CREST RD	VALLEY CENTER, CA 92082-5026

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
35	1291623800	RONALD FAMILY ROMANOWICH FAMILY TRUST	26630 CALLE DE ENCINAS	VALLEY CENTER, CA 92082-7482
36	1291623900	CARLOS CASTEEL	30505 MESA CREST RD	VALLEY CENTER, CA 92082-5074
37	1291624000	JOSEF AND MARTIE NAPIER	12642 VIA LA MIRADA	VALLEY CENTER, CA 92082-5018
38	1291624700	GEAR FAMILY TRUST	1003 AMHERST AVE	HEMET, CA 92544-7834
39	1291624800	GEAR FAMILY TRUST	1003 AMHERST AVE	HEMET, CA 92544-7834
40	1291624900	GEAR FAMILY TRUST	1003 AMHERST AVE	HEMET, CA 92544-7834
41	1291630400	SHERRY MCCORMICK TRUST	12364 LILAC KNOLLS RD	VALLEY CENTER, CA 92082-5054
42	1291630500	VIRGINIA THORNTON	280 PALM AVE	IMPERIAL BEACH, CA 91932-1040
43	1291631100	JOHN AND PATRICIA PONTBRIAND	443 MONIQUE WAY	ESCONDIDO, CA 92026-8839
44	1291631800	GREGORY COOPER TRUST	1835 S CENTRE CITY PKWY, APT A	ESCONDIDO, CA 92025-6504
45	1291631900	GREGORY COOPER TRUST	1835 S CENTRE CITY PKWY, APT A	ESCONDIDO, CA 92025-6504
46	1291633600	JUDY CHAREST SEPARATE PROPERTY TRUST	1666 GARNET AVE, APT 524	SAN DIEGO, CA 92109-3116
47	1291633700	CRAIG FITZGIBBON	12331 LILAC KNOLLS RD	VALLEY CENTER, CA 92082-5098
48	1292400500	JACQUELINE FERREIRA TRUST	727 N ZEYN ST	ANAHEIM, CA 92805-2602
49	1292406200	CIKO FAMILY PARTNERSHIP LP	4042 ONDINE CIR	HUNTINGTON BEACH, CA 92649-3014
50	1292406300	CIKO FAMILY PARTNERSHIP LP	4042 ONDINE CIR	HUNTINGTON BEACH, CA 92649-3014
51	1292406400	CIKO FAMILY PARTNERSHIP LP	4042 ONDINE CIR	HUNTINGTON BEACH, CA 92649-3014
52	1292406500	CIKO FAMILY PARTNERSHIP LP	4042 ONDINE CIR	HUNTINGTON BEACH, CA 92649-3014
53	1292406600	JACQUELINE FERREIRA TRUST	727 N ZEYN ST	ANAHEIM, CA 92805-2602
54	1292500400	ROBERT PANEK TRUST	5574 E EDGEMAR AVE	ANAHEIM, CA 92807-3134
55	1292501100	ERIC NAVARRE AND DEANNA GONZALEZ	30427 LILAC RD	VALLEY CENTER, CA 92082-3324
56	1292501200	JACQUELINE FERREIRA	727 N ZEYN ST	ANAHEIM, CA 92805-2602
57	1292501400	URSULA OPSAHL	30408 LENNIE DR	VALLEY CENTER, CA 92082-5044
58	1292502300	LESTER AND BEULAH DOTY	12068 LILAC KNOLLS RD	VALLEY CENTER, CA 92082-5048
59	1292502900	JACQUELINE FERREIRA TRUST	727 N ZEYN ST	ANAHEIM, CA 92805-2602
60	1292503000	JACQUELINE FERREIRA	727 N ZEYN ST	ANAHEIM, CA 92805-2602
61	1292503200	DUNBAR FAMILY TRUST	12170 LILAC KNOLLS RD	VALLEY CENTER, CA 92082-5050
62	1292503300	DEAN AND SUZETTE FLEDDERJOHN	12174 LILAC KNOLLS RD	VALLEY CENTER, CA 92082-5050
63	1292503600	SPOELSTRA FAMILY TRUST	1640 FRIENDSHIP LN	ESCONDIDO, CA 92026-2105
64	1292503600	SPOELSTRA FAMILY TRUST	1640 FRIENDSHIP LN	ESCONDIDO, CA 92026-2105
65	1292503700	SPOELSTRA FAMILY TRUST	1640 FRIENDSHIP LN	ESCONDIDO, CA 92026-2105
66	1292503900	DARCY HAHLEBOHM AND KARL ANDERSON	PO BOX 2285	VALLEY CENTER, CA 92082-2285

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
67	1292504000	DOBIE HOUSON	12140 LILAC KNOLLS RD	VALLEY CENTER, CA 92082-5050
68	1292504400	ERIC AND LINDA CARLSON	30405 LENNIE DR	VALLEY CENTER, CA 92082-5045
69	1292504600	JACQUELINE FERREIRA	727 N ZEYN ST	ANAHEIM, CA 92805-2602
70	1292504700	CHARLES CARATTI AND MARCELLE STOKES	30497 LILAC RD	VALLEY CENTER, CA 92082-3324
71	1292922000	KATRINA TAVERNER	1507 E ATWOOD CT	ORANGE, CA 92866-3365
72	1292922100	LAURENCIO MORALES AND CARMEN CASTRO	9042 TICKET ST	SAN DIEGO, CA 92126-2843
73	1292923100	LORENZO ZORRILLA	29791 ANTHONY RD	VALLEY CENTER, CA 92082-4035
74	1292923200	BARRY CATALANO	PO BOX 1002	VALLEY CENTER, CA 92082-1002
75	1292925000	NELLIE CASILLAS	30135 ROLLING HILLS DR	VALLEY CENTER, CA 92082-3342
76	1292925100	BRAD AND LEEANN YOUNG	30211 ROLLING HILLS DR	VALLEY CENTER, CA 92082-3344
77	1292925200	CHARLES POSLADEK AND CASS ERLER-POSLADEK	30144 ROLLING HILLS DR	VALLEY CENTER, CA 92082-3341
78	1293301600	JEROD AND MONICA FENTON	30520 ALTA MESA DR	VALLEY CENTER, CA 92082-3311
79	1293301700	JEFFREY AND TRICIA SATTERLEE TRUST	30465 ROLLING HILLS DR	VALLEY CENTER, CA 92082-3348
80	1293500100	EBERSOLE TRUST	30459 ROLLING HILLS DR	VALLEY CENTER, CA 92082-3348
81	1293500200	JJ&F LLC	9754 MEGAN TERRACE	ESCONDIDO, CA 92026-5702
82	1293500300	PAUL CHEN	6525 AVENIDA MANANA	LA JOLLA, CA 92037-6226
83	1293500700	DANIEL AUSTIN	11500 OLD CASTLE RD	VALLEY CENTER, CA 92082-4707
84	1293502000	JEFF AND TRACY DIXON	30492 LILAC RD	VALLEY CENTER, CA 92082-3323
85	1293502100	ANTHONY BONNICI	30490 LILAC RD	VALLEY CENTER, CA 92082-3323
86	1293504500	CHARLES AND LINDA SHARP	PO BOX 1512	BONSALL, CA 92003-1512
87	1293504600	CHARLES AND LINDA SHARP	PO BOX 1512	BONSALL, CA 92003-1512
88	1293504700	CHARLES AND LINDA SHARP	PO BOX 1512	BONSALL, CA 92003-1512
89	1293504800	CHARLES AND LINDA SHARP	PO BOX 1512	BONSALL, CA 92003-1512
90	1293504900	CHARLES AND LINDA SHARP	PO BOX 1512	BONSALL, CA 91962
91	1294200100	LAURA KENDALL	30625 ANTHONY RD	VALLEY CENTER, CA 92082-5165
92	1294200200	HILLDALE 83 INC	28790 LAS HACIENDAS ST	TEMECULA, CA 92590-2614
93	1294200300	ROBERT AND CAREEN FRIEDLAND	380 S SAN RAFAEL AVE	PASADENA, CA 91105-1526
94	1294200400	GREGORY AND CYNTHIA MARCON	PO BOX 1587	VALLEY CENTER, CA 92082-1587
95	1294200500	MARGARITO CORTES	13425 HILLDALE RD	VALLEY CENTER, CA 92082-3418
96	1294200600	GREGORY AND MELODY MILLER	13405 HILLDALE RD	VALLEY CENTER, CA 92082-3418
97	1294200700	WALTER AND CHARLOTTE KATENHUSEN	13611 HILLDALE RD	VALLEY CENTER, CA 92082-3422
98	1294200800	BROKEN BRIDGE LIMITED PARTNERSHIP	13645 HILLDALE RD	VALLEY CENTER, CA 92082-3422
99	1294200900	WALTER AND CHARLOTTE KATENHUSEN	13611 HILLDALE RD	VALLEY CENTER, CA 92082-3422
100	1294201000	ELLEN TRENT	13733 HILLDALE RD	VALLEY CENTER, CA 92082-3424

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
101	1294201100	LILY BABIGIAN	13757 HILLDALE RD	VALLEY CENTER, CA 92082-3424
102	1321204400	JUAN AND MARION HERNANDEZ	PO BOX 2491	VALLEY CENTER, CA 92082-2491
103	1321204500	DOUGLAS HUMPHREY	2732 LANGE AVE	SAN DIEGO, CA 92122-3108
104	1321204600	THOMAS CURRAN	31001 PAUMA HEIGHTS RD	VALLEY CENTER, CA 92082-4600
105	1321205200	LAZY H RANCH INC	15003 COOL VALLEY RD	VALLEY CENTER, CA 91901
106	1322002000	JOSEPH AND 35608 ELLIS REVOCABLE TRUST	4551 SOUTH LN	DEL MAR, CA 92014-4140
107	1322002800	BURL AND MICHELLE GREGORY	349 N RENEE ST	ORANGE, CA 92869-3122
108	1322003000	BURL AND MICHELLE GREGORY	349 N RENEE ST	ORANGE, CA 92869-3122
109	1322003100	BURL AND MICHELLE GREGORY	349 N RENEE ST	ORANGE, CA 92869-3122
110	1322003100	BURL AND MICHELLE GREGORY	349 N RENEE ST	ORANGE, CA 92869-3122
111	1322003200	STEVEN MAROVICH	PO BOX 234	PAUMA VALLEY, CA 92061-0234
112	1322300400	PEDRO AND YOLANDA MERCADO FAMILY TRUST	1635 FOXGROVE CT	UPLAND, CA 91784-9205
113	1322302400	JOSEPH AND 35608 ELLIS REVOCABLE TRUST	4551 SOUTH LN	DEL MAR, CA 92014-4140
114	1322302500	JOSEPH AND ELIZABETH ELLIS REVOCABLE TRUST	4551 SOUTH LN	DEL MAR, CA 92014-4140
115	1323514700	CHARLES AND LYNN SMITH	PO BOX 247	VALLEY CENTER, CA 91916
116	1323514800	WEAVER-TREVITHICK FAMILY TRUST	31610 COLE GRADE RD	VALLEY CENTER, CA 92082-4154
117	1323520200	SUNNY SLOPE LAND CO LLC	4025 E LA PALMA AVE, APT 203	ANAHEIM, CA 92807-1743
118	1323521200	FRANCISCO AND JOSEPHINE URQUIETA	28152 ORANGE TER	VALLEY CENTER, CA 92082-6515
119	1323521300	JOSE ZUNIGA AND MARIA TABARES	14405 TYLER RD	VALLEY CENTER, CA 92082-4534
120	1325000800	VALENCIA ESTATES LP	1222 INNOVATIVE DR, APT 110	SAN DIEGO, CA 92154-6664
121	1325001100	PATRICK AMOS	31613 ORANGE BLOSSOM CT	VALLEY CENTER, CA 92082-4563
122	1325001200	VALENCIA ESTATES LP	1222 INNOVATIVE DR, APT 110	SAN DIEGO, CA 92154-6664
123	1330100500	ROBERT LOOMIS	16939 SAINT ANDREWS DR	POWAY, CA 92064-1207
124	1330100600	ROBERT LOOMIS	16939 SAINT ANDREWS DR	POWAY, CA 92064-1207
125	1330100800	MCCORMICK RANCH LLC	PO BOX 116	PAUMA VALLEY, CA 92061-0116
126	1330100900	MCCORMICK RANCH LLC	PO BOX 116	PAUMA VALLEY, CA 92061-0116
127	1330101200	MARVIN AND SUZANNE BORDEN FAMILY TRUST	32450 LUISENO CIR	PAUMA VALLEY, CA 92061-1602
128	1330101500	MARVIN AND SUZANNE BORDEN FAMILY TRUST	32450 LUISENO CIR	PAUMA VALLEY, CA 92061-1602
129	1330101600	MARVIN AND SUZANNE BORDEN FAMILY TRUST	32450 LUISENO CIR	PAUMA VALLEY, CA 92061-1602

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130	1330400100	JAMES CRANDALL	17348 HWY 76	PAUMA VALLEY, CA 92061
131	1330400300	JAMES CRANDALL	17348 HWY 76	PAUMA VALLEY, CA 92061
132	1330400400	JAMES CRANDALL	17348 HWY 76	PAUMA VALLEY, CA 92061
133	1330401000	T-Y NURSERY INC	5221 ARVADA ST	TORRANCE, CA 90503-1312
134	1330401200	T-Y NURSERY INC	5221 ARVADA ST	TORRANCE, CA 90503-1312
135	1330401400	T-Y NURSERY INC	5221 ARVADA ST	TORRANCE, CA 90503-1312
136	1330401500	VALENCIA GROVES LLC	490 GRAND AVE, APT 200	OAKLAND, CA 94610-5058
137	1330501900	BEEMER RANCH CO	33374 LERDO HWY	BAKERSFIELD, CA 93308-9782
138	1330502100	BEEMER RANCH CO	33374 LERDO HWY	BAKERSFIELD, CA 91962
139	1330502400	1 VIP INC	1750 ABAJO DR	MONTEREY PARK, CA 91754-2309
140	1330502800	ELIZABETH RODRIGUEZ REAL PROPERTY TRUST	8446 KINGSLAND RD	SAN DIEGO, CA 92123-3826
141	1330503000	WILLIAM GRANT	1574 W ORD WAY	ANAHEIM, CA 92802-3920
142	1330503100	ELIZABETH RODRIGUEZ REAL PROPERTY TRUST	8446 KINGSLAND RD	SAN DIEGO, CA 92123-3826
143	1330503200	JOHN NORTHROP TRUST	14367 AVA LN	VALLEY CENTER, CA 92082-5278
144	1330600300	BORDEN FAMILY TRUST	PO BOX 1037	PAUMA VALLEY, CA 92061-1037
145	1330600700	ALEJO GARCIA	PO BOX 963	PAUMA VALLEY, CA 92061-0963
146	1330601800	RICHARDSON TRUST	30823 CARTIER DR	RANCHO PALOS VERDES, CA 90275-5632
147	1330601900	PAUMA RANCHO LLC	1589 N MAIN ST	ORANGE, CA 92867-3439
148	1330603100	PAUMA RANCHO LLC	1589 N MAIN ST	ORANGE, CA 91916
149	1330603200	ROMAN DEMANRIQUEZ AND VIVIANA MANRIQUEZ	PO BOX 1301	PAUMA VALLEY, CA 92061-1301
150	1330603300	PAUMA RANCHO LLC	1589 N MAIN ST	ORANGE, CA 92867-3439
151	1330603700	PAUMA RANCHO LLC	1589 N MAIN ST	ORANGE, CA 92867-3439
152	1330700400	ROBERT AND MARGIE MOTLEY CHARITABLE TRUST	PO BOX 102	PALOS VERDES ESTATES, CA 90274-0102
153	1330701000	DOVIRA LLC	2961 INDUSTRIAL RD, APT 000041	LAS VEGAS, NV 89109-1134
154	1330812300	ZEPEDA FAMILY TRUST	31532 COLE GRADE RD	VALLEY CENTER, CA 92082-4152
155	1330812400	ADAMS REVOCABLE LIVING TRUST	PO BOX 2186	VALLEY CENTER, CA 92082-2186
156	1330812500	PATRICK AND HEIDI HELLY	14110 W OAK GLEN RD	VALLEY CENTER, CA 92082-4123
157	1330814100	DAVID AND JANICE GONZALEZ	31538 COLE GRADE RD	VALLEY CENTER, CA 92082-4152
158	1330821200	RANDOFF AND MICHELLE JOHNSON	31459 COLE GRADE RD	VALLEY CENTER, CA 92082-4151
159	1330821500	ZACHARIA FAMILY REVOCABLE TRUST	PO BOX 468	VALLEY CENTER, CA 92082-0468
160	1330821700	KEVIN AND CHERRI BROWN	31513 COLE GRADE RD	VALLEY CENTER, CA 92082-4153
161	1330821800	ROBERT AND LINDA FORGEY	14217 TYLER RD	VALLEY CENTER, CA 92082-4510
162	1330821900	JOHN AND CONNIE MICHAELSON	14261 TYLER RD	VALLEY CENTER, CA 92082-4510

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163	1330822100	HEIDI DORRIS GST EXEMPTION TRUST	PO BOX 1166	VALLEY CENTER, CA 92082-1166
164	1330822200	CHARLES DAVIS	31508 STANFORD CT	VALLEY CENTER, CA 92082-4509
165	1330822300	HEIDI DORRIS GST EXEMPTION TRUST	PO BOX 1166	VALLEY CENTER, CA 92082-1166
166	1330822400	HEIDI DORRIS GST EXEMPTION TRUST	PO BOX 1166	VALLEY CENTER, CA 92082-1166
167	1331100600	MCCORMICK RANCH LLC	PO BOX 116	PAUMA VALLEY, CA 92061-0116
168	1332010100	CYNTHIA ROYAL TRUST	13815 HILLDALE RD	VALLEY CENTER, CA 92082-3426
169	1332010200	CHRISTOPHER AND KIM COMES	13835 HILLDALE RD	VALLEY CENTER, CA 92082-3426
170	1332010300	MARX LIVING TRUST	13865 HILLDALE RD	VALLEY CENTER, CA 92082-3426
171	1332011000	JAMES EDWARDS LIVING TRUST	13935 HILLDALE RD	VALLEY CENTER, CA 92082-3428
172	1332011100	LOPEZ TRUST	14015 HILLDALE RD	VALLEY CENTER, CA 92082-3430
173	1332011300	DENNIS AND STACEY BOYER	14149 HILLDALE RD	VALLEY CENTER, CA 92082-3432
174	1332011500	THOMAS AND BARBARA ANDREWS	14131 HILLDALE RD	VALLEY CENTER, CA 92082-3432
175	1332011600	DENNIS AND STACEY BOYER	14149 HILLDALE RD	VALLEY CENTER, CA 92082-3432
176	1332011700	STEVEN AGUEDA TRUST	14155 HILLDALE RD	VALLEY CENTER, CA 92082-3432
177	1332012900	MARGARITO AND SILVIA FAVELA	14049 HILLDALE RD	VALLEY CENTER, CA 92082-3430
178	1332013000	MARGARITO AND SILVIA FAVELA	14049 HILLDALE RD	VALLEY CENTER, CA 92082-3430
179	1332021000	BELL HOLDINGS LLC	PO BOX 642	RANCHO SANTA FE, CA 92067-0642
180	1332412800	ROMAN CATHOLIC BISHOP OF SAN DIEGO	PO BOX 85728	SAN DIEGO, CA 92186-5728
181	1332420100	ELIZABETH HUTT	7232 93RD AVE	MERCER ISLAND, WA 98040-5815
182	1332420400	ANDRE LACOUTURE	13918 HILLDALE RD	VALLEY CENTER, CA 92082-3427
183	1332420500	MACDONALD REVOCABLE LIVING TRUST	13924 HILLDALE RD	VALLEY CENTER, CA 92082-3427
184	1332420700	RICHARD MORTIMER FAMILY TRUST	30862 COLE GRADE RD	VALLEY CENTER, CA 92082-3803
185	1332420800	DAN AND KATHLEEN TYLER	30850 COLE GRADE RD	VALLEY CENTER, CA 92082-3803
186	1332420900	NELSON AND MICHELE AMADOR	123 E HERMOSA DR	FULLERTON, CA 92835-1649
187	1332421000	CONTI FAMILY TRUST	14140 HILLDALE RD	VALLEY CENTER, CA 92082-3431
188	1332421100	COZZI LIVING TRUST	14126 HILLDALE RD	VALLEY CENTER, CA 92082-3431
189	1332421200	COZZI LIVING TRUST	14126 HILLDALE RD	VALLEY CENTER, CA 92082-3431
190	1332421300	LYNNE MILLER	14106 HILLDALE RD	VALLEY CENTER, CA 92082-3431
191	1332421400	RACHAEL BOLES LIVING TRUST	14052 HILLDALE RD	VALLEY CENTER, CA 92082-3429
192	1332421500	TRINITY GABRIELE	14046 HILLDALE RD	VALLEY CENTER, CA 92082-3429
193	1332421600	RAYMOND PATTERSON	PO BOX 2184	VALLEY CENTER, CA 92082-2184
194	1332422400	JOHN AND SARA NEUMANN	30905 REBECCA LN	VALLEY CENTER, CA 92082-3468
195	1332422500	CYNTHIA CARTWRIGHT TRUST	30929 REBECCA LN	VALLEY CENTER, CA 92082-3468

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196	1332422600	STEPHEN AND VIRGINIA GATES	30943 REBECCA LN	VALLEY CENTER, CA 91962
197	1332422700	WINEBARGER REVOCABLE LIVING TRUST	30967 REBECCA LN	VALLEY CENTER, CA 92082-3468
198	1332422800	JACKSON SHORT AND CATHERINE JACOBS	30995 REBECCA LN	VALLEY CENTER, CA 91916
199	1332600100	NICK STEHLY FARMS INC	13268 MCNALLY RD	VALLEY CENTER, CA 91916
200	1332600200	POLITO FAMILY PARTNERSHIP LTD	11920 BETSWORTH RD	VALLEY CENTER, CA 91916
201	1332600600	LYNN VILLALOBOS	PO BOX 333	VALLEY CENTER, CA 92082-0333
202	1332600700	RON AND BARBARA BOURGUIGNON	PO BOX 1504	PAUMA VALLEY, CA 92061-1504
203	1332900500	KEVIN LUNAU AND CYNTHIA SCOTT-LUNAU	31130 PAUMA HEIGHTS RD	VALLEY CENTER, CA 92082-4601
204	1332900600	LUIS MORALES AND VICTORIA FERIA	28391 BEIJA FLOR	VALLEY CENTER, CA 92082-5456
205	1332900700	HERMAN AND NANCY TAUBE	43016 SACHS DR	LANCASTER, CA 93536-4815
206	1332901000	CHARLES AND LYNN SMITH	PO BOX 247	VALLEY CENTER, CA 92082-0247
207	1332901100	CHARLES AND LYNN SMITH	PO BOX 247	VALLEY CENTER, CA 91962
208	1332901200	CHARLES AND LYNN SMITH	PO BOX 247	VALLEY CENTER, CA 92082-0247
209	1332901800	KENT AND CARROLE WATTS FAMILY TRUST	1801 SKYLINE WAY	FULLERTON, CA 92831-1936
210	1332901900	JOSE SANCHEZ AND LINDA DROTTZ-SANCHEZ	31371 PAUMA HEIGHTS RD	VALLEY CENTER, CA 91931
211	1332902000	BLUE RIBBON FARMS INC	PO BOX 1065	LA JOLLA, CA 92038-1065
212	1332902100	BLUE RIBBON FARMS INC	PO BOX 1065	LA JOLLA, CA 92038-1065
213	1332902200	BLUE RIBBON FARMS INC	PO BOX 1065	LA JOLLA, CA 92038-1065
214	1332902300	BLUE RIBBON FARMS INC	PO BOX 1065	LA JOLLA, CA 92038-1065
215	1332902900	WALTER EARLE A SEPARATE PROPERTY TRUST	17224 TAM OSHANTER DR	POWAY, CA 92064
216	1332903000	WALTER EARLE SEPARATE PROPERTY TRUST	17224 TAM OSHANTER DR	POWAY, CA 89148
217	1333010400	HERBERT AND JULIE SHULDINER	649 HERITAGE HILLS	SOMERS, NY 89148
218	1333010700	GURDON AND ELIZABETH WATTLES	630 5TH AVE	NEW YORK, NY 10111-0100
219	1333010900	ARTHUR AND GEORGIANNE STEHLY TRUST	1122 PARK HILL LN	ESCONDIDO, CA 92025-5230
220	1333012400	HELEN SIMMONS	PO BOX 965	PAUMA VALLEY, CA 92061-0965
221	1333012500	HELEN SIMMONS	PO BOX 965	PAUMA VALLEY, CA 92061-0965
222	1333012600	HELEN SIMMONS	PO BOX 965	PAUMA VALLEY, CA 92061-0965
223	1333012700	KRUEST FAMILY TRUST	17359 VIA DEL CAMPO	SAN DIEGO, CA 92127-2131
224	1333012800	KRUEST FAMILY TRUST	17359 VIA DEL CAMPO	SAN DIEGO, CA 92127-2131
225	1333012900	HELEN SIMMONS	31655 PAUMA HEIGHTS RD	VALLEY CENTER, CA 92082
226	1333013000	HELEN SIMMONS	PO BOX 965	PAUMA VALLEY, CA 92061-0965

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227	1333014000	GURDON AND ELIZABETH WATTLES	630 5TH AVE	NEW YORK, NY 10111-0100
228	1333110100	RICHARD AND JOAN LLEWELLYN RESIDUAL TRUST	16373 MANDALAY DR	ENCINO, CA 91436-3630
229	1333115300	GREGORY BECK	1628 GRANACHE WAY	TEMPLETON, CA 93465-3831
230	1333115400	ROBERT AND JOANN CLARK	30666 PAUMA HEIGHTS RD	VALLEY CENTER, CA 92082-4647
231	1333116200	WILLIAM AND CHRISTIE DUNCKEL	30610 PAUMA HEIGHTS RD	VALLEY CENTER, CA 92082-4647
232	1333116300	RONALD AND NELL MCCOWAN	PO BOX 37	VALLEY CENTER, CA CA 9-2082
233	1333120600	ROSS AND TAMARA GRANADOS	30970 PAUMA HEIGHTS RD	VALLEY CENTER, CA 92082-4640
234	1333124600	JUANITA CLOSE	1110 W 69TH ST	LOS ANGELES, CA 90044-2531
235	1333124700	VALLEY CENTER MUNICIPAL WATER DISTRICT	30777 PAUMA HEIGHTS RD	VALLEY CENTER, CA 92082
236	1333127200	THOMAS CURRAN TRUST	31001 PAUMA HEIGHTS RD	VALLEY CENTER, CA 92082-4600
237	1333127400	NANCIE ALCOCK-STIEG	30933 CURRAN CT	VALLEY CENTER, CA 92082-3812
238	1333127600	ROBERT AND BEATRIX NOBEL	30552 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4540
239	1333128200	DEBRA MYERS	12975 SAN MARCOS PL	CHINO, CA 91710-3180
240	1333128300	BARRY COLE AND NORA LANCASTER-COLE	30901 PAUMA HEIGHTS RD	VALLEY CENTER, CA 91901
241	1333128400	ZAJDA FAMILY TRUST	PO BOX 1821	VALLEY CENTER, CA 92082-1821
242	1333128500	RODRIGO AND JOSEFINA URQUIETA	30934 CURRAN CT	VALLEY CENTER, CA 92082-3812
243	1333128600	NEIL GOEPPINGER	1270 155TH ST	BOONE, IA 50036-7216
244	1333512000	ALEJANDRO AND ALICIA VILLALOBOS	31035 COLE GRADE RD	VALLEY CENTER, CA 92082-3808
245	1333512300	ROBERT AND MARY WEBER	3503 NELSON ST	RIVERSIDE, CA 92506-3113
246	1333512400	ROBERT AND MARY WEBER	3503 NELSON ST	RIVERSIDE, CA 92506-3113
247	1333520100	BELL HOLDINGS LLC	PO BOX 642	RANCHO SANTA FE, CA 92067-0642
248	1333520700	BELL HOLDINGS LLC	PO BOX 642	RANCHO SANTA FE, CA 92067-0642
249	1333520800	BELL HOLDINGS LLC	PO BOX 642	RANCHO SANTA FE, CA 92067-0642
250	1334201500	MARVIN AND SUZANNE BORDEN FAMILY TRUST	32450 LUISENO CIR	PAUMA VALLEY, CA 92061-1602
251	1334400100	JEROME AND SUZANNE VANLANCKER	31380 ALISA PL	VALLEY CENTER, CA 92082-3833
252	1334400200	KATHLEEN DUDGEON	31372 ALISA PL	VALLEY CENTER, CA 92082-3833
253	1334400300	JON STONE AND JENNIFER NANNETTI-STONE	PO BOX 1608	VALLEY CENTER, CA 92082-1608
254	1334400400	INES OLEA	31328 ALISA PL	VALLEY CENTER, CA 92082-3833
255	1334400600	CYNTHIA BENDER	31312 ALISA PL	VALLEY CENTER, CA 92082-3833
256	1334501100	JOSEPH ROUETTE SEPARATE PROPERTY TRUST	30313 CRESCENT MOON DR	VALLEY CENTER, CA 92082-4533

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257	1334501200	ROBERT AND DONNA HEIN	30305 CRESCENT MOON DR	VALLEY CENTER, CA 92082-4533
258	1334501300	ALLAN AND DEBRA MAIZE	30302 CRESCENT MOON DR	VALLEY CENTER, CA 92082-4532
259	1334501400	ARCINIEGA REVOCABLE LIVING TRUST	30450 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4537
260	1334501500	ROBERT AND ANITA BARANOWSKI	30478 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4537
261	1334501600	DANIEL AND SUSAN TUCK	30481 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4544
262	1334501700	STEVE AND KATHY SMITH	30447 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4544
263	1334501900	CONGER TRUST	30548 CRESCENT MOON DR	VALLEY CENTER, CA 92082-4535
264	1334502000	GERALDINE BLOCK TRUST	30588 CRESCENT MOON DR	VALLEY CENTER, CA 92082-4535
265	1334800100	HARLAN BECK FAMILY TRUST	PO BOX 770	PAUMA VALLEY, CA 92061-0770
266	1334800600	HARLAN BECK FAMILY TRUST	PO BOX 770	PAUMA VALLEY, CA 92061-0770
267	1334802700	CHRISTOPHER MCKELLAR	2890 MOONRIDGE DR	LA JOLLA, CA 92037-3532
268	1334901700	THOMAS AND SHIRLEY SPAZIANI	30791 STAR HAVEN DR	VALLEY CENTER, CA 92082-4555
269	1334901800	ROBERT AND CYNTHIA BULLOCK	30790 STAR HAVEN DR	VALLEY CENTER, CA 92082-4554
270	1334901900	MCALLISTER TRUST	31473 JUSTIN PL	VALLEY CENTER, CA 92082-3811
271	1334902000	JEFFREY AND ROBYN SHULTZ	30764 STAR HAVEN DR	VALLEY CENTER, CA 92082-4554
272	1335100100	CHARLES MESLER AND JILL ZERWEKH-MESLER	30686 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4558
273	1335100600	RONALD AND SUZANNE OREB TRUST	30518 HARVEST MOON CIR	VALLEY CENTER, CA 92082-4561
274	1335100700	GREG AND CANDACE JARMAN	30665 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4559
275	1335100800	LOWELL AND DONNA BARDWELL	PO BOX 899	VALLEY CENTER, CA 92082-0899
276	1335100900	SMITH LIVING TRUST	30589 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4560
277	1335101000	BECKY KOISHOR	30571 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4560
278	1335101100	GREGORY AND LYNN ROSS	30547 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4560
279	1335101200	ROGER OEPKES	30540 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4540
280	1335101300	ROBERT AND BEATRIX NOBEL	30552 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4540
281	1335101400	DOUGLAS AND JENNENE JOHNSEN	30576 PALOMAR VISTA DR	VALLEY CENTER, CA 91931
282	1335101500	ROBERT AND KAREN ELDRIDGE	30606 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4558
283	1335101600	DANIEL CLANTON AND RHONDA BORGAS	30622 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4558
284	1335101700	JOHN AND KATHERINE PRICE	30638 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4558
285	1335101800	ROBERT MCKEE AND REGINA PARKER-MCKEE	30654 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4558
286	1335101900	DEVIN AND TAMARA WHITNEY	30670 PALOMAR VISTA DR	VALLEY CENTER, CA 92082-4558

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287	1340900600	DAREN AND PATRICIA HOUSE TRUST	PO BOX 548	YORBA LINDA, CA 92885-0548
288	1342400100	NICK STEHLY FARMS INC	13268 MCNALLY RD	VALLEY CENTER, CA 92082-4423
289	1342400200	NICK STEHLY FARMS INC	13268 MCNALLY RD	VALLEY CENTER, CA 92082-4423
290	1342400300	JILES RANCH INC	PO BOX 381	PAUMA VALLEY, CA 92061-0381
291	1342402400	BLUE BANNER CO INC	PO BOX 226	RIVERSIDE, CA 92502-0226
292	1351400500	RICHARD AND VERONICA WALWORTH	34815 VALLEY CENTER RD	VALLEY CENTER, CA 92082-6020
293	1351400600	ANTHONY BRANDENBURG	648 LOMAS DE ORO CT	ENCINITAS, CA 92024-6528
294	1351600100	LELAND AND ROSEMARY CONWAY TRUST	976 ROSE DR	VISTA, CA 92083-3367
295	1351601100	SIMM FAMILY TRUST	PO BOX 2187	RANCHO SANTA FE, CA 92067-2187
296	1351601200	JOSEPH RODRIGUEZ	PO BOX 278	PAUMA VALLEY, CA 92061-0278
297	1351601300	BRENDEN AND VALERIE BOURGEOIS	19917 HIGHWAY 76	PAUMA VALLEY, CA 92061-9706
298	1351601400	JULIA YAGO TRUST	PO BOX 2225	SAN MARCOS, CA 92079-2225
299	1351601500	BETTY ROBEEN LIVING TRUST	PO BOX 644	PAUMA VALLEY, CA 92061-0644
300	1351601600	BEATRICE CENTENO	5762 GOOD KARMA LN	BONITA, CA 91902-2843
301	1351601803	RANDI FJAERAN	PO BOX 1097	CARLSBAD, CA 92018-1097
302	1351601900	IRENE BURTON	PO BOX 313	VALLEY CENTER, CA 92082-0313
303	1351602000	BEATRICE CENTENO	5762 GOOD KARMA LN	BONITA, CA 91902-2843
304	1351602300	ROBERT PAROLI TRUST	PO BOX 302	PAUMA VALLEY, CA 92061-0302
305	1351602500	PAROLI FAMILY TRUST	PO BOX 736	PAUMA VALLEY, CA 92061-0736
306	1351804100	OAK KNOLL VILLAGE INC	1047 ROBIN CIR	ARROYO GRANDE, CA 93420-1320
307	1351900700	MARK LEWIS	201 N BROADWAY	ESCONDIDO, CA 92025-2709
308	1351900800	ROBERT AND BARBARA VANDEUSEN LIVING TRUST	20125 HIGHWAY 76	PAUMA VALLEY, CA 92061-9707
309	1351900900	DAVID AND MARDELLE ANDERSON	20121 HIGHWAY 76	PAUMA VALLEY, CA 92114
310	1351901000	TERRY BOCK	1982 ROSEWOOD ST	VISTA, CA 92081-7311
311	1351901100	FRANK FAMILY LIVING TRUST	20119 HIGHWAY 76	PAUMA VALLEY, CA 92061-9707
312	1351905300	MARK SHOOK LIVING TRUST	PO BOX 114	AGUANGA, CA 92536-0114
313	1351905600	SANDRA THORPE	32110 CALLE EL POTRERO	PAUMA VALLEY, CA 92061
314	1351905700	ROBIN BLENCH	13796 MCNALLY RD	VALLEY CENTER, CA 92082-4414
315	1351905800	FRIEDHELM AND HELEN BRUNS	19739 LIVE OAK CANYON RD	TRABUCO, CA 92679-3011
316	1351906000	JAY COWAN	32073 CALLE EL POTRERO	PAUMA VALLEY, CA 92061-9719
317	1351907700	CHRISTOPHER DOLAN	PO BOX 620232	SAN DIEGO, CA 92162-0232
318	1352000900	BELL HOLDINGS LLC	PO BOX 642	RANCHO SANTA FE, CA 92067-0642
319	1352001400	BELL HOLDINGS LLC	PO BOX 642	RANCHO SANTA FE, CA 92067-0642

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320	1352001600	BELL HOLDINGS LLC	PO BOX 642	RANCHO SANTA FE, CA 92067-0642
321	1352001900	BELL HOLDINGS LLC	PO BOX 642	RANCHO SANTA FE, CA 92067-0642
322	1352002000	BELL HOLDINGS LLC	PO BOX 642	RANCHO SANTA FE, CA 92067-0642
323	1352107400	GERDA JEFFREDO	PO BOX 28153	SAN DIEGO, CA 92198-0153
324	1352107500	ROEL AND THERESA NIETO	35008 PALA TEMECULA RD	PALA, CA 92059-2419
325	1352107600	JAMES AND PAMELA ANDERSON	20151 HIGHWAY 76	PAUMA VALLEY, CA 92061-9707
326	1352107700	ANDERSON FAMILY TRUST	20321 HIGHWAY 76	PAUMA VALLEY, CA 92061-9711
327	1352108100	MARK SHOOK LIVING TRUST	PO BOX 114	AGUANGA, CA 92536-0114
328	1352108700	RUBEN AND ANDREA IGNACIO	12691 8TH ST	GARDEN GROVE, CA 92840-5306
329	1352109200	MARK SHOOK LIVING TRUST	37642 HIGHWAY 79	WARNER SPRINGS, CA 92086-9233
330	1352300800	HIPPOCRATES TRUST	PO BOX 120	RANCHO SANTA FE, CA 92067-0120
331	1352900100	NORMAN BARNARD	35899 RED BLUFF PL	MURRIETA, CA 92562-4568
332	1353200100	REY RIVER RANCH	11763 LA COLINA RD	SAN DIEGO, CA 92131-1413
333	1353200200	GERALD FISHER	23550 HIGHWAY 76	SANTA YSABEL, CA 92070-9652
334	1362100100	GERALD FISHER	23550 HIGHWAY 76	SANTA YSABEL, CA 91916
335	1362100500	FOXFIRE LIVING TRUST	PO BOX 832	PAUMA VALLEY, CA 92061-0832
336	1362100600	COUNTY OF SAN DIEGO	1601 PACIFIC HWY	SAN DIEGO, CA 92101-2430
337	1362100700	LADSON AND CLAUDETTE WILSON	24251 HIGHWAY 76	SANTA YSABEL, CA 92070-9661
338	1362100700	LADSON AND CLAUDETTE WILSON	24251 HIGHWAY 76	SANTA YSABEL, CA 92070-9661
339	1362100800	REY RIVER RANCH	11763 LA COLINA RD	SAN DIEGO, CA 92131-1413
340	1362100900	REY RIVER RANCH	11763 LA COLINA RD	SAN DIEGO, CA 92131-1413
341	1834600900	BRETT AND LESLIE BARDEN	621 SUN CIR	VISTA, CA 92081-7551
342	1850422600	DOLITHA THEOPHIN	30076 GABLER DR	VALLEY CENTER, CA 92082-4753
343	1850422700	TERRENCE AND NANCY COTTRELL	2048 ALDERGROVE AVE, APT G	ESCONDIDO, CA 92029-1903
344	1850422900	RAMON AND LILLY FLORES	PO BOX 1697	VALLEY CENTER, CA 92082-1697
345	1852306100	HAFFORD DAVIS LIVING TRUST	30019 ALTA MIRA LN	VALLEY CENTER, CA 92082-4722
346	1852306200	DOWLER FAMILY TRUST	30021 ALTA MIRA LN	VALLEY CENTER, CA 92082-4722
347	1852306300	TODD AND SARAH WALSH	2002 LENDEE DR	ESCONDIDO, CA 92025-6350
348	1852308300	WESLEY AND KIMBERLY MORGAN	30073 ALTA MIRA LN	VALLEY CENTER, CA 92082-4722
349	1852308400	EUGENE AND BARBARA ANGELETTI	400 BRICK SCHOOL RD	WAYNESBURG, PA 15370-3713
350	1852308500	JOSEPH AND NANCY EDWARDS	PO BOX 927	VALLEY CENTER, CA 92082-0927
351	1852309000	BRYSON FAMILY TRUST	PO BOX 2164	VALLEY CENTER, CA 92082-2164

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352	2471601400	COUNTY OF SAN DIEGO	1600 PACIFIC HWY	SAN DIEGO, CA 91901
353	2471602000	DOROTHY SOUTTERE SEPARATE PROPERTY TRUST	1468 TARBOX ST	SAN DIEGO, CA 92114-2635
354	2471602100	JAMES VEDOVA	PO BOX 266	SANTA YSABEL, CA 92070-0266
355	2480300800	CUMMING FAMILY TRUST	28223 HIGHWAY 78	RAMONA, CA 92065-6712
356	2480301100	JAMES VEDOVA SEPARATE PROPERTY TRUST	PO BOX 266	SANTA YSABEL, CA 92070-0266
357	2480440300	BACK COUNTRY PROPERTIES INC	PO BOX 307	SANTA YSABEL, CA 92070-0307
358	2480440500	CUMMING FAMILY TRUST	28223 HIGHWAY 78	RAMONA, CA 92065-6712
359	2480440600	CUMMING FAMILY TRUST	28223 HIGHWAY 78	RAMONA, CA 92065-6712
360	2480490100	HERITAGE OPERATING LP	8801 S YALE AVE	TULSA, OK 74137-3536
361	2481502000	MARY BURDICK	316 N ROSSMORE AVE, APT 503	LOS ANGELES, CA 90004-3044
362	2481502200	GENESEE PROPERTIES INC	PO BOX 63	BERTHOUD, CO 80513-0063
363	2481502400	WITAHSAH RANCH TRUST	135 S CHAPARRAL CT, APT 200	ANAHEIM, CA 92808-2264
364	2890301200	GENESEE PROPERTIES INC	PO BOX 63	BERTHOUD, CO 80513-0063
365	2891000200	DANIEL AND CAROL TOWBIN FAMILY TRUST	5052 SPANISH HEIGHTS DR	LAS VEGAS, NV 89148-1408
366	2891000200	DANIEL AND CAROL TOWBIN FAMILY TRUST	5052 SPANISH HEIGHTS DR	LAS VEGAS, NV 72031
367	2891001200	GENESEE PROPERTIES INC	PO BOX 63	BERTHOUD, CO 80513-0063
368	2891001600	JOHN TELLAM	PO BOX 94	JULIAN, CA 92036-0094
369	2891800700	DANIEL AND CAROL TOWBIN FAMILY TRUST	5052 SPANISH HEIGHTS DR	LAS VEGAS, NV 89148-1408
370	2891800900	VALENTINE LP	2244 S SANTA FE AVE, APT B2	VISTA, CA 92084-7846
371	2891801000	DANIEL AND CAROL TOWBIN FAMILY TRUST	5052 SPANISH HEIGHTS DR	LAS VEGAS, NV 89148-1408
372	2891801000	DANIEL AND CAROL TOWBIN FAMILY TRUST	5052 SPANISH HEIGHTS DR	LAS VEGAS, NV 89148
373	2891801500	FRANK MARTINEZ	PO BOX 2374	JULIAN, CA 92036-2374
374	2891904800	VALENTINE LP	2244 S SANTA FE AVE, APT B2	VISTA, CA 92084-7846
375	2891905000	DANIEL AND CAROL TOWBIN FAMILY TRUST	5052 SPANISH HEIGHTS DR	LAS VEGAS, NV 89148
376	2891905300	WILLIAM AND MILDRED TELLAM FAMILY TRUST	PO BOX 1063	JULIAN, CA 92036
377	2894700200	JOHN AND TONI ADEN	711 MARGARITA AVE	CORONADO, CA 92118-2322
378	2894701400	LAURIE REDMOND	1420 JET STREAM DR, APT 110	HENDERSON, NV 89052-4216
379	2894702000	TAYLOR FAMILY TRUST	9480 LA JOLLA FARMS RD	LA JOLLA, CA 92037-1127
380	2894703300	ALAMEDA FAMILY TRUST	PO BOX 2350	JULIAN, CA 92036-2350
381	2894703600	ALAMEDA FAMILY TRUST	PO BOX 2350	JULIAN, CA 92036-2350

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382	2894703700	WARD BENSHOOF PROPERTY TRUST	1554 N PACIFIC AVE	GLENDAL, CA 91202-1214
383	2900503300	STEPHEN RUTHERFORD	425 W GRAND AVE	ESCONDIDO, CA 92025-2607
384	2900503800	STEPHEN RUTHERFORD	425 W GRAND AVE	ESCONDIDO, CA 92025-2607
385	2900503900	STEPHEN RUTHERFORD	425 W GRAND AVE	ESCONDIDO, CA 92025-2607
386	2900503900	STEPHEN RUTHERFORD	425 W GRAND AVE	ESCONDIDO, CA 92025-2607
387	2900704000	STEPHEN RUTHERFORD	425 W GRAND AVE	ESCONDIDO, CA 92025-2607
388	2901100900	STEPHEN RUTHERFORD	425 W GRAND AVE	ESCONDIDO, CA 92025-2607
389	2901101000	STEPHEN RUTHERFORD	425 W GRAND AVE	ESCONDIDO, CA 92025-2607
390	3330300200	BEESON FRIZZELL FAMILY TRUST	11435 ROCKY LN	LAKESIDE, CA 92040-5707
391	3330301700	STEVEN GREEN LIVING TRUST	PO BOX 188	GOLDEN, CO 80402-0188
392	3330610200	CHARLES MCCOY TRUST	PO BOX 811	RAMONA, CA 92065-0811
393	3331201200	MAX AND ALMA STULTS	PO BOX 515	DESCANSO, CA 91916-0515
394	3331201600	BRYAN AND CHRISTINE ROWSON	PO BOX 574	DESCANSO, CA 91916-0574
395	3331201700	WEFLEN TRUST	6842 ROLANDO KNOLLS DR	LA MESA, CA 92123
396	3331201800	NATHAN WEFLEN	6842 ROLANDO KNOLLS DR	LA MESA, CA 92123
397	3331211000	GREGG AND LINDA MILLER	PO BOX 394	DESCANSO, CA 92123
398	3331211100	PATRICIA REEDY	PO BOX 392	JULIAN, CA 92036-0392
399	3331211200	EDISON SINGSON	6358 PLAZA CUERNAVACA	SAN DIEGO, CA 92114
400	3340400700	M & W DEVELOPERS CORP	1032 BROADWAY	EL CAJON, CA 92021-7416
401	3340400800	M & W DEVELOPERS CORP	1032 BROADWAY	EL CAJON, CA 92021-7416
402	3340400900	M & W DEVELOPERS CORP	1032 BROADWAY	EL CAJON, CA 92021-7416
403	3340401000	M & W DEVELOPERS CORP	1032 BROADWAY	EL CAJON, CA 92021-7416
404	3340401100	ANSON FAMILY TRUST	235 INKOPAH ST	CHULA VISTA, CA 91911-2321
405	3340401200	ANSON FAMILY TRUST	235 INKOPAH ST	CHULA VISTA, CA 91911-2321
406	3340401500	RICHARD BRODKA	729 BARTOLO AVE	MONTEBELLO, CA 90640-3778
407	3340401600	BRODKA FAMILY TRUST	5211 SILVER BLUFF DR	OCEANSIDE, CA 92057-6334
408	3340401700	WILLIAM HANGO	1325 PONDEROSA AVE	BREA, CA 92821-2525
409	3340900400	JOHN AND LISBETH HUIH	33361 MARINA VISTA DR	DANA POINT, CA 92629-1108
410	3340900500	JOHN AND LISBETH HUIH	33361 MARINA VISTA DR	DANA POINT, CA 92629-1108
411	3340900600	JOHN AND LISBETH HUIH	33361 MARINA VISTA DR	DANA POINT, CA 92629-1108
412	3341502000	JONATHAN AND SHARON SPINNEY	20615 ROAD G	CORTEZ, CO 81321-9587
413	3341502100	JONATHAN AND SHARON SPINNEY	20615 ROAD G	CORTEZ, CO 81321-9587
414	3341502200	WILLIAM AND REBECCA WINN	12345 BOULDER CREEK RD	DESCANSO, CA 91916-9751
415	3341502300	JONATHAN AND SHARON SPINNEY	20615 ROAD G	CORTEZ, CO 81321-9587
416	3341502400	JAY SPINNEY	2726 SHELTER ISLAND DR, APT 153	SAN DIEGO, CA 92106

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417	3341510900	PHILBROOK FAMILY TRUST	10712 PALM ROW DR	LAKESIDE, CA 92082
418	4050500400	HAMANN FAMILY TRUST	PO BOX 2147	ALPINE, CA 91903-2147
419	4050500400	HAMANN FAMILY TRUST	PO BOX 2147	ALPINE, CA 91903-2147
420	4050500900	PHILBROOK FAMILY TRUST	10712 PALM ROW DR	LAKESIDE, CA 92040-1641
421	4051000500	CHRISTOPHER DEMARS	10460 BOULDER CREEK RD	DESCANSO, CA 91916-9719
422	4051001800	JASON VARONIN	PO BOX 313004	GUATAY, CA 91931-3004
423	4051002000	ALLEY LIVING TRUST	3195 E VICTORIA DR	ALPINE, CA 91901-3679
424	4051002600	HIJAR FAMILY TRUST	10649 BOULDER CREEK RD	DESCANSO, CA 91916-9747
425	4051003000	MICHELLE UPCZAK	10525 BOULDER CREEK RD	DESCANSO, CA 91916-9746
426	4051003200	ZIMMERMAN LIVING TRUST	10619 BOULDER CREEK RD	DESCANSO, CA 91916-9747
427	4051003300	CLIFFORD AND SUE DAUGHERTY	10587 BOULDER CREEK RD	DESCANSO, CA 91916-9746
428	4051003600	MARVIN AND JHOLEI EVANS	PO BOX 786	DESCANSO, CA 91916-0786
429	4051003700	JANNINE ALVARADO TRUST	10440 BURRELL WAY	DESCANSO, CA 91916-9818
430	4051003900	BURRELL FAMILY TRUST	10692 BURRELL WAY	DESCANSO, CA 91916
431	4051004000	MICHELLE UPCZAK	10525 BOULDER CREEK RD	DESCANSO, CA 91916-9746
432	4051004100	JO ANN RICHARD	PO BOX 1694	LA MESA, CA 91944-1694
433	4051004200	THE UNITY CENTER	8999 ACTIVITY RD	SAN DIEGO, CA 92126-4427
434	4051010200	JEROLD AND JILL HALL FAMILY TRUST	666 ALBION ST	SAN DIEGO, CA 92106
435	4051010400	THE UNITY CENTER	8999 ACTIVITY RD	SAN DIEGO, CA 92126-4427
436	4051104300	WHITT FAMILY TRUST	2436 CERRO SERENO	EL CAJON, CA 92019-1230
437	4051104400	WHITT FAMILY TRUST	2436 CERRO SERENO	EL CAJON, CA 92019-1230
438	4051104600	GEISKE FAMILY TRUST	10122 DESCANSO TRL	DESCANSO, CA 91916-9767
439	4051700900	BUCKEL TRUST	10313 BOULDER CREEK RD	DESCANSO, CA 91916-9722
440	4051701900	WALTER AND SUZANNE KIRKWOOD FAMILY TRUST	PO BOX 638	DESCANSO, CA 91916-0638
441	4051702400	DAVID SLACK AND GILLIAN SWAINSTON	9928 HULBURD GROVE DR	DESCANSO, CA 91916-9617
442	4051702500	JO ANN FRITSCHER TRUST	9850 HULBURD GROVE DR	DESCANSO, CA 91916-9636
443	4051702500	JO ANN FRITSCHER TRUST	9850 HULBURD GROVE DR	DESCANSO, CA 91916-9636
444	4051703800	BROOKS FAMILY TRUST	10163 BOULDER CREEK RD	DESCANSO, CA 91916-9704
445	4051703900	YVON MATHIEU	10151 BOULDER CREEK RD	DESCANSO, CA 91916-9704
446	4051704100	SCOTT FAMILY TRUST	8146 AEDAN CT	SAN DIEGO, CA 92120-1601
447	4051704200	FRANK AND MARSHA ROBERTS LIVING TRUST	PO BOX 338	DESCANSO, CA 91916-0338
448	4051810800	TOOLEY FAMILY TRUST	10141 RIVER DR	DESCANSO, CA 91916-9783
449	4051811800	CYNTHIA BURNHAM	10115 RIVER DR	DESCANSO, CA 91916
450	4051811900	CYNTHIA BURNHAM	10115 RIVER DR	DESCANSO, CA 91916
451	4051812000	CYNTHIA BURNHAM	10115 RIVER DR	DESCANSO, CA 91916
452	4051812100	GEORGE PHILLIPS	10057 RIVER DR	DESCANSO, CA 91916-9782
453	4051812900	ERIC AND KELLY LOGSDON	10201 RIVER DR	DESCANSO, CA 91916-9784

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454	4051902700	OAKLEY HALL	PO BOX 751	SAN DIEGO, CA 92112
455	4051903300	KEN AND DIANA CLARK TRUST	PO BOX 749	DESCANSO, CA 91916-0749
456	4051903400	KEN AND DIANA CLARK TRUST	PO BOX 749	DESCANSO, CA 91916-0749
457	4051903500	KENNETH CLARK SEPARATE PROPERTY TRUST	PO BOX 749	DESCANSO, CA 91916-0749
458	4051903600	KENNETH CLARK SEPARATE PROPERTY TRUST	PO BOX 749	DESCANSO, CA 91916
459	4052001500	WITOLD AND JOLANTA STOJANOWSKI	10194 OAK GROVE DR	DESCANSO, CA 91916-9743
460	4052001700	JENKINS FAMILY TRUST	PO BOX 872	DESCANSO, CA 92061
461	4052002100	FRITZ BETTJER	10190 OAK GROVE DR	DESCANSO, CA 92061
462	4052002200	GREEN FAMILY TRUST	10196 OAK GROVE DR	DESCANSO, CA 92061
463	4052100100	GEORGE PHILLIPS	10057 RIVER DR	DESCANSO, CA 91916-9782
464	4052100200	LEON WIRSCHER	9639 PLIMPTON RD	LA MESA, CA 91941-4151
465	4052100300	LEON WIRSCHER	9639 PLIMPTON RD	LA MESA, CA 91941-4151
466	4052100400	LEON WIRSCHER	9639 PLIMPTON RD	LA MESA, CA 91941-4151
467	4052100500	LEON WIRSCHER	9639 PLIMPTON RD	LA MESA, CA 91941-4151
468	4052100600	HOWARD AND JOANNE CORNMAN	PO BOX 712	DESCANSO, CA 91916-0712
469	4052100700	ROBERT SMITHSON	9945 RIVER DR	DESCANSO, CA 91916-9781
470	4052100800	MARY LIVESAY	9945 RIVER DR	DESCANSO, CA 91916-9781
471	4052100900	PHELPS REVOCABLE LIVING TRUST	9933 RIVER DR	DESCANSO, CA 91916-9781
472	4052101000	ROBERT DAVISON	14936 MONTANA SERENA	EL CAJON, CA 92021-2756
473	4052101100	UNDERWOOD REVOCABLE INTER VIVOS TRUST	9903 RIVER DR	DESCANSO, CA 91962
474	4052101200	YOUNG FAMILY	9883 RIVER DR	DESCANSO, CA 91916-9789
475	4052101300	STEVEN AND JOAN FENTON	9871 RIVER DR	DESCANSO, CA 91916-9789
476	4052101400	JOHN AND JANICE RICHARDSON	9865 RIVER DR	DESCANSO, CA 91916-9789
477	4052101500	THOMAS SENTERS	PO BOX 321	DESCANSO, CA 91916-0321
478	4052101600	THOMAS SENTERS	PO BOX 321	DESCANSO, CA 92106
479	4052101700	JENNIFER JOLIVETTE	9827 RIVER DR	DESCANSO, CA 91962
480	4052101800	WILLIAM AND MARY PONDER	6127 DEL CERRO BLVD	SAN DIEGO, CA 92120-4601
481	4052101900	ALAN AND JILL SAWYER	9807 RIVER DR	DESCANSO, CA 91916-9789
482	4052102300	LYLE AND TERESA BELL	9815 MEADOW LN	DESCANSO, CA 91916-9788
483	4052102400	ANNE SYKES	9779 RIVER DR	DESCANSO, CA 91916-9761
484	4052102500	COREY AND AUTUMN MUNDAY	9767 RIVER DR	DESCANSO, CA 91916-9761
485	4052102600	DAVID CLARK	PO BOX 105495	ATLANTA, GA 30348-5495
486	4052102700	JERRY AND JOANNE MOREY	625 W WASHINGTON AVE	EL CAJON, CA 92020-4929
487	4052102800	ALAN AND JILL SAWYER	9807 RIVER DR	DESCANSO, CA 91916-9789

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488	4052103000	COOK MARITAL ONE TRUST	10906 TOBAGO RD	SAN DIEGO, CA 92126-2025
489	4052103200	COOK MARITAL ONE TRUST	10906 TOBAGO RD	SAN DIEGO, CA 92126-2025
490	4052103300	GEORGE YATES	PO BOX 805	DESCANSO, CA 91916-0805
491	4052211100	PHELPS REVOCABLE LIVING TRUST	9933 RIVER DR	DESCANSO, CA 92106
492	4052211200	WILLIAM AND MARY PONDER	6127 DEL CERRO BLVD	SAN DIEGO, CA 91962
493	4052211500	CHRISTOPHER ANDERSON	PO BOX 548	DESCANSO, CA 91916-0548
494	4052211600	STEVEN AND LORI CARTMILL	9769 RIVER DR	DESCANSO, CA CA 9-1916
495	4052211800	DAVID CLARK	PO BOX 105495	ATLANTA, GA 30348-5495
496	4052211900	DICKINSON FAMILY TRUST	PO BOX 898	DESCANSO, CA 91916-0898
497	4052212400	JOSEPH AND JAN STEVENS	9900 RIVER DR	DESCANSO, CA 91916-9781
498	4052212500	DANIELLE VONGSOTSAVANH	9879 OAK GROVE DR	DESCANSO, CA 91916-9706
499	4052212600	ART AND SIDA VONGSOTSAVANH	9879 OAK GROVE DR	DESCANSO, CA 91916-9706
500	4052212700	DANIELLE VONGSOTSAVANH	9843 OAK GROVE DR	DESCANSO, CA 91916-9706
501	4052212800	DAVID SLACK AND GILLIAN SWAINSTON	9928 HULBURD GROVE DR	DESCANSO, CA 91916-9617
502	4052213000	DIANNE NEWMAN	PO BOX 805	DESCANSO, CA 91916-0805
503	4052220300	RAY HALPENNY LIVING TRUST	9874 RIVER DR	DESCANSO, CA 91916-9789
504	4052220900	CAPITAL ONE	3905 DALLAS PKWY	PLANO, TX 75093-7892
505	4052221100	RAMIN KABBAI	4720 MISSION GORGE PL, APT A	SAN DIEGO, CA 92120-4232
506	4052221200	RAMIN KABBAI	4720 MISSION GORGE PL, APT A	SAN DIEGO, CA 92120-4232
507	4052400500	TERRY ALBERTSON	PO BOX 249	DESCANSO, CA 91916-0249
508	4052500300	JANET TAYLOR	5172 BRIGHTON AVE	SAN DIEGO, CA 92107-2510
509	4052503600	HENRI AND EDWIGE COLT REVOCABLE TRUST	24133 VIEJAS GRADE RD	DESCANSO, CA 91916-9503
510	4052503700	GEORGE AND DARLENE JESSEE	24061 VIEJAS GRADE RD	DESCANSO, CA 91916-9700
511	4052503800	MICHAEL AND LINDA HOODY	24109 VIEJAS GRADE RD	DESCANSO, CA 91916-9503
512	4052511200	TINA DAILY	24485 VIEJAS GRADE RD	DESCANSO, CA 91916
513	4053403000	EARL AND MARY SISSON	PO BOX 672	DESCANSO, CA 91916-0672
514	4053403100	JOHN AND CAROLYN OGLE	10252 OAK GROVE DR	DESCANSO, CA 91916-9735
515	4053403200	INCE LIVING TRUST	10302 OAK GROVE DR	DESCANSO, CA 91916-9602
516	4053403300	WOODSJANSSEN FAMILY TRUST	PO BOX 250	DESCANSO, CA 91916-0250
517	4053410500	LAFF FAMILY TRUST	10368 OAK GROVE DR	DESCANSO, CA 91916-9602
518	4053411800	NASLAND FAMILY TRUST	PO BOX 669	DESCANSO, CA 91916-0669
519	4053500100	D PAYNE TRUST	5465 DOROTHY DR	SAN DIEGO, CA 92115-1309
520	4053500200	DURWARD GRAHAM LIVING TRUST	PO BOX 537	DESCANSO, CA 91916-0537
521	4053500800	DEXTER LIVING TRUST	PO BOX 875	DESCANSO, CA 91916-0875
522	4053500900	KENNETH LAW FAMILY TRUST	3305 PAR DR	LA MESA, CA 91941-8031

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
523	4053501000	NORMAN FRANI AND VICKI NAISH	10172 BOULDER CREEK RD	DESCANSO, CA 91916-9704
524	4053501100	MILES MOYNIER TRUST	23858 SUNDANCE VIEW LN	DESCANSO, CA 91916
525	4053501400	DANIEL AND VICTORIA JONES REVOCABLE TRUST	PO BOX 279	DESCANSO, CA 91916-0279
526	4053501500	LOCKWOOD TRUST	PO BOX 845	DESCANSO, CA 91916-0845
527	4053502000	FLAVIO AND LENORE CARRILLO TRUST	23878 SUNDANCE VIEW LN	DESCANSO, CA 91962
528	4053502100	ROBERT AND BERTHA BORDELON FAMILY TRUST	10106 BOULDER CREEK RD	DESCANSO, CA 91916-9704
529	4053502200	23877 SUNDANCE VIEW LANE TRUST	PO BOX 1461	SANDY, UT 84091-1461
530	4053502300	MARK SALZANO AND MARTHA PONCE-SALZANO	PO BOX 870	DESCANSO, CA 91916-0870
531	4053502800	ALVIN AND JULIE GREER	PO BOX 333	DESCANSO, CA 91916-0333
532	4053502900	MICHAEL AND LYNDA STERNS	10014 BOULDER CREEK RD	DESCANSO, CA 91916-9705
533	4061811200	STEVEN JONES	24125 WILDWOOD GLEN LN	ALPINE, CA 91901-1807
534	4061811300	JACQUES FAMILY TRUST	23991 WILDWOOD GLEN LN	ALPINE, CA 91901-1804
535	4061811700	JACQUES FAMILY TRUST	23991 WILDWOOD GLEN LN	ALPINE, CA 91901-1804
536	4061811800	JACQUES FAMILY TRUST	23991 WILDWOOD GLEN LN	ALPINE, CA 91901-1804
537	4061833900	CAMPITO LLC	1631 MARISMA WAY	LA JOLLA, CA 92037-6410
538	4062504800	GROOVY LIKE A MOVIE MEDIA LLC	5205 KEARNY VILLA WAY	SAN DIEGO, CA 92123
539	4062505300	GROOVY LIKE A MOVIE MEDIA LLC	5205 KEARNY VILLA WAY	SAN DIEGO, CA 92123
540	4062505400	GROOVY LIKE A MOVIE MEDIA LLC	5205 KEARNY VILLA WAY	SAN DIEGO, CA 92123
541	4062510200	ALFRED MARTIN	24019 JAPATUL VALLEY RD	ALPINE, CA 91901-2518
542	4062510600	ORRIN AND CHARLOTTE DAVIS	PO BOX 935	ALPINE, CA 91903-0935
543	4070700100	HEMPEL FAMILY TRUST	5114 MOUNT HELIX DR	LA MESA, CA 91941-4358
544	4070700600	HEMPEL FAMILY TRUST	5114 MOUNT HELIX DR	LA MESA, CA 91941-4358
545	4070700700	HEMPEL FAMILY TRUST	5114 MOUNT HELIX DR	LA MESA, CA 91941-4358
546	4070903900	PARDUE FAMILY TRUST	24928 VIEJAS BLVD	DESCANSO, CA 91916-9711
547	4070903900	PARDUE FAMILY TRUST	24928 VIEJAS BLVD	DESCANSO, CA 91916-9711
548	4080103600	BTCTS INVESTMENTS	6420 PRINTWOOD WAY	SAN DIEGO, CA 92117-3351
549	4080104900	BTCTS INVESTMENTS	6420 PRINTWOOD WAY	SAN DIEGO, CA 92117-3351
550	4080420300	TODD SALMONS	24938 VIEJAS BLVD	DESCANSO, CA 91916-9711
551	4080420400	FRED AND DEBORAH SALMONS	24944 VIEJAS BLVD	DESCANSO, CA 91916-9711
552	4080420500	BROWN FAMILY TRUST	23617 JAPATUL RD	ALPINE, CA 91901
553	4080420600	PEGGY STEBBINS	24978 VIEJAS BLVD	DESCANSO, CA 91916-9711

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
554	4080420700	KRAHLING FAMILY TRUST	24978 VIEJAS BLVD	DESCANSO, CA 92071
555	4080420800	KRAHLING FAMILY TRUST	24978 VIEJAS BLVD	DESCANSO, CA 91916-9711
556	4080420900	ROLLAND AND PEGGY KRAHLING	24978 VIEJAS BLVD	DESCANSO, CA 91916-9711
557	4080420900	ROLLAND AND PEGGY KRAHLING	24978 VIEJAS BLVD	DESCANSO, CA 91916-9711
558	4080421000	MATTHEW MCARDLE	25004 MANZANITA LN	DESCANSO, CA 91916-9811
559	4080421100	LAWRENCE PUSTINGER AND MARY LACKEY FAMILY TRUST	PO BOX 415	DESCANSO, CA 91916-0415
560	4080500600	RAYMOND POLLOCK	25136 VIEJAS BLVD	DESCANSO, CA 91916-9796
561	4080500700	JOHN THOMSON	25125 VIEJAS BLVD	DESCANSO, CA 91916-9796
562	4080500800	CHAPEL OF THE HILLS	PO BOX 235	DESCANSO, CA 91916-0235
563	4080501200	KAREN JARRELL	PO BOX 62	DESCANSO, CA 91916-0062
564	4080501600	KEITH GEORGI	2094 VIA DEL TORRIE	ALPINE, CA 91901-3177
565	4080502100	ROBERT MERIGAN	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
566	4080703700	ROBERT MERIGAN	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
567	4080703800	MERIGAN HOLDING TRUST	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
568	4080710100	ROBERT MERIGAN AND JOYCE PETERSON	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
569	4080710200	ROBERT MERIGAN AND JOYCE PETERSON	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
570	4080710300	ROBERT MERIGAN AND JOYCE PETERSON	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
571	4080710400	ROBERT MERIGAN AND JOYCE PETERSON	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
572	4080710500	ROBERT MERIGAN AND JOYCE PETERSON	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
573	4080800200	DAVID LYONS REVOCABLE TRUST	9452 HIGHWAY 79	DESCANSO, CA 91916-9770
574	4080800600	ERICA SPECHT TRUST	6144 COZZENS ST	SAN DIEGO, CA 92122-3728
575	4080800700	TRAVIS AND SOFIA SALZANO	9413 HIGHWAY 79	DESCANSO, CA 91916-9770
576	4080800800	ERICA SPECHT TRUST	6144 COZZENS ST	SAN DIEGO, CA 92122-3728
577	4080800900	DAVID RAYBOULD	PO BOX 884	PINE VALLEY, CA 91962-0884
578	4080801700	CYNTHIA RHOADS	26040 OLD HIGHWAY 80	DESCANSO, CA 91916-9716
579	4080803800	AMERIGAS PROPANE LP	PO BOX 965	VALLEY FORGE, PA 19482-0965
580	4080803900	GREGG AND AMY CLARK	PO BOX 116	DESCANSO, CA 91916-0116
581	4080804200	COCHRANE VERNE TRUST	9437 HIGHWAY 79	DESCANSO, CA 91916-9770
582	4080804400	CYNTHIA CROOK	26080 OLD HIGHWAY 80	DESCANSO, CA 91916-9716
583	4080804400	CYNTHIA CROOK	26080 OLD HIGHWAY 80	DESCANSO, CA 91916-9716
584	4080805800	SONN FAMILY TRUST	26132 OLD HIGHWAY 80	DESCANSO, CA 91916-9797
585	4080805800	SONN FAMILY TRUST	26132 OLD HIGHWAY 80	DESCANSO, CA 91916-9797
586	4080805900	SONN FAMILY TRUST	26132 OLD HIGHWAY 80	DESCANSO, CA 91916-9797
587	4080806000	KASITZ FAMILY TRUST	PO BOX 595	DESCANSO, CA 91916-0595
588	4080806200	JOHN VERTULLO	2026 W CALIFORNIA ST	SAN DIEGO, CA 92110-2121

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589	4080806400	JOHN VERTULLO	2026 W CALIFORNIA ST	SAN DIEGO, CA 92110-2121
590	4080806500	KEITH ANDERSON TRUST	5360 JACKSON DR, APT 216	LA MESA, CA 91942-6004
591	4080806800	DOUGLAS AND CHAMANE SHELLSTROM TRUST	15201 PRESILLA DR	JAMUL, CA 91935-4033
592	4080806900	WINTER FINANCIAL	9300 MAGGIO DR	DESCANSO, CA 91916-9816
593	4080811100	KEITH ANDERSON TRUST	5360 JACKSON DR, APT 216	LA MESA, CA 91931
594	4080811200	DIRKES FAMILY TRUST	11972 PASEO FUERTE	EL CAJON, CA 92020-8373
595	4080900100	DAVID LYONS AND TERRY GIBSON	9452 HIGHWAY 79	DESCANSO, CA 91916-9770
596	4080900300	DAVID LYONS	9428 HIGHWAY 79	DESCANSO, CA 91916-9770
597	4080900400	BRENDA TRIVETT-FRANK	PO BOX 352	DESCANSO, CA 91916-0352
598	4080900500	JULIA HILLS	9342 HIGHWAY 79	DESCANSO, CA 91916-9715
599	4080900600	KEITH ANDERSON TRUST	5360 JACKSON DR, APT 216	LA MESA, CA 91942-6004
600	4080900700	HIGUERA REVOCABLE TRUST	286 PRINCETON DR	COSTA MESA, CA 92626-6167
601	4080900800	JULIA HILLS	9342 HIGHWAY 79	DESCANSO, CA 91916-9715
602	4080900900	ROBERT AND ROSALIE BOWERS	PO BOX 596	DESCANSO, CA 91916
603	4080901000	DAVID LYONS	9428 HIGHWAY 79	DESCANSO, CA 91916-9770
604	4081001200	ATLAS HOTELS INC	500 HOTEL CIR	SAN DIEGO, CA 92108-3005
605	4081001300	ATLAS HOTELS INC	500 HOTEL CIR	SAN DIEGO, CA 92108-3005
606	4081001400	ATLAS HOTELS INC	500 HOTEL CIR	SAN DIEGO, CA 92108-3005
607	4081001500	JOHN VERTULLO	2026 W CALIFORNIA ST	SAN DIEGO, CA 92110-2121
608	4081001600	JOHN VERTULLO	2026 W CALIFORNIA ST	SAN DIEGO, CA 92110-2121
609	4081001700	JOHN VERTULLO	2026 W CALIFORNIA ST	SAN DIEGO, CA 92110-2121
610	4081100900	NILES MARITAL ONE TRUST	4768 CAPE MAY AVE	SAN DIEGO, CA 92107-2226
611	4081101000	DANA JACOBS AND SUSAN MYRICK-JACOBS	9092 GUATAY VIEW LN	GUATAY, CA 91931
612	4081101100	JOHN AND LORA GRISAFI	PO BOX 310125	GUATAY, CA 91931-0125
613	4081101200	JAMES CARTER	PO BOX 313026	GUATAY, CA 91931-3026
614	4081101300	EDWIN AND PAMELA FOLAND	PO BOX 622	PINE VALLEY, CA 91962-0622
615	4081200800	ATLAS HOTELS INC	500 HOTEL CIR	SAN DIEGO, CA 92108-3005
616	4081201800	ATLAS HOTELS INC	500 HOTEL CIR	SAN DIEGO, CA 92108-3005
617	4081202200	HEAVENLY OAKS RESIDENTIAL COMMUNITY LLC	11991 ROCOSO RD	LAKESIDE, CA 92040-1037
618	4081510100	SEAN DANIELS	10043 WINECREST RD	SAN DIEGO, CA 92127-3725
619	4081510300	MICHAEL AND ELIZABETH WARD	PO BOX 310161	GUATAY, CA 91931-0161
620	4081510400	GREG COVEY	PO BOX 310007	GUATAY, CA 91931-0007
621	4081510600	FRANK AND VEVA THING	PO BOX 310153	GUATAY, CA 91931-0153
622	4081520700	JENNIFER VOLDEN	PO BOX 310157	GUATAY, CA 91931-0157
623	4081521200	KEITH AND LYNN HOLMAN	7955 PLAYMOR TERRACE	SAN DIEGO, CA 92122-1718
624	4081521300	MARTIN WHITE	PO BOX 310247	GUATAY, CA 91931-0247

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625	4081521800	PLATTER REVOCABLE LIVING TRUST	27037 OLD HWY 80	GUATAY, CA 91962
626	4081700500	JACQUELINE SMITH	PO BOX 431	PINE VALLEY, CA 91962-0431
627	4081700700	KEVIN AND TAMMY BAXTER	1311 HELIX ST	SPRING VALLEY, CA 91977-4014
628	4081700800	NADINE DAILEY	14819 OLDE HIGHWAY 80	EL CAJON, CA 92021-2808
629	4081700900	NADINE DAILEY	14819 OLDE HIGHWAY 80	EL CAJON, CA 92021-2808
630	4081701000	NADINE DAILEY	14819 OLDE HIGHWAY 80	EL CAJON, CA 92021-2808
631	4081701100	DAVID AND NADINE DAILEY	PO BOX 310008	GUATAY, CA 91931-0008
632	4081701300	SHERMAN LOONEY	27450 OLD HWY 80	GUATAY, CA 91931
633	4081701500	CHRIS AND DAWN HENDERSON	27256 HAMILTON RD	GUATAY, CA 91916
634	4081701600	THOMAS AND JOY WARES	27432 OLD HWY 80	GUATAY, CA 91931
635	4081701700	THOMAS AND JOY WARES	12562 HIGHWAY 67	LAKESIDE, CA 92040-1159
636	4081701800	DIANA LANDES	PO BOX 130173	GUATAY, CA 91931
637	4081702000	MCMANUS TRUST	27320 OLD HWY 80	GUATAY, CA 91931
638	4081702300	STANLEY AND BRENDA PETERSON	PO BOX 310122	GUATAY, CA 91931-0122
639	4081702400	SHERMAN LOONEY	27450 OLD HWY 80	GUATAY, CA 91931
640	4081702800	JODY KARKOWSKI	PO BOX 310232	GUATAY, CA 91962
641	4081702900	MITCHELL AND JOYCE TORGUSON	27510 OLD HWY 80	GUATAY, CA 91962
642	4081703000	GERALDINE BOLTON	8060 CAMINITO MALLORCA	LA JOLLA, CA 92037-2913
643	4081703300	THOMAS CAMPBELL	PO BOX 313048	GUATAY, CA 91931-3048
644	4081800600	DIRCK LEIDECKER LIVING TRUST	9641 MIZPAH LN	DESCANSO, CA 91916-9726
645	4081801000	ABEL AND KIM HERRERA	364 CEDAR ST	EL CAJON, CA 92021-4545
646	4081801100	RONALD AND TERESA WALKER	PO BOX 310115	GUATAY, CA 91931-0115
647	4081801400	PATRICK POTTER	PO BOX 310185	GUATAY, CA 91931-0185
648	4081801500	KADAS FAMILY TRUST	PO BOX 310036	GUATAY, CA 91931-0036
649	4081801600	ABEL AND KIM HERRERA	364 CEDAR ST	EL CAJON, CA 92021-4545
650	4081801700	WATTERS FAMILY TRUST	PO BOX 310111	GUATAY, CA 91931-0111
651	4081801800	WATTERS FAMILY TRUST	PO BOX 310111	GUATAY, CA 91931-0111
652	4081801900	WATTERS FAMILY TRUST	PO BOX 310111	GUATAY, CA 91931-0111
653	4081802100	KENNETH AND CATHERINE ORMAN	PO BOX 310073	GUATAY, CA 91931-0073
654	4081802200	KENNETH AND CATHERINE ORMAN	PO BOX 310073	GUATAY, CA 91931-0073
655	4081802300	JOANNE LEIDECKER	9641 MIZPAH LN	DESCANSO, CA 91916-9726
656	4081802400	CHAPPELOW TRUST	PO BOX 327	DESCANSO, CA 91916-0327
657	4081802500	PETER AND LESLIE KATOLICK	27534 OLD HWY 80	GUATAY, CA 91931
658	4081802600	KEITH RHEINHARDT	PO BOX 3003	GUATAY, CA 91931
659	4081802800	PATRICK POTTER	PO BOX 310185	GUATAY, CA 91931-0185

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660	4081802900	PATRICK POTTER	PO BOX 310185	GUATAY, CA 91931-0185
661	4081803600	STANLEY AND LYOLA ADAMS	PO BOX 310011	GUATAY, CA 91931-0011
662	4081804300	CHIAPPA AND PAPPONE TRUST	1865 SOLEDAD AVE	LA JOLLA, CA 92037-3821
663	4082000500	KEVIN MENEFE AND KIMBERLY SERGENT	PO BOX 2230	ALPINE, CA 91903-2230
664	4082000700	DAVID RAYBOULD	PO BOX 884	PINE VALLEY, CA 91962-0884
665	4082001600	MICHAEL AND PATRICIA GALEA	27667 OLD HWY 80	GUATAY, CA 91931
666	4082311000	WILLIAM PERKINS TRUST	PO BOX 604	DESCANSO, CA 91916-0604
667	4082311100	EWING FAMILY TRUST	645 ROSECRANS ST	SAN DIEGO, CA 92106-3438
668	4082311200	WINFRED GODDARD MARITAL SHARE ONE TRUST	750 SAN FERNANDO ST	SAN DIEGO, CA 92106-3315
669	4082311300	LAWRENCE PUSTINGER AND MARY LACKEY FAMILY TRUST	PO BOX 415	DESCANSO, CA 91916-0415
670	4082311600	CLYDE WESTON REVOCABLE LIVING TRUST	25037 MANZANITA LN	DESCANSO, CA 91901
671	4082311700	CLYDE WESTON REVOCABLE LIVING TRUST	25037 MANZANITA LN	DESCANSO, CA 91916-9811
672	4082311800	CLYDE WESTON REVOCABLE LIVING TRUST	25037 MANZANITA LN	DESCANSO, CA 91916-9811
673	4082311900	DEBRA PALOMA	25055 MANZANITA LN	DESCANSO, CA 91916-9811
674	4082312300	BONNIE PETERS	25077 MANZANITA LN	DESCANSO, CA 91916-9811
675	4082312500	MARK AND JAMIE GASSERT	25141 OAK LN	DESCANSO, CA 91916-9713
676	4082312600	MARK AND JAMIE GASSERT	25141 OAK LN	DESCANSO, CA 91916-9713
677	4082312700	ETHRIDGE-DAWSON FAMILY TRUST	25064 VIEJAS BLVD	DESCANSO, CA 91916-9795
678	4082312800	LULUE FAMILY TRUST	3552 OLIPHANT ST	SAN DIEGO, CA 92106-1745
679	4082312900	JOHN AND TOBEY LAFF	25151 OAK LN	DESCANSO, CA 91916-9713
680	4082313000	CHARLES BAILEY	25161 OAK LN	DESCANSO, CA 91916-9713
681	4082313100	CHARLES BAILEY	25161 OAK LN	DESCANSO, CA 91916-9713
682	4082313200	FRANK AND MAYTE NELSON	25173 OAK LN	DESCANSO, CA 91916-9713
683	4082313300	LEE WIRSCHER	10046 RIVER DR	DESCANSO, CA 91916-9782
684	4082313400	JAMES BAIRD	25108 VIEJAS BLVD	DESCANSO, CA 91916
685	4082313500	JAMES BAIRD	PO BOX 106	DESCANSO, CA 91916-0106
686	4082313600	JAMES BAIRD	PO BOX 106	DESCANSO, CA 91916-0106
687	4082313700	RAYMOND POLLOCK	25136 VIEJAS BLVD	DESCANSO, CA 91916-9796
688	4082313800	RAYMOND POLLOCK	25136 VIEJAS BLVD	DESCANSO, CA 91916-9796
689	4082313900	MARTHA KENNEDY	25161 VIEJAS BLVD	DESCANSO, CA 91916-9796
690	4082314000	MARTHA KENNEDY	25161 VIEJAS BLVD	DESCANSO, CA 91916-9796
691	4082314100	LULUE FAMILY TRUST	3552 OLIPHANT ST	SAN DIEGO, CA 92106-1745
692	4082314200	JOHN ETHRIDGE	25064 VIEJAS BLVD	DESCANSO, CA 91916-9795
693	4082314300	JON MADAFFERI	25055 VIEJAS BLVD	DESCANSO, CA 91916-9795

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694	4082314400	CLYDE WESTON REVOCABLE LIVING TRUST	25037 MANZANITA LN	DESCANSO, CA 91916-9811
695	4082314500	CLYDE WESTON REVOCABLE LIVING TRUST	25037 MANZANITA LN	DESCANSO, CA 91916-9811
696	4082314600	STEPHEN GAUTHIER	PO BOX 1136	PINE VALLEY, CA 91962-1136
697	4082401200	SANDRA WILSON TRUST	25280 MANZANITA LN	DESCANSO, CA 91916-9712
698	4082401500	BEN AND REBECCA MORAN	25193 OAK LN	DESCANSO, CA 91916-9713
699	4082401600	MARSHA POPPERT	25279 MANZANITA LN	DESCANSO, CA 91916-9712
700	4082401700	FORREST FAMILY TRUST	25291 MANZANITA LN	DESCANSO, CA 91916
701	4082401800	HOLDERBY TRUST	25178 VIEJAS BLVD	DESCANSO, CA 91916-9796
702	4082401900	SIMON AND BARBARA WESSELINK	25174 VIEJAS BLVD	DESCANSO, CA 91916-9796
703	4082402000	SIMON AND BARBARA WESSELINK	25174 VIEJAS BLVD	DESCANSO, CA 91916-9796
704	4082402300	ELIZABETH ATHY	5508 REDLAND DR	SAN DIEGO, CA 92115-2215
705	4082402400	RICHARD AND CAROLYN GOBEN	25120 VIEJAS BLVD	DESCANSO, CA 91916-9796
706	4082402900	JERRY AND ANDREA SNOW	PO BOX 68	DESCANSO, CA 91916-0068
707	4082403000	POIRIER-GOLETA REVOCABLE TRUST	PO BOX 748	DESCANSO, CA 91916-0748
708	4082403100	LARRY AND CONNIE RUSHING	PO BOX 325	DESCANSO, CA 91916-0325
709	4082403800	LARRY AND DIONE KENNEDY	25150 OAK LN	DESCANSO, CA 91916-9713
710	4082404600	BROWN FAMILY SURVIVORS TRUST	PO BOX 564	DESCANSO, CA 91916-0564
711	4082404700	MERIGAN HOLDING TRUST	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
712	4082404800	AUSTIN AND MINDY SKINNER	25220 VIEJAS BLVD	DESCANSO, CA 91931
713	4082404900	DEANNA HERNANDEZ	25292 MANZANITA LN	DESCANSO, CA 91916-9712
714	4082405000	ROBERT MERIGAN	8675 NOTTINGHAM PL	LA JOLLA, CA 92037-2127
715	4082405200	JEFF AND SANDI ORTMEIER	25175 OAK LN	DESCANSO, CA 91916-9713
716	4082405400	MAGNATE FUND NO 2 LLC	1355 WILLOW WAY, APT 261	CONCORD, CA 94520-5755
717	4100100600	HORSE OF THE SUN LLC	PO BOX 538	PINE VALLEY, CA 91962-0538
718	4100100700	DICKERSON FAMILY TRUST	839 DOGWOOD RD	HEBER, CA 92249-9758
719	4100101000	HORSE OF THE SUN LLC	PO BOX 538	PINE VALLEY, CA 91962-0538
720	4100101200	PINE VALLEY MUTUAL WATER CO	PO BOX 148	PINE VALLEY, CA 91962-0148
721	4100101500	BRIAN AND MIREYA TWEED	PO BOX 1149	PINE VALLEY, CA 91962-1149
722	4100101700	WILLIAM HOTKA	PO BOX 17029	SAN DIEGO, CA 92177-7029
723	4100101800	DIANNE HOLLY	PO BOX 618	PINE VALLEY, CA 91962-0618
724	4100101900	RODOLFO CHAVEZ AND CARMEN CABANAS	9789 BLACK GOLD RD	LA JOLLA, CA 92037-1114
725	4100300200	STEVE HOGAN	PO BOX 1436	PINE VALLEY, CA 91962-1436
726	4100300600	KEVIN AND LINDA TAYLOR	PO BOX 220	PINE VALLEY, CA 91962-0220
727	4100301700	ONE PAC COMPANY	2721 N CENTRAL AVE	PHOENIX, AZ 85004-1127

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728	4100301900	STEVE HOGAN	PO BOX 1436	PINE VALLEY, CA 91931
729	4100302000	DICKERSON FAMILY TRUST	839 DOGWOOD RD	HEBER, CA 92249-9758
730	4100302100	STEVE HOGAN	PO BOX 1436	PINE VALLEY, CA 91962-1436
731	4100410100	ROCIO GRAVELLE	28610 LEBANON RD	PINE VALLEY, CA 91962
732	4100410200	ROGER AND MARNE CALES	PO BOX 1171	PINE VALLEY, CA 91962-1171
733	4100410300	TREVOR AND NAOMI BELL	PO BOX 864	PINE VALLEY, CA 91962-0864
734	4100410700	HAROLD GILBERT	6308 BUDLONG LAKE AVE	SAN DIEGO, CA 92119-3321
735	4100410800	THOMAS AND TERESA SMITH	7624 CORTE MADERA RD	PINE VALLEY, CA 91962
736	4100410900	SHARON MARTENSON	7614 CORTE MADERA RD	PINE VALLEY, CA 91962
737	4100411200	LONNIE AND LYNDA BALDWIN	PO BOX 1599	PINE VALLEY, CA 91962-1599
738	4100411400	DANIEL AND DEBORAH SCHULTZ	PO BOX 744	PINE VALLEY, CA 91962-0744
739	4100411500	GARY AND ZARA WILLIAMS	PO BOX 1193	PINE VALLEY, CA 91962-1193
740	4100411600	JEFFREY AND YVONNE STROHMINGER	PO BOX 247	PINE VALLEY, CA 91962-0247
741	4100411700	KAREN AND TOM COLLINS FAMILY TRUST	PO BOX 835	PINE VALLEY, CA 91962-0835
742	4100411800	BLAIR TIMBS	PO BOX 1351	PINE VALLEY, CA 91962-1351
743	4100420100	SANDRA STORY	PO BOX 432	PINE VALLEY, CA 91962-0432
744	4100420300	JOYCE MARSHALL	639 ROSEMONT ST	LA JOLLA, CA 92037-6147
745	4100420400	TED MUCHO	PO BOX 1600	PINE VALLEY, CA 91962-1600
746	4100420500	LEWIS FAMILY TRUST	28651 LEBANON RD	PINE VALLEY, CA 91962
747	4100420600	GREGORY AND VEVALEE ANDERSON	PO BOX 414	PINE VALLEY, CA 91962-0414
748	4100420700	GEOFFREY SPARK AND ROBERTA NICHOLS-SPARK	PO BOX 933	PINE VALLEY, CA 91962-0933
749	4100420800	BETTS FAMILY TRUST	PO BOX 408	PINE VALLEY, CA 91962-0408
750	4100421500	MENKE FAMILY TRUST	572 TYRONE ST	EL CAJON, CA 92020-2233
751	4100421600	MENKE FAMILY TRUST	572 TYRONE ST	EL CAJON, CA 92020-2233
752	4100421900	JOSEPH AND ROBERTA CASTANG	PO BOX 6	PINE VALLEY, CA 91962-0006
753	4100422100	WILLIAM AND BARBARA GUIETTE FAMILY TRUST	PO BOX 160	PINE VALLEY, CA 91962-0160
754	4100422300	WILLIAM AND MARY HUSKEY	PO BOX 929	PINE VALLEY, CA 91916
755	4100422400	MAGIERA FAMILY LIVING TRUST	PO BOX 1454	PINE VALLEY, CA 91931
756	4100422500	JEFF AND NICOLE CLABAUGH	28753 LEBANON RD	PINE VALLEY, CA 91962
757	4100422600	ROBERT MACQUEEN	PO BOX 1075	PINE VALLEY, CA 91962-1075
758	4100520400	ROBERT SCHILLING	PO BOX 894	PINE VALLEY, CA 91962-0894
759	4100520500	DENNIS KOHLER	PO BOX 473	PINE VALLEY, CA 91962-0473
760	4100520600	ROBERT CASH	7063 COLESHILL DR	SAN DIEGO, CA 92119-1340
761	4100520900	CURTIS PETERSON AND LINDA MCMAHON	7656 DEODAR TRL	PINE VALLEY, CA 91962
762	4100521000	ROSBEN AND PATRICIA	PO BOX 228	PINE VALLEY, CA 91962-0228

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
		MAJAM		
763	4100522000	PHILLIP AND JONI WAGGONER	PO BOX 1475	PINE VALLEY, CA 91962-1475
764	4100522500	JAMES YATES	PO BOX 1065	PINE VALLEY, CA 91962-1065
765	4100522800	NANCY HAWKINS TRUST	PO BOX 624	PINE VALLEY, CA 91962-0624
766	4100523500	DONALD AND LESLIE HICKETHIER	PO BOX 146	PINE VALLEY, CA 91962-0146
767	4100523600	DANIEL BAHR	PO BOX 951	PINE VALLEY, CA 91962-0951
768	4100523700	GAEL BERGSTEDT	PO BOX 482	PINE VALLEY, CA 91962-0482
769	4100523800	KATHRYN VANOS	PO BOX 353	PINE VALLEY, CA 91962-0353
770	4100523900	KATHRYN VANOS	PO BOX 353	PINE VALLEY, CA 91962-0353
771	4100524200	PINE VALLEY MUTUAL WATER CO	PO BOX 148	PINE VALLEY, CA 91962-0148
772	4100524400	DARREN GERACI	PO BOX 1001	PINE VALLEY, CA 91962-1001
773	4100524700	NEW ERA HOMES	3910 VIA PALO VERDE LAGO	ALPINE, CA 91901-3216
774	4100524900	SHIRLEY LABRUCHERIE	198 S GLENWOOD DR	EL CENTRO, CA 92243-5561
775	4100525000	CHARLES BACHUS	28803 OLD HIGHWAY 80	PINE VALLEY, CA 91962
776	4100525100	COLLINS TRUST	1325 PACIFIC HWY, APT 104	SAN DIEGO, CA 92101-2580
777	4100525400	PINE VALLEY MUTUAL WATER CO	PO BOX 148	PINE VALLEY, CA 91962-0148
778	4100525500	HOVENIC FAMILY TRUST	13139 DECANT DR	POWAY, CA 92064-1115
779	4100525600	MICHAEL AND MARGARET GARRISON	PO BOX 1386	PINE VALLEY, CA 91962-1386
780	4100525700	KATHRYN VANOS	PO BOX 353	PINE VALLEY, CA 91962-0353
781	4100526000	BETSCHER FAMILY TRUST	PO BOX 732	PINE VALLEY, CA 91962-0732
782	4100526100	ROBERT AND HAYASDAN BARRETT	PO BOX 476	PINE VALLEY, CA 91962-0476
783	4100526300	ANDREW AND RACHEL OBERREUTER	PO BOX 9	PINE VALLEY, CA 91962-0009
784	4100526500	MARJORIE HART TRUST	7978 PASADENA AVE	LA MESA, CA 91941-7850
785	4100526600	DEREK AND LAURA THOMSON	7372 MISSION DAM TER, APT 186	SANTEE, CA 92071-6356
786	4100600900	COUNTY OF SAN DIEGO	1602 PACIFIC HWY	SAN DIEGO, CA 92112
787	4101110600	GARY VANBEENEN	PO BOX 1201	PINE VALLEY, CA 91962-1201
788	4101110700	PINE VALLEY MUTUAL WATER CO	PO BOX 148	PINE VALLEY, CA 91962-0148
789	4101111100	PAUL PALK	PO BOX 733	PINE VALLEY, CA 91962-0733
790	4101111300	RICHARD CRAM	PO BOX 890	PINE VALLEY, CA 91962-0890
791	4101111400	ROBERT NUNN AND MAUDE HUBLER	PO BOX 721	PINE VALLEY, CA 91962-0721
792	4101111600	LILLIAN RODRIGUEZ REVOCABLE TRUST	PO BOX 32	PINE VALLEY, CA 91962-0032
793	4101111700	RANDAL IRWIN	28955 MANZANITA TRL	PINE VALLEY, CA 91962
794	4101111900	GEN AND MERI YOUNG	PO BOX 424	PINE VALLEY, CA 91962-0424

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795	4101112000	JASON AND CHEREE ROACH	7363 PINE VALLEY RD	PINE VALLEY, CA 91901
796	4101130300	TISON-HESS PROPERTIES LTD	4265 RICKOVER CIR	DALLAS, TX 75244-6723
797	4101130400	DEBORAH WHITE TRUST	5964 ADAMS AVE	SAN DIEGO, CA 92115-3832
798	4101130500	DEBORAH WHITE TRUST	5964 ADAMS AVE	SAN DIEGO, CA 92115-3832
799	4101130600	DEBORAH WHITE TRUST	5964 ADAMS AVE	SAN DIEGO, CA 91901
800	4101130700	DEBORAH WHITE TRUST	5964 ADAMS AVE	SAN DIEGO, CA 91901
801	4101130800	REDDICK TRUST	PO BOX 1345	PINE VALLEY, CA 91962-1345
802	4101131000	TROY PECKMAN AND ELISA PESKIN	PO BOX 40	ALPINE, CA 91903-0040
803	4101131100	ELAINE LOWERY	PO BOX 342	PINE VALLEY, CA 91962-0342
804	4101131200	JOHN HARPER	28948 MANZANITA TRL	PINE VALLEY, CA 91962
805	4101140500	DALEY FAMILY TRUST	29067 OAK LN	PINE VALLEY, CA 91962
806	4101140700	MICHAEL AND DARLENE DUTRO	PO BOX 434	PINE VALLEY, CA 91962-0434
807	4101140900	ANDREW AND JAYE STROTHER	PO BOX 370	DESCANSO, CA 91916-0370
808	4101141000	ALWYN AND RITA SMITH	PO BOX 443	PINE VALLEY, CA 91962-0443
809	4101141100	WIORA RECOVABLE LIVING TRUST	2001 W RUDASILL RD, APT 1504	TUCSON, AZ 85704-7824
810	4101141200	WIORA RECOVABLE LIVING TRUST	2001 W RUDASILL RD, APT 1504	TUCSON, AZ 85704-7824
811	4101141300	WIORA RECOVABLE LIVING TRUST	2001 W RUDASILL RD, APT 1504	TUCSON, AZ 85704-7824
812	4101141500	EUGENE AND NICOLE PATTEN	13465 CAMINO CANADA, APT 106-40	EL CAJON, CA 92021-8814
813	4101141800	JOSEPH MAXIMO	PO BOX 684	PINE VALLEY, CA 91962-0684
814	4101141900	TOM AND KATHLEEN MALONEY FAMILY TRUST	PO BOX 833	PINE VALLEY, CA 91962-0833
815	4101201200	COUNTY OF SAN DIEGO	1603 PACIFIC HWY	SAN DIEGO, CA 92101-2432
816	4101334000	JEROME AND CHERYL RABON	29053 OLD HWY 80	PINE VALLEY, CA 91931
817	4102300300	JOSEPH AND LINDSAY SIMPKINS	9718 FOLLETT DR	SANTEE, CA 92071
818	5201002600	JAY HOSTETLER	6059 CORONADO VIEW RD	ALPINE, CA 91901-3502
819	5201002600	JAY HOSTETLER	6059 CORONADO VIEW RD	ALPINE, CA 91901-3502
820	5201003800	JOSEPH AND JANICE MCANDREWS	PO BOX 44	DESCANSO, CA 91916-0044
821	5201003900	WILLIAM AND MARIANNE YOUNG	PO BOX 2105	ALPINE, CA 91903-2105
822	5201004000	WILLIAM AND MARIANNE YOUNG	PO BOX 2105	ALPINE, CA 91903-2105
823	5201101800	DEE WINN REVOCABLE TRUST	646 SWEET PEA PL	ENCINITAS, CA 92024-7716
824	5201101900	DEE WINN REVOCABLE TRUST	646 SWEET PEA PL	ENCINITAS, CA 92024-7716
825	5201401700	ALICE TOWE REVOCABLE TRUST	PO BOX 1830	LA JOLLA, CA 92038-1830
826	5201401800	RONALD HORSCROFT TRUST	PO BOX 1536	ALPINE, CA 91903-1536

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827	5210600900	LAUREN BENGE	PO BOX 1801	ALPINE, CA 91962
828	5210601000	ROLLIN NEWTON REVOCABLE TRUST	19509 JAPATUL RD	ALPINE, CA 91901-3412
829	5210601500	RICHARD FASANELLA	19881 JAPATUL RD	ALPINE, CA 91901
830	5210601900	NEWTON FAMILY TRUST FAMILY SUB TRUST	1005 W UNIVERSITY AVE	SAN DIEGO, CA 92103-2842
831	5210602000	MARY WHISTLER TRUST	9 FOREST VIEW DR	WERNERSVILLE, PA 19565-9754
832	5210602100	AARON AND RAMIE HAGOOD	19605 JAPATUL RD	ALPINE, CA 91901-3413
833	5210602200	NEWTON FAMILY TRUST FAMILY SUB TRUST	1005 W UNIVERSITY AVE	SAN DIEGO, CA 92103-2842
834	5210602700	CREELMAN FAMILY TRUST	19641 JAPATUL RD	ALPINE, CA 91901-3413
835	5210602800	MARJORIE HALL	PO BOX 83	LA PINE, OR 91962
836	5210603200	DAVID THOMAS	10830 HIGHWAY 67	LAKESIDE, CA 92040-1405
837	5210603300	JAMES AND JUDITH BARNES	1739 SHADY CREST PL	EL CAJON, CA 92020-1335
838	5230501100	ANTHONY AND GEORGINA WEGNER	23609 JAPATUL VALLEY RD	ALPINE, CA 91901-3306
839	5230501200	LOUIS TRUST	23489 JAPATUL VALLEY RD	ALPINE, CA 91901-3305
840	5230501400	RICHARD SCHAAF	PO BOX 2254	ALPINE, CA 91903-2254
841	5230501500	EDWARD SCHLOEDER	23453 JAPATUL VALLEY RD	ALPINE, CA 91901-3305
842	5230501700	ALISA ABERASTURY	PO BOX 7141	SAN DIEGO, CA 92167-0141
843	5230501800	DONALD AND THERESA DEAETT	PO BOX 48	DESCANSO, CA 91916-0048
844	5230502000	GARY AND ARLENE STOLZ TRUST	PO BOX 1878	ALPINE, CA 91903-1878
845	5230502200	DONALD AND CLARICE NIRSCHL LIVING TRUST	14717 CAMINITO MAR DE PLATA	DEL MAR, CA 92014-3946
846	5230502300	CRAIG AND GUADALUPE JULEEN	23460 JAPATUL VALLEY RD	ALPINE, CA 91901-3305
847	5230502400	BRENDA FOSTER	23480 JAPATUL VALLEY RD	ALPINE, CA 91901-3305
848	5230502500	WADE VANDUSEN TRUST	3972 ALBATROSS ST, APT 209	SAN DIEGO, CA 92103-7002
849	5230502600	DARRIN AND JEAN GOODWIN	23428 JAPATUL VALLEY RD	ALPINE, CA 91901-3305
850	5230502700	FINCH TRUST	23444 JAPATUL VALLEY RD	ALPINE, CA 91901-3305
851	5230502800	RODNEY AND SANDRA MOMINEE	23505 JAPATUL VALLEY RD	ALPINE, CA 91901-3310
852	5230503400	SMITH FAMILY TRUST	23441 JAPATUL VALLEY RD	ALPINE, CA 91901
853	5230505000	DAVID MOMINEE	6689 JAPATUL VALLEY RD	ALPINE, CA 91901-3306
854	5230505100	DAVID MOMINEE	6689 JAPATUL VALLEY RD	ALPINE, CA 91901-3306
855	5230505200	DAVID MOMINEE	6689 JAPATUL VALLEY RD	ALPINE, CA 91901-3306
856	5230505300	BROWN FAMILY TRUST	24956 VIEJAS BLVD	DESCANSO, CA 91916-9711
857	5230506800	DANIEL AND MARY ANN CUMMINGS	23650 BELL BLUFF TRUCK TRL	ALPINE, CA 91901

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858	5230507200	DANIEL AND MARY A CUMMINGS	390 FRONT ST	EL CAJON, CA 92020-4206
859	5230507400	COUNTY OF SAN DIEGO	1599 PACIFIC HWY	SAN DIEGO, CA 92101-2428
860	5230507500	DAVID MOMINEE	6689 JAPATUL VALLEY RD	ALPINE, CA 91901-3306
861	5230510600	GAIL WESTER	PO BOX 750	DESCANSO, CA 91916-0750
862	5230511100	MERRILL DOYLE	741 BALBOA AVE	SAN DIEGO, CA 92118-2025
863	5230513300	HANSEN FAMILY TRUST	23758 JAPATUL VALLEY RD	ALPINE, CA 91901-2504
864	5230514000	ATHENA MILLER	23820 JAPATUL VALLEY RD	ALPINE, CA 91901-2516
865	5230514100	JOHN AND LUCY OLIVIER	23864 JAPATUL VALLEY RD	ALPINE, CA 91901-2516
866	5230600100	JOHN VERTULLO	2026 W CALIFORNIA ST	SAN DIEGO, CA 92110-2121
867	5230600200	JOHN VERTULLO	2026 W CALIFORNIA ST	SAN DIEGO, CA 92110-2121
868	5230600400	MARY HOULIHAN	23969 JAPATUL VALLEY RD	ALPINE, CA 91901-2517
869	5230600500	JIMMY CADDICK REVOCABLE TRUST	43144 N RIVER DR	SWEET HOME, OR 97386-9716
870	5230600600	SEVICK TRUST	23965 JAPATUL VALLEY RD	ALPINE, CA 91901-2517
871	5230600700	PATRICK AND MARIETTA DAWSON	23925 JAPATUL RD	ALPINE, CA 91901
872	5230600800	PATRICK AND MARIETTA DAWSON	23925 JAPATUL RD	ALPINE, CA 91901
873	5230600900	GEORGE CARRELL LIVING TRUST	PO BOX 191	DESCANSO, CA 91916-0191
874	5230610100	GAIL WESTER	PO BOX 750	DESCANSO, CA 91916-0750
875	5230610200	GAIL WESTER TRUST	23861 JAPATUL RD	ALPINE, CA 91901
876	5230610300	PATRICIA ROCKWOOD	483 JAPATUL VALLEY RD	ALPINE, CA 91901
877	5230610400	PATRICIA ROCKWOOD	23855 JAPATUL VALLEY RD	ALPINE, CA 91901-2516
878	5230610500	JERROLD AND DEBRA KLOSKA	PO BOX 661	DESCANSO, CA 91916-0661
879	5230610600	JERROLD AND DEBRA KLOSKA	PO BOX 661	DESCANSO, CA 91916-0661
880	5230610700	NAVARRO LIVING TRUST	321 ALPINE TRAIL RD	ALPINE, CA 91901-2856
881	5230610900	RAYMOND SJODIN	23745 JAPATUL VALLEY RD	ALPINE, CA 91901-2504
882	5231111900	DAVID AND PATRICIA NUNES	22975 JAPATUL RD	ALPINE, CA 91901
883	5231121600	HALL FAMILY TRUST	22750 ILLAHEE DR	ALPINE, CA 91901-3445
884	5231122000	DENNIS AND NANCY MURPHY	PO BOX 194	DESCANSO, CA 91916-0194
885	5231122400	DAVID AND SONIA SPAULDING	29474 CLEVELAND FOREST DR	CAMPO, CA 91906-1134
886	5231122500	ESTEBAN LOPEZ	22779 JAPATUL VALLEY RD	ALPINE, CA 91901-5404
887	5231122600	RICHARD AND FAYE ESAIAS	22775 JAPATUL VALLEY RD	ALPINE, CA 91901
888	5231122700	KAREN KUNTZ TRUST	6248 CAMINITO LUISITO	SAN DIEGO, CA 92111-7215
889	5231123300	SCOTT ZIOBRON TRUST	5982 LARRY LN	ALPINE, CA 91901-3300

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890	5231124300	VISTA ESPERANZA RANCHO PARTNERSHIP	591 CAMINO DE LA REINA , APT 616	SAN DIEGO, CA 92108-3108
891	5231124500	LAWRENCE AND SANTINA MATRANGA REVOCABLE TRUST	PO BOX 605	DESCANSO, CA 91916-0605
892	5231124700	KAREN KUNTZ	6248 CAMINITO LUISITO	SAN DIEGO, CA 92111-7215
893	5231202800	MCKEAN NATURAL GAS CO	2026 W CALIFORNIA ST	SAN DIEGO, CA 92110-2121
894	5231203200	MCKEAN NATURAL GAS CO	2026 W CALIFORNIA ST	SAN DIEGO, CA 92110-2121
895	5231300800	CEDAR RANCH INVESTMENTS LLC	1898 GAMAY TER	CHULA VISTA, CA 91913-1254
896	5231301100	LYNN SNYDER SEPARATE PROPERTY TRUST	PO BOX 873	ALPINE, CA 91903-0873
897	5231301100	LYNN SNYDER SEPARATE PROPERTY TRUST	PO BOX 873	ALPINE, CA 91903-0873
898	5231301300	DARYL PRIEST SEPARATE PROPERTY TRUST	124 W MAIN ST, APT 240	EL CAJON, CA 92020-3958
899	5231400400	DYER FAMILY TRUST	20680 JAPATUL RD	ALPINE, CA 85365
900	5231500400	GREG AND DIANA FLETCHER	22352 JAPATUL VALLEY RD	ALPINE, CA 91901-5402
901	5231500400	GREG AND DIANA FLETCHER	22352 JAPATUL VALLEY RD	ALPINE, CA 91901-5402
902	5231501100	JAMIE LENORE	22340 JAPATUL VALLEY RD	ALPINE, CA 91901-5402
903	5231501200	NORMAN AND MARY ARNETT	6134 JUERGENS VIS	ALPINE, CA 91901-3511
904	5231501200	NORMAN AND MARY ARNETT	6134 JUERGENS VIS	ALPINE, CA 91962
905	5231600200	DAVID HOWE	PO BOX 399	DESCANSO, CA 91916-0399
906	5231600200	DAVID HOWE	PO BOX 399	DESCANSO, CA 91916-0399
907	5240200800	NEWMAN TRUST	20772 JAPATUL RD	ALPINE, CA 91901-3461
908	5240202700	CHRISTOPHER DOUGHERTY	2778 LUNA AVE	SAN DIEGO, CA 92117-2414
909	5240203600	FERNANDO GONZALEZ	1602 PIONEER WAY	EL CAJON, CA 92020-1636
910	5240204200	ROBERT AND JO ANN BROWN	PO BOX 44	CATHEYS VALLEY, CA 95306-0044
911	5240204300	JOSEPH AND SHELLEY LAVIGNE	4550 CARVEACRE RD	ALPINE, CA 91901-3448
912	5240204500	JOSEPH FLAHERTY	20942 JAPATUL RD	ALPINE, CA 91901-3414
913	5240204600	DAVID AND CONNIE PULS	21018 JAPATUL RD	ALPINE, CA 91901-3438
914	5240204700	DAVID DIPLOCK AND JENNIFER BROMMA	21040 JAPATUL RD	ALPINE, CA 91901-3438
915	5240204800	JOSEPH AND PATRICIA MENARD	1347 TAVERN RD, APT 18	ALPINE, CA 91901-3889
916	5240204900	DEBRA DOCKENDORF	20931 OLD JAPATUL RD	ALPINE, CA 91901-3443
917	5240205000	PETERSON FAMILY TRUST	21039 JAPATUL RD	ALPINE, CA 91901-3438
918	5240210100	PREGILL TRUST	4352 CARVEACRE RD	ALPINE, CA 92082
919	5240210200	KEMP AND TERRY CHRISTIAN	310 MAIN RD	RUIDOSO, NM 88345-6334
920	5240310800	JEFFREY AND YVONNE BLOOM	22333 JAPATUL LN	ALPINE, CA 91901-3323

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921	5240311900	ALFRED AND DORTHEA HINKLE TRUST	29060 CALLE ALTA	MURRIETA, CA 92563-5642
922	5240312000	JAMIE LENORE SEPARATE PROPERTY TRUST	22340 JAPATUL VALLEY RD	ALPINE, CA 91901-5402
923	5241502000	HARRY AND AGNES PENATE	100 S CLINTON ST, APT 509	SYRACUSE, NY 13261-6100
924	5241502300	COBERLY JE INC	PO BOX 944	RANCHO SANTA FE, CA 92067-0944
925	5241502400	STEVEN AND MISTY LEWIS	21030 FOG RDG	ALPINE, CA 91901-4421
926	5241600200	MARK AND SARAH ROBINSON	3773 CARVEACRE RD	ALPINE, CA 91901-4430
927	5241600300	FRANKLYN PARKER	3815 CARVEACRE RD	ALPINE, CA 91901-4436
928	5241600400	ROXY WALNUM LIVING TRUST	3776 CARVEACRE RD	ALPINE, CA 91901-4429
929	5241600900	LANCE SKINNER	3765 GASKILL PEAK RD	ALPINE, CA 91901-4439
930	5241601000	GERALD BARTHOLOMEW	3610 EAGLE PASS	ALPINE, CA 91901-4409
931	5241601100	FRANCIS AND SUZANNE CALLAHAN	3645 EAGLE PASS	ALPINE, CA 91901-4410
932	5241601300	LINDA BRAULT	3675 CARVEACRE RD	ALPINE, CA 91901-4432
933	5241601500	ADAMAE HUBBARD	3735 CARVEACRE RD	ALPINE, CA 91901-4430
934	5241601900	MICHAEL AND KATHLEEN ZANOT	3630 CARVEACRE RD	ALPINE, CA 92061
935	5241602000	ALAN AND CATHY CORDES	7719 WEXFORD COVE	SAN ANTONIO, TX 78240-3956
936	5241700100	SANDRA DAVEY	33 PHEASANT CT	MOAB, UT 84532-3724
937	5241700200	CARLOS ZAGAL	3550 CARVEACRE RD	ALPINE, CA 91901-4433
938	5241700900	CARL SEUSS TRUST	21245 OLD OAK RD	ALPINE, CA 91901-4418
939	5241704600	ROBERT WINING	3520 CARVEACRE RD	ALPINE, CA 91901-4433
940	5241704700	MARGUERITE MARKS SEPARATE PROPERTY TRUST	3430 CARVEACRE RD	ALPINE, CA 91962
941	5241710100	BARTON AND MICHAELA SHAPPET	3415 CARVEACRE RD	ALPINE, CA 91931
942	5241710200	MICHAEL AND AUDREY TYLER	3435 CARVEACRE RD	ALPINE, CA 91931
943	5241712000	ANDERSON FAMILY REVOCABLE TRUST	3409 CARVEACRE RD	ALPINE, CA 91901-4438
944	5241800400	MANUEL AND ANGELA REYES	3370 CARVEARCE RD	ALPINE, CA 91901
945	5270100600	EAST LOS ANGELES 56	7969 ENGINEER RD, APT 108	SAN DIEGO, CA 92111-1921
946	5270401200	GREEN HEAD HUNTING CLUB	13465 CAMINO CANADA , APT 106	EL CAJON, CA 92021-8814
947	5270800200	CHI-HUEY AND YIENG-LII WONG FAMILY TRUST	1628 TORREY PINES RD	LA JOLLA, CA 92037-3740
948	5270801100	STANLEY ANDERSON	10303 CHANNEL RD	LAKESIDE, CA 92040-1707
949	5271000800	STANLEY ANDERSON	10303 CHANNEL RD	LAKESIDE, CA 92040-1707
950	5271000900	ROBERTSON FAMILY TRUST	PO BOX 2042	LAKESIDE, CA 92040-0922
951	5271001000	TULLOCH FAMILY PARTNERS LP	28223 HIGHWAY 78	RAMONA, CA 92065-6712
952	5271001100	BENJAMIN TULLOCH	PO BOX 100	PINE VALLEY, CA 91962-0100
953	5271001100	BENJAMIN TULLOCH	PO BOX 100	PINE VALLEY, CA 91962-0100

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
954	5271100500	TULLOCH FAMILY PARTNERS LP	28223 HIGHWAY 78	RAMONA, CA 92065-6712
955	5271100500	TULLOCH FAMILY PARTNERS LP	28223 HIGHWAY 78	RAMONA, CA 92065-6712
956	6010100100	CITY OF SAN DIEGO	202 C ST	SAN DIEGO, CA 92101-4806
957	6010100100	CITY OF SAN DIEGO	202 C ST	SAN DIEGO, CA 92101-4806
958	6010600100	CITY OF SAN DIEGO	202 C ST	SAN DIEGO, CA 92101-4806
959	6010700400	CITY OF SAN DIEGO	202 C ST	SAN DIEGO, CA 92101-4806
960	6020200500	ROGER VERHAGE	20780 SPICE WAY	JAMUL, CA 91935-7907
961	6020200700	THOMAS HORNING TRUST	3201 HOOVER AVE	NATIONAL CITY, CA 91950-7223
962	6020200800	WILLIAM AND ELEANOR DAVIS	1185 EAST LN	IMPERIAL BEACH, CA 91932-3227
963	6020201300	LARRY AND MARY HERRON	20731 THYME WAY	JAMUL, CA 91935-7908
964	6020201400	CANDELARIO AND BERTHA JAIMES	7401 WOODRIDGE WAY	SAN DIEGO, CA 92114-7153
965	6020201900	JERRY ARNOLD	PO BOX 303	JAMUL, CA 91935-0303
966	6020202100	HOWARD AND CLEMENTINE SIMPSON	14753 BARTLEY LN	JAMUL, CA 91935-3306
967	6020202200	MARK WHITE	20725 CINNAMON DR	JAMUL, CA 91935-7916
968	6020202700	CARL AND JOANNE OHM	20685 TUMERIC WAY	JAMUL, CA 91935-7920
969	6020203400	STANLEY AND DOROTHY POOL	3801 LOU ALLEN LN	COOL, CA 95614-9409
970	6020203500	TERRENCE YOUNG	20740 SPICE WAY	JAMUL, CA 91935-7907
971	6020203700	HOWARD AND CLEMENTINE SIMPSON	14753 BARTLEY LN	JAMUL, CA 91935-3306
972	6020204200	WILLIAM AND VICKI STEVENS	20770 SPICE WAY	JAMUL, CA 91935-7907
973	6020204300	NATHAN AND ADRIANNA HOWE	20760 SPICE WAY	JAMUL, CA 91935-7907
974	6020701900	MANUEL AND GRACIELA HUERTA-RAMIREZ	303 47TH ST, APT CD9	SAN DIEGO, CA 92102-6000
975	6020800100	CITY OF SAN DIEGO	202 C ST	SAN DIEGO, CA 92101-4806
976	6020800200	CITY OF SAN DIEGO	203 C ST	SAN DIEGO, CA 92101-4807
977	6020900100	BACK COUNTRY LAND SAN DIEGO COUNTY	PO BOX 1148	ALPINE, CA 91903-1148
978	6021000100	BACK COUNTRY LAND SAN DIEGO COUNTY	PO BOX 1148	ALPINE, CA 91903-1148
979	6021500100	BACK COUNTRY LAND SAN DIEGO COUNTY	PO BOX 1148	ALPINE, CA 91903-1148
980	6021501200	JOSEPH AND TERESA WOOD	1962 RUE MICHELLE	CHULA VISTA, CA 91916
981	6021501300	CITY OF SAN DIEGO	202 C ST	SAN DIEGO, CA 92101-4806
982	6021700200	CHARLES AND ALMA KREUTZKAMP REVOCABLE TRUST	2820 MAIN ST	CHULA VISTA, CA 91911-4804
983	6040700100	THOMAS JENSEN AND KAREN BOUDREAU	1287 SUNSET CLIFFS BLVD	SAN DIEGO, CA 92107-4015

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
984	6040800300	THOMAS JENSEN AND KAREN BOUDREAU	1287 SUNSET CLIFFS BLVD	SAN DIEGO, CA 92107-4015
985	6040900100	CHARLES AND ALMA KREUTZKAMP REVOCABLE TRUST	2820 MAIN ST	CHULA VISTA, CA 91911-4804
986	6040900200	WACKER FAMILY TRUST	27930 LEXINGTON CT	SUN CITY, CA 92586-2307
987	6041000100	BACK COUNTRY LAND SAN DIEGO COUNTY	PO BOX 1148	ALPINE, CA 91903-1148
988	6041400100	THOMAS JENSEN AND KAREN BOUDREAU	1287 SUNSET CLIFFS BLVD	SAN DIEGO, CA 92107-4015
989	6041401800	ARLENE MCCLENDON SEPARATE PROPERTY TRUST	2002 LAKE MORENA DR	CAMPO, CA 91906-1803
990	6041402000	JOSEPH PADILLA	7707 MARGERUM AVE, APT 116	SAN DIEGO, CA 92120-1402
991	6050300300	OLIVER AND GRACE MOREY FAMILY TRUST	1844 MIDVALE DR	SAN DIEGO, CA 92105-5616
992	6050300900	TULLOCH FAMILY PARTNERS LP	28223 HIGHWAY 78	RAMONA, CA 92065-6712
993	6050800200	TULLOCH FAMILY PARTNERS LP	28223 HIGHWAY 78	RAMONA, CA 92065-6712
994	6050900300	OLIVER AND GRACE MOREY FAMILY TRUST	1844 MIDVALE DR	SAN DIEGO, CA 92105-5616
995	6050900800	TULLOCH FAMILY PARTNERS LP	28223 HIGHWAY 78	RAMONA, CA 92065-6712
996	6050900800	TULLOCH FAMILY PARTNERS LP	28223 HIGHWAY 78	RAMONA, CA 92065-6712
997	6051000100	TULLOCH FAMILY PARTNERS LP	28223 HIGHWAY 78	RAMONA, CA 92065-6712
998	6061500200	LARRY AND GISELA NOLAND	2580 CAMERON TRUCK TRL	CAMPO, CA 91906-1504
999	6061501700	KENNETH AND KANDI NACK	2560 CAMERON TRUCK TRL	CAMPO, CA 91931
1000	6061502000	MARIA KAHALA	4619 IDAHO ST	SAN DIEGO, CA 92116-3161
1001	6061502100	WILLIAM AND MARJORIE STEFAN	3805 PALM DR	BONITA, CA 91902-2515
1002	6061502300	JOSE MENDOZA	1705 E 5TH ST	NATIONAL CITY, CA 91962
1003	6061502900	JOSEPH PETRUCELLI	2098 WEDGEMERE RD	EL CAJON, CA 92020-2244
1004	6061503000	KEITH CROWL	2533 CAMERON TRUCK TRL	CAMPO, CA 91906-1505
1005	6061503100	JOSEPH PETRUCELLI	2098 WEDGEMERE RD	EL CAJON, CA 92020-2244
1006	6061503200	RICHARD AND DONNALEE BULLOCK	PO BOX 730	PINE VALLEY, CA 91962-0730
1007	6061503300	MEGAN MCQUAIDE	2555 CAMERON TRUCK TRL	CAMPO, CA 91906-1505
1008	6070500200	GEORGE AND NELLIE SMITH	ROUTE 3 BOX 245	CLINTON, AR AR 7-2031
1009	6070500300	ELBERT THOMAS AND GERALDINE CARREON-THOMAS	1997 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2011

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
1010	6070500400	JOHANNES AND GERALDINE LANDMARK	1993 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2011
1011	6070500500	DAN AND GARNET SPENCER	1987 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2011
1012	6070500600	VICTOR AND LUZ VELAZQUEZ	1971 BUCKMAN SPRINGS RD	CAMPO, CA 91916
1013	6070500700	JAMES AND CAROLYN HAYNES	1963 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2011
1014	6070500800	LONG FAMILY TRUST	1955 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2011
1015	6070500900	JOHN LONG	1955 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2011
1016	6070600500	DANIEL AND ANITA BAUERS	PO BOX 84	PINE VALLEY, CA 91962-0084
1017	6070601000	PAUL RIVERA	2245 HYDE PARK LN	CAMPO, CA 91906-1513
1018	6070601300	BONNIE NUSS	PO BOX 645	COLORADO SPRINGS, CO 80901-0645
1019	6070602600	GEORGE SMITH	1601 S GRADE RD	ALPINE, CA 91901-3035
1020	6070602700	JOHN AND EVA HEDDY	PO BOX 138	CAMPO, CA 91906-0138
1021	6070604100	FRANCIS MCENTEE	2075 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2013
1022	6070604200	LANISHCA POWERS	10248 MAYA LINDA RD, APT 32	SAN DIEGO, CA 92126-4900
1023	6070604800	JEREMY AND ROBIN NORIEGA	2205 HYDE PARK LN	CAMPO, CA 91906-1513
1024	6070604900	PAUL RIVERA	2245 HYDE PARK LN	CAMPO, CA 91906-1513
1025	6070605000	DAWSON FAMILY TRUST	2063 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2013
1026	6070605200	ROBERT UPHAM	2333 HYDE PARK LN	CAMPO, CA 91906-1515
1027	6070605300	MARJORIE FAIRCHILD TRUST	PO BOX 355	CAMPO, CA 91906-0355
1028	6070606000	AGNES BARBER	PO BOX 2321	LA MESA, CA 91943-2321
1029	6070606200	JOAN BRANSTETTER	2087 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2013
1030	6070606300	RICHARD WARNER TRUST	2065 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2013
1031	6070610100	CLIFFORD SMITH	4070 45TH ST	SAN DIEGO, CA 92105-1702
1032	6070610200	DAVID AND DARLENE GILLILAND	605 45TH ST	BAKERSFIELD, CA 93301-5955
1033	6070901400	MORENA PARTNERSHIP	24137 BENFIELD PL	DIAMOND BAR, CA 91765-1865
1034	6070901500	MORENA PARTNERSHIP	24137 BENFIELD PL	DIAMOND BAR, CA 91765-1865
1035	6071001100	LINDA JENKINS	1875 LAKE MORENA DR	CAMPO, CA 91906-1805
1036	6071001200	HUHN FAMILY TRUST	1869 LAKE MORENA DR	CAMPO, CA 91906-1805
1037	6071002700	MORENA PARTNERSHIP	24137 BENFIELD PL	DIAMOND BAR, CA 91765-1865
1038	6071002800	SVDP MANAGEMENT INC	3350 E ST	SAN DIEGO, CA 92102-3332
1039	6071002900	DAVID AND RICHELL BARTLETT	1827 LAKE MORENA DR	CAMPO, CA 91906-1805
1040	6071003000	MORENA PARTNERSHIP	24137 BENFIELD PL	DIAMOND BAR, CA 92082
1041	6071003800	ENRIQUE AND BARNA ARGUILEZ	1883 LAKE MORENA DR	CAMPO, CA 91906-1805

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
1042	6071003900	CHARLES AND MARY LEETCH	29579 AMANDA CT	CAMPO, CA 91906-1800
1043	6071102000	JESUS ALVAREZ	17448 HIGHWAY 94	DULZURA, CA 91917-1119
1044	6071102100	PETER AND CARLEEN DART	31464 HIGHWAY 94	CAMPO, CA 91906-3122
1045	6071103800	ANDRE FERREZ AND SUZANNE JOHNSON-FERREZ	1819 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2009
1046	6071200200	NYLA SCOTT	1999 BUCKMAN SPRINGS RD	CAMPO, CA 91906-2011
1047	6071202500	AMELIA AMADOR	3411 COOPER ST	SAN DIEGO, CA 92104-5211
1048	6071202600	AGNES BARBER	PO BOX 2321	LA MESA, CA 91943-2321
1049	6071204500	AGNES BARBER	PO BOX 2321	LA MESA, CA 92064
1050	6071206200	WESTFALL REVOCABLE TRUST	4548 PESCADERO AVE	SAN DIEGO, CA 92064
1051	6071206900	SAN DIEGO FREEDOM RANCH INC	964 5TH AVE, APT 500	SAN DIEGO, CA 92101-6102
1052	6071207000	SAN DIEGO FREEDOM RANCH INC	964 5TH AVE, APT 500	SAN DIEGO, CA 92101-6102
1053	6080700400	BETTY WHITE ACCOUNTANCY CORP	970 CANTERBURY PL	ESCONDIDO, CA 92025-3836
1054	6080701200	PAUL FECTEAU	4204 NEWPORT AVE	SAN DIEGO, CA 92107-2918
1055	6080701300	A BRUCCI LLC	9880 N MAGNOLIA AVE, APT 123	SANTEE, CA 92071-1901
1056	6080810400	JOHN AND ELECTA STRUB	PO BOX 155	DILLINGHAM, AK 99576-0155
1057	6090100101	WESTMINSTER MILLER VALLEY LLC	270 E WESTMINSTER, APT 300	LAKE FOREST, IL 60045-1899
1058	6090200101	WESTMINSTER MILLER VALLEY LLC	270 E WESTMINSTER, APT 300	LAKE FOREST, IL 60045-1899
1059	6090200300	RANDALL AND SUSAN PARRISH	2805 MILLER VALLEY RD	PINE VALLEY, CA 91962-4809
1060	6090200600	ROBERT AND ELISA GOMEZ	8432 LAKEVIEW AVE	RIVERSIDE, CA 92509-5916
1061	6090201000	MICHAEL AND CAROLINA CARSON	946 S LINCOLN AVE	EL CAJON, CA 92020-6427
1062	6090400400	LAWRENCE AND MARGIE CROWELL	36561 OLD HIGHWAY 80	PINE VALLEY, CA 91962-4807
1063	6090400500	SAMUEL AND ALICIA ESPARZA	36573 OLD HIGHWAY 80	PINE VALLEY, CA 91962-4807
1064	6090400600	ROBERT TUFFLY	12740 S AVENUE 4 1/2 E	YUMA, AZ 85365
1065	6090400900	LEVEL THREE COMMUNICATIONS LLC	36549 OLD HIGHWAY 80	PINE VALLEY, CA 91962
1066	6090401900	BONNIE MOORE	36587 HWY 80	PINE VALLEY, CA 91962
1067	6090402000	DUNHAM-FURPHY FAMILY TRUST	36589 OLD HIGHWAY 80	PINE VALLEY, CA 91962-4807
1068	6090402500	TAMARA KARMO	5180 AUTUMN RIDGE CT	WEST BLOOMFIELD, MI 48323-2700
1069	6091800100	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1070	6091800200	SPRING MOUNTAIN RANCH LLC	5050 AVENIDA ENCINAS, APT 160	CARLSBAD, CA 92008-4382
1071	6091800300	SPRING MOUNTAIN RANCH LLC	5050 AVENIDA ENCINAS, APT 160	CARLSBAD, CA 92008-4382

List #	Parcel Number	Owner Name	Mailing Address	City/State/Zip Code
1072	6091800400	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 92036
1073	6091800500	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1074	6091800600	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1075	6091800700	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1076	6091800800	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1077	6091800900	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1078	6091801000	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1079	6091801100	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1080	6091801900	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1081	6091802000	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1082	6091802100	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1083	6091802200	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1084	6091802300	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1085	6091802500	SPRING MOUNTAIN RANCH LLC	5050 AVENIDA ENCINAS, APT 160	CARLSBAD, CA 92008-4382
1086	6091802600	SPRING MOUNTAIN RANCH LLC	5050 AVENIDA ENCINAS, APT 160	CARLSBAD, CA 92008-4382
1087	6091802700	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1088	6091802800	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1089	6091802900	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1090	6091803000	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1091	6091803300	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1092	6091811700	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1093	6091811800	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923
1094	6091812000	MIC-SAHARA LLC	650 3RD AVE, APT 1450	MINNEAPOLIS, MN 55402-1923

PUBLIC REVIEW LOCATIONS

A copy of the application and any amendments may be inspected at the SDG&E business offices and other public locations as listed below:

SDG&E
436 H St.
Chula Vista, CA 91910

SDG&E
104 N. Johnson Ave.
El Cajon, CA 92020

SDG&E
644 W. Mission Ave.
Escondido, CA 92025

SDG&E
2405 E. Plaza Blvd.
National City, CA 91950

SDG&E
2604 S. El Camino Real
Carlsbad, CA 92008

SDG&E
336 Euclid Ave.
San Diego, CA 92114

SDG&E
440 Beech Street
San Diego, CA 92101

APPENDIX D
List of Newspaper(s) Publishing the Notice of Application

**LIST OF NEWSPAPER(S) PUBLISHING
THE NOTICE OF APPLICATION FOR PERMIT TO CONSTRUCT**

The San Diego Union-Tribune
350 Camino de la Reina
San Diego, CA 92122-0191

North County Times
207 E. Pennsylvania Ave. 92025
Escondido, CA 92025

APPENDIX E
Draft Declaration of Posting of Notice

DECLARATION OF POSTING (DRAFT)

I, _____, am a Land Management Representative responsible for managing access, easements, rights of way and fee-owned land for San Diego Gas & Electric Company. On October _____, 2012, I posted the site for the proposed the Notice of Filing of an Application for a Permit to Construct the Cleveland National Forest Power Line Replacement Projects filed with the California Public Utilities Commission, in accordance with the provisions of General Order 131-D, Section XI.A.3.

I declare under penalty of perjury that the foregoing statements are true and correct to the best of my knowledge.

Executed this ____ day of October, 2012, at San Diego, California.

Land Management Representative SDG&E

APPENDIX F
Magnetic Field Management Plan



Detailed Magnetic Field Management Plan
for the
Cleveland National Forest (CNF)
Powerline Replacement Projects

Project Engineer: **V. Huynh**
Project Designer: **R. Ross, P. Matinez**

Work Order No.: **XXXXX**
In-Service Date: **2018**

Transmission Lines: **TL 625, 626, 629, 682, 6923**

Central File No.: **ELA 140.B.XX**

Prepared by: J. Bennett

Date: 10/11/2012

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I. Proposed Project Scope

The Cleveland National Forest (CNF) Powerline Replacement Projects (Proposed Project) are wood-to-steel pole replacement and re-conductor projects. The Proposed Project is located in the central portion of San Diego County, California, within and around the CNF. This region of San Diego County (County) is sparsely populated with small, scattered, unincorporated communities. Completion of this Proposed Project will help increase safety and reliability measures for both existing and future electric infrastructure that serves the U.S. Forest Service (USFS), fire threat, communication, and other emergency services, along with camp grounds, homes, businesses, and other customers within these areas.

The scope of the Proposed Project includes replacing approximately 2,000 existing wood poles with fire-resistant, weatherized, steel poles along an estimated 150 miles of transmission and distribution lines, and re-conductor the five (5) 69kV transmission lines and six (6) 12kV distribution lines. The new steel transmission poles are approximately 15 feet taller, stronger, and with expanded circuit separation placing the three phase circuit wires farther apart from each other. The circuits themselves also are thicker, heavier wire. As a result, they are less likely to be affected by high winds and chance of blow-out will be reduced. This is also referred to as “fire hardening” for areas which are consider high-risk fire areas, such as major portions of this Proposed Project scope.

The Proposed Project also includes a reliability enhancement portion, which includes looping in two existing transmission lines to two separate substations and removing the two existing 3 way taps, which are a single point of failure. TL625-B will loop-in to Loveland Substation and TL629-E will loop-in to Crestwood substation. These transmission lines will be connected to existing structures within the substation. In addition, the newest portion of TL629 going from Crestwood to Cameron Substation (TL6958) will be converted to underground for approximately 792 feet before entering Crestwood Substation.

The Proposed Project will be constructed within existing rights-of-way (ROWs) throughout the entire scope. The scope of this “Detailed Magnetic Field Management Plan (FMP)” does not include the distribution lines, per the “SDG&E EMF¹ Design Guidelines for Electrical Facilities” which states, “For distribution facilities, utilities would apply no-cost and low-cost measures by integrating reduction measures into construction and design standards, rather than evaluating no-cost and low-cost measures for each project.” Thus, for purposes of this FMP, the term “Proposed Project” includes the wood-to-steel conversion and re-conductor of five existing transmission line facilities (but not the six distribution circuits) that are included in the overall Proposed Project.

Each of these 69 kV power line fire hardening projects is subject to review by the California Public Utilities Commission (CPUC) irrespective of whether the activity is taking place within or outside of the CNF. Relative to the Proposed Project action, the 69 kV power line fire hardening projects outside the USFS-administrative boundary of the CNF are considered “*Connected Actions*”. The USFS’ National Environmental Policy Act (NEPA) defines “*Connected Actions*” as actions that are closely related and therefore should be discussed in the same impact

¹ EMF refers to electric and magnetic fields.

statement. For the Proposed Project, these include replacement of approximately 1,011 existing wood utility poles with steel poles along the five existing 69 kV power lines at locations outside the administrative boundary of the CNF.

SDG&E is seeking Proposed Project approval in 2013, through a comprehensive process conducted by the CPUC and USFS. After the Proposed Project is approved, construction is scheduled in phases over the next five years. Completion of the Proposed Project will complement SDG&E's Community Fire Safety Program that includes new fire prevention measures and enhanced emergency response.

II. Magnetic Field Management Design Guidelines

The CPUC requires SDG&E apply its *EMF Design Guidelines for Electrical Facilities* ("Guidelines") to all new electric transmission projects to reduce public exposure to magnetic fields. SDG&E filed its Guidelines with the CPUC in accordance with CPUC Decision 93-11-013 and updated them in accordance with the 2006 CPUC Decision 06-01-042.

Consistent with SDG&E's Guidelines and with the CPUC order, magnetic fields and possible magnetic field management measures were evaluated along the transmission circuit locations associated with the Proposed Project. The results of this evaluation are contained in this FMP.

The Proposed Project includes looping in two existing transmission lines to two separate substations. TL625-B will loop-in to Loveland Substation and TL629-E will loop-in to Crestwood substation. These transmission lines will be connected to existing structures within the substation. Per the SDG&E Guidelines regarding substations, "The Substation Checklist FMP evaluates the no-cost and low-cost measures considered for the substation project, the measures adopted, and reasons that certain measures were not adopted." is included in this FMP. (see Section IX. *Field Management Plan Checklist for the Loveland and Crestwood Substation Loop-In Portions of the Proposed Project*)

The FMP deals solely with magnetic fields. Moreover, reducing the magnetic field strength is but one of many factors to be considered in planning and designing a transmission system, along with other issues such as safety, environmental concerns, reliability, insulation and electrical clearance requirements, aesthetics, cost, operations and maintenance.

III. Methodology

In Decision 06-01-042, the CPUC notes that modeling is used to compare the relative effectiveness of field-reduction options and is not to be used to predict post-construction field levels. CPUC Decision 06-01-042, Finding of Fact 14: "Utility modeling methodology is intended to compare differences between alternative EMF [Electromagnetic Field] mitigation measures and not determine actual EMF amounts."² The CPUC also notes that "modeling indicates relative differences in magnetic field reductions between different transmission line construction methods, but does not measure actual environmental magnetic fields."³

² CPUC Decision D.06-01-042, Finding of Fact 14, p. 20.

³ Ibid, p.11.

In accordance with its Guidelines, SDG&E will take the following measures for the Proposed Project:

- Apply SDG&E's EMF Guidelines for transmission circuit facilities to the Proposed Project design.
- Identify and implement appropriate "no-cost" measures, i.e., those that will not increase overall project costs but will reduce the magnetic field levels.
- Identify and implement appropriate "low-cost" measures, i.e., those measures costing in the range of 4% of the total budgeted project cost that will reduce the magnetic field levels by 15% or more at the edge of the right-of-way (ROW).
- When a sufficiency of "low-cost" measures is available to reduce magnetic field levels, such that it is difficult to stay within the 4% cost guideline, apply these "low-cost" measures by priority, per the Guidelines.

The 15% minimum reduction required for low-cost measures is in addition to any field reduction due to "no-cost" measures. It is not cumulative.

Since the Proposed Project requires permitting under General Order 131-D, a Detailed FMP will be used. The Detailed FMP consists of a project description, a checklist table showing evaluation of magnetic field reduction measures adopted or rejected per transmission line, evaluation of "no-cost" and "low-cost" magnetic field reduction techniques, magnetic field models where multiple lines are involved within the same easement or rights-of-way (ROW), and a summary with recommendations, including tables showing resultant magnetic field reduction levels at the edge of the ROW where applicable.

Field levels were calculated using the RESICALC program developed and maintained by the Electric Power Research Institute. As the proposed in-service date of the five transmission lines in the Proposed Project will be over a five year period (2013-2018), the projected high usage currents, "2018 heavy summer," were used in the calculations. For the purpose of evaluating the field management measures, magnetic field levels were calculated and compared at a height of one meter above ground.

To evaluate the effectiveness of various magnetic field reduction measures, calculated values for a given technique were compared to calculated values without the technique. Since all five transmission lines of the Proposed Project are within defined easements, magnetic field levels were calculated and compared at the adjacent parallel property lines, or edges of ROW.

IV. Project Description

San Diego Gas & Electric Company (SDG&E) proposes to replace existing electricity transmission and distribution facilities within and around the United States (U.S.) Forest Service (USFS) Cleveland National Forest (CNF) as part of its "CNF Powerline Replacement Projects". The Proposed Project is located predominantly within the CNF Congressional Boundary and includes a series of electric transmission and distribution line replacement projects. The transmission and distribution lines to be replaced extend outside of CNF administered lands into private and tribal lands, as well as other state and federally administered lands.

The scope of this Detailed FMP does not include the distribution lines, as per the Guidelines which states, “For distribution facilities, utilities would apply no-cost and low-cost measures by integrating reduction measures into construction and design standards, rather than evaluating no-cost and low-cost measures for each project”. Thus, for purposes of this FMP, the term Proposed Project includes the wood-to-steel conversion and re-conductor of five existing transmission line facilities (but not the six distribution circuits) that are included in the overall Proposed Project.

Each of these five 69 kV power line fire hardening projects are subject to review by the CPUC irrespective of whether the activity is taking place within or outside of the CNF. Relative to the Proposed Project action, the 69 kV power line fire hardening projects outside the USFS-administrative boundary of the CNF are considered “*Connected Actions*”. The USFS’ National Environmental Policy Act (NEPA) defines “*Connected Actions*” as actions that are closely related and therefore should be discussed in the same impact statement. For the Proposed Project, these include replacement of approximately 1,011 existing wood utility poles with steel poles along the five existing 69 kV power lines at locations outside the administrative boundary of the CNF.

The Proposed Project also includes a reliability enhancement portion, which includes looping in two existing transmission lines to two separate substations and removing the two existing 3 way taps, which are a single point of failure. TL625-B will loop-in to Loveland Substation and TL629-E will loop-in to Crestwood substation. These tielines will be connected to existing structures within the substation.

The location of the Proposed Project is in the central portion of San Diego County, California, in and around the CNF. The Proposed Project boundaries are approximately 4.5 miles north of the U.S.-Mexico border, 14.5 miles west of the Imperial County border, 8.5 miles south of the Riverside County border, and 14.5 miles east of the City of San Diego. The “Appendix 1: Proposed Project Map” displays the Project and transmission line locations.

The five 69kV transmission lines in the Proposed Project are defined as:

- Transmission Line (TL) 625 – approximately 22.5 miles in length with approximately 6.5 miles located within the CNF boundary and approximately 16 miles located outside the CNF boundary; runs from Loveland Substation east to Barrett Tap, from Barrett Tap east to Descanso Substation, and from Barrett Tap south to Barrett Substation.
- TL626 – approximately 18.8 miles in length with approximately 8.2 miles located within the CNF boundary and approximately 10.6 miles located outside the CNF boundary; runs from Santa Ysabel Substation south to Descanso Substation.
- TL629 – approximately 29.8 miles in length with approximately 9.6 miles located within the CNF boundary and approximately 20.2 miles located outside the CNF boundary; runs from Descanso Substation east to Glencliff Substation, from Glencliff Substation southeast to Cameron Tap, from Cameron Tap south to Cameron Substation, and from Cameron Tap east to Crestwood Substation.
- TL682 – approximately 20.2 miles in length with approximately 2.5 miles located within the CNF boundary and approximately 17.7 miles located outside the CNF boundary; runs from Rincon Substation east to Warners Substation.

- TL6923 – approximately 13.4 miles in length with approximately 1.7 miles located within the CNF boundary and approximately 11.7 miles located outside the CNF boundary ; runs from Barrett Substation east to Cameron Substation.

The above transmission lines connect from substation to substation and traverse private lands as well as USFS-administered lands and other public lands. All of the approximately 104.7 miles of transmission lines included in the Proposed Project are within existing ROWs; however, some ROW expansion may be required to accommodate single-to-double circuit conversion along portions of TL625B and TL629E. The locations of these transmission lines are depicted in “Appendix 1: Proposed Project Map” and are described in more detail as follows:

- **TL625**

The approximately 22.5-mile-long portion of TL625 is located near the unincorporated communities of Alpine and Descanso in central San Diego County. TL625 consists of the following three sections, as shown in “Appendix 1: Proposed Project Map”:

- **TL625B** - The Proposed Project will reconfigure this portion of TL625 from a three terminal line to two separate tie lines by replacing the single circuit portion from Loveland Substation to the three way tap point, called internally, Barrett Tap, with a double circuit steel pole line, a distance of 6.2 miles. Approximately 5.1 of these miles are outside CNF through private land. Currently there are approximately 52 H-frame and approximately 13 single wood pole structures supporting one 69kV circuit with 636ACSR/AW conductor, ranging in heights from approximately 45 to 90 feet above grade. These structures will be replaced with approximately 55 double circuit steel pole structures with foundations, eliminating 10 transmission and 5 distribution wood structures. The new steel poles will follow the original alignment and be placed as close as possible to the original pole locations. The engineered poles will support 2-69kV circuits of 3-phase single wire 636ACSS/AW conductor and will range in heights from approximately 60 to 120 feet above grade.
- **TL625C** – This portion of the Proposed Project is from Barrett Tap to Descanso Substation, and includes approximately 10 miles of pole replacement and reconductor. Approximately 7.3 of these miles are outside CNF through private land. Currently there are approximately 148 wood poles which will be replaced with equivalent direct bury steel poles. The new steel poles will follow the original alignment and be placed as close as possible to the original pole locations. The reconductor will change out existing 1/0 CU. with heavier 636-ACSS/AW circuit wire. The steel poles will range in height from 50 to 90 feet above grade.

- **TL625D** – This portion of TL625 in the Proposed Project is from Barrett Tap to Barrett Substation, and includes approximately 7.4 miles of pole replacement and re-conductor. Approximately 3.7 of these miles are outside CNF through private land. Currently there are approximately 73 wood poles which will be replaced with equivalent direct bury steel poles. The new steel poles will follow the original alignment and be placed as close as possible to the original pole locations. The reconductor will change out existing 3/0 ACSR/AW with heavier 636-ACSS/AW circuit wire. The steel poles will range in height from 50 to 90 feet above grade.
 - The proposed name changes of TL625B, TL625C, and TL625D will be TL625 from Loveland to Descanso, and **TL6957** from Loveland to Barrett.
 - Approximately 6.5 miles of TL625 are included in the CNF. Outside of the CNF, TL625 crosses approximately 16.1 miles of private land, state lands, and Bureau of Land Management (BLM)-administered land. The BLM and state land transmission line distances are yet to be determined. Land uses along the TL625 route include agriculture, recreation, residences, the Loveland Reservoir, and the Descanso Detention Facility.
- **TL626**
The approximately 18.8-mile-long portion of TL626 is located between the communities of Santa Ysabel and Descanso in central San Diego County. TL626 runs from Santa Ysabel Substation to Descanso Substation, as shown in “Appendix 1: Proposed Project Map”. For the Proposed Project, TL626 has been subdivided into two sections: TL626A and TL626B.
 - **TL626B** - This portion of TL626 is from Santa Ysabel Substation to Boulder Creek Substation, and includes approximately 7.1 miles of pole replacement and re-conductor. Approximately 5.0 of these miles are outside CNF through private land. The first 0.6 miles from Santa Ysabel, TL626 shares common structures with TL637. Separate poles will be used where dead-ends exist for this section. The new steel poles will follow the original alignment and be placed as close as possible to the original pole locations. The reconductor will change out existing 1/0 CU with heavier 636-ACSS/AW circuit wire. The steel poles will range in height from 65 to 100 feet above grade.
 - **TL626A** - This portion of TL626 then begins, heading south from Boulder Creek Substation to Descanso Substation and includes approximately 11.9 miles of pole replacement and re-conductor. Approximately 4.6 of these miles are outside CNF through private land. The reconductor will change out existing 1/0 CU with heavier 636-ACSS/AW circuit wire. The steel poles will range in height from 65 to 100 feet above grade, follow the original alignment, and will be located as close as possible to the existing pole locations.

- Currently TL626 consists of approximately 285 wood poles. These will be replaced with equivalent direct bury steel poles the entire distance of approximately 18.8 miles. The new steel poles in the Proposed Project have equivalent SDG&E Standard pole-head configurations the wood poles had, which provide optimum magnetic field reduction.
- Approximately 9.4 miles of TL626 are included in the CNF. Outside of the CNF, TL626 crosses approximately 9.6 miles of private land. Land uses along the TL626 route include agriculture, commercial, recreation, and residences.

- **TL629**

The approximately 29.8-mile-long portion of TL629 is located near the communities of Descanso, Guatay, and Pine Valley in central San Diego County. TL629 consists of the following four sections, as shown on “Appendix 1: Proposed Project Map”:

- **TL629A** – This section of TL629 of the Proposed Project is from Descanso Substation to Glencliff Substation and includes approximately 11.4 miles of pole replacement and re-conductor. Approximately 7.5 of these miles are outside CNF, 5.6 of which is in Cuyamaca Rancho State Park, the rest through private land. The re-conductor will change out existing 1/0 ACSR/AW with heavier 636-ACSS/AW circuit wire. The steel poles will range in height from 65 to 100 feet above grade, follow the original alignment, and will be located as close as possible to the existing pole locations.
- **TL629C** - The section of TL629 is from Glencliff Substation to Cameron Tap and includes approximately 6.3 miles of pole replacement and re-conductor. Approximately 3.1 of these miles are outside CNF through private land. The re-conductor will change out existing 1/0 ACSR/AW with heavier 636-ACSS/AW circuit wire. The steel poles will range in height from 65 to 100 feet above grade, follow the original alignment, and will be located as close as possible to the existing pole locations.
- **TL629D** – This section of TL629 from Cameron Tap to Cameron Substation includes approximately 4.7 miles of pole replacement and re-conductor. Approximately 3.5 of these miles are outside CNF through, 3.0 of which is in BLM-administered land and 0.5 through private land. The reconductor will change out existing 1/0 ACSR/AW with heavier 636-ACSS/AW circuit wire. The steel poles will range in height from 65 to 100 feet above grade, follow the original alignment, and will be located as close as possible to the existing pole locations.
- **TL629E** - The fourth section on this transmission line includes reconfiguration of TL629 from a three way tap point, called internally, Cameron Tap, to two separate tie lines by replacing the this single circuit portion from Cameron Tap to Crestwood Substation (TL629E), a distance of approximately 7.6 miles, with a double circuit steel pole line eliminating Cameron Tap. The distance includes 4.4

miles through private land, BLM-administered land, and the Campo Indian Reservation. This Proposed Project will also include re-conductor of this segment to 636-ACSS/AW to increase the 69kV transmission line ratings and replace all current wood structures with steel structures. The steel poles will range in height from 65 to 100 feet above grade, follow the original alignment, and will be located as close as possible to the existing pole locations.

- The resultant configuration of TL629 will be, TL629A from Descanso Substation to Glencliff Substation (as before), TL629C Glencliff Substation to Crestwood Substation, and rename TL629E to **TL6958** from Crestwood to Cameron Substation.
- As part of the single-to-double-circuit conversion of TL629E, SDG&E proposes to replace the existing overhead connection of TL629E (new **TL6958**) to Crestwood Substation with an underground connection. This underground connection would begin at the replacement steel pole west of Crestwood Substation, proceed east to the western shoulder of Old Highway 80, continue north along the western shoulder of Old Highway 80, cross under Old Highway 80 to the west via jack-and-bore construction, continue east along SDG&E's access road to Crestwood Substation, and finally turn south into the substation where it would connect to the existing rack. This route is approximately 792 feet and resides within franchise, or within SDG&E existing land around Crestwood Substation.
- Approximately 11.3 miles of TL629 crosses CNF administered land. Outside of the CNF, TL629 crosses approximately 18.5 miles of land which includes 5.5 miles of known private land, and 13.0 miles of Cuyamaca Rancho State Park land, BLM-administered land, tribal land. Land uses along the TL629 route include agriculture, commercial, recreation, residences, and the Campo Indian Reservation.

- **TL682**

This portion of the Proposed Project includes pole replacement and re-conductor of approximately 20.2 miles of TL682 which runs from Rincon Substation to Warners Substation, as shown in “Appendix 1: Proposed Project Map”. Approximately 17.7 of these miles are outside CNF, 11.0 of which are through tribal land and 6.7 through private land. It is located near the communities of Pauma Valley and Warner Springs in central San Diego County. All wood poles will be replaced with equivalent direct bury steel poles. The reconductor will change out existing 2/0 CU with heavier 636-ACSR/AW circuit wire. The steel poles will range in height from 65 to 100 feet above grade, follow the original alignment, and will be located as close as possible to the existing pole locations.

- Approximately 2.5 miles of TL682 crosses USFS-administered land. Outside of the CNF, TL682 crosses approximately 17.7 miles of tribal land and private land. Land uses along the TL682 route include agriculture, recreation, residences, and the La Jolla Indian Reservation.






- **TL6923**

TL6923 is located near the communities of Potrero and Campo in central San Diego County and runs from Barrett Substation to Cameron Substation, as shown in “Appendix 1: Proposed Project Map”. This portion of the Proposed Project will replace approx. 13.5 miles of TL6923 current structures with steel structures that will support a single 69kV transmission circuit. Approximately 0.8 of these miles are outside CNF through private land, 1.7 miles within USFS-administrated land, and the remaining distance of 11.0 miles either traverses along the boundary between CNF and BLM-administered land, or follows the CNF boundary. This Proposed Project will also replace existing 336-ACSR/AW conductor with 636-ACSS/AW to increase the line ratings. There are currently 116 wood pole structures, 21 light duty steel poles, and engineered steel pole structures supporting TL6923 ranging in heights from approx. 50’ to 85’ above grade. These structures will be replaced with approximately 52 engineered steel pole structures and approximately 85 light duty direct bury steel pole structures, ranging in height from 60 to 110 feet above grade, follow the original alignment, and will be located as close as possible to the existing pole locations.

- TL6923 Approximately 1.7 miles of TL6923 crosses USFS-administered land. Outside of the CNF, TL6923 crosses approximately 0.8 miles of private land, and the remaining 12.7 miles either traverses along the boundary between CNF and BLM-administered land, or follows the CNF boundary. Land uses along the TL6923 route include agriculture, recreation, and residences.

Drawings and descriptions showing a typical pole top configuration, transmission line relative locations to each other and left and right ROW are included in Appendix 1. Figure 1 below shows the drawing symbols; the arrows on the drawings indicate the viewing direction for orienting each drawing and the direction of current flow.

Figure 1: Drawing Symbol Definitions

Symbol	Interpretation	Meaning
	Viewing Direction	The orientation as seen when looking toward the north
	Current flow into the page	Direction of current flow is same as viewing direction
	Current flow out of the page	Direction of current flow is opposite of viewing direction
	Underground Transmission Circuit	Location of underground transmission circuit
	Underground Transmission Circuit	Location of Underground Transmission in Bridge Cell

V. Field Management Measures Considered

Per the “EMF Design Guidelines for Electrical Facilities, Table 3-1”, all portions of the five transmission lines were reviewed for suitable application of magnetic field reduction measures, as listed in “*Table 1: Magnetic Field Reduction Measures Adopted or Rejected*” below. These techniques will be discussed under the “Section VI- Magnetic Field Reduction Measures Evaluated for the Project” that follows.

Table 1: Magnetic Field Reduction Measures Adopted or Rejected

Transmission Tieline (TL)	Location (Street, Area)	Adjacent Land Use	Reduction Measure Considered	Measure Adopted? (Yes/No)	Estimated Cost to Adopt
625, 626, 629, 682, 6923	Within TL existing Easement	Residential, Agricultural, Commercial, Industrial, Undeveloped	Locate power lines closer to center of the utility corridor to extent possible.	No	N/A
625, 626, 629, 682, 6923	Within TL existing Easement	Residential, Agricultural, Commercial, Industrial, Undeveloped	Increasing structure height	Yes	Not Available
625, 626, 629, 682, 6923	Within TL existing Easement	Residential, Agricultural, Commercial, Industrial, Undeveloped	Reduce conductor (phase) spacing.	No	N/A

⁴ Additionally, tielines adjacent to agricultural, commercial, industrial and recreational areas (e.g., campgrounds and seasonal cabins), regardless of the adjacent land use, must be considered for “low-cost” mitigation.

Transmission Tieline (TL)	Location (Street, Area)	Adjacent Land Use	Reduction Measure Considered	Measure Adopted? (Yes/No)	Estimated Cost to Adopt
625B, 629E	Within TL existing Easement	Residential, Agricultural, Commercial, Industrial, Undeveloped	Phasing Circuits to Reduce Magnetic Fields	Yes	N/A
	<p>Reason adopted:</p> <p>TL625B- Current flow goes south out of Loveland Sub. to Barrett Sub. and south, then east, to Descanso Sub. Therefore, the current flow on the double circuit poles from Loveland to the Barrett Tap will be in the same direction. Double circuits with current flow in the same direction should be reverse phased for lowest magnetic field values at ROW (e.g.,A-B-C (t-b) and C-B-A (t-b)). Modeling showed a difference of 71.9% at each ROW for this reverse phased configuration. The existing phase of TL625B is (A-B-C (t-b)). The new tieline names will be TL625 from Loveland to Descanso, and TL6957 from Loveland to Barrett. Therefore tieline TL6957 should be (C-B-A (t-b)). As part of this Proposed Project, this phase change of double circuit pole configuration should be considered as a “no-cost” option.</p> <p>TL629E- Current flow goes north out of Crestwood Substation to Glencliff Substation (TL629C), and south from Crestwood Substation to Cameron Substation (new TL6958) Therefore, the current flow on the double circuit poles for this segment will be in the same direction. Modeling showed a difference of 67.7% at each ROW for this reverse phased configuration. The existing phase of TL629A and TL629C is (B-C-A (t-b)). Therefore new tieline TL6958 should be installed as (A-C-B (t-b)). As part of this Proposed Project, this phase change of double circuit pole configuration should be considered as a “no-cost” option.</p>				
626B, 637, 682, 6923	Within TL existing Easement	Residential, Agricultural, Commercial, Industrial, Undeveloped	Phasing Circuits to Reduce Magnetic Fields	No	N/A
	<p>Reason not adopted:</p> <p>TL626B- The first 0.6 miles from Santa Ysabel, TL626B shares common structures with TL637. Current flow in these two tielines travels in opposite directions. Double circuits with current flow in opposite directions should be phased the same for lowest magnetic field values at ROW (e.g.,A-B-C (t-b) and A-B-C (t-b)). Modeling showed a difference of 69.6% at left ROW and 58.4% right ROW for same phase configuration. Phase currently is (A-B-C (t-b)) for TL626B and (A-B-C (t-b)) for TL637 so both should remain as is. Therefore, no "no-cost" or "low-cost" alternatives were considered for this portion of the Proposed Project.</p> <p>TL682 and TL6923 are single circuit 69kV transmission lines. Since phase re-arrangement of a single transmission circuit, with no other transmission circuits within the ROW provides the same EMF values at each ROW, this option was not considered. Therefore, no "no-cost" or "low-cost" alternatives were considered for this Project.</p>				

Transmission Tipline (TL)	Location (Street, Area)	Adjacent Land Use	Reduction Measure Considered	Measure Adopted? (Yes/No)	Estimated Cost to Adopt
625, 626, 629, 682, 6923	Within TL existing Easement	Residential, Agricultural, Commercial, Industrial, Undeveloped	Placing Overhead Underground	No	N/A
	<p>Reasons not adopted: These segments vary in length from several feet to several miles as the tieline weaves in and out of Agency areas, and total to approximately 76 miles of the 104.7-mile Proposed Project. Based on preliminary cost estimates for Proposed Project, only three of the 76 miles could be undergrounded and still be considered a "low-cost" field-reduction measure. As there are no known schools, day-care centers or hospitals on lands adjacent any of these segments, priority for low-cost field reduction would be given to segments adjacent to residential land use. Preliminary review suggests that the total of segment miles adjacent to residences is far greater than three, Though evaluation of low-cost measures for these segments can be prioritized by considering location and/or density of adjacent permanently occupied structures,^[1] the population density along most of these segments is consistently sparse, making prioritization difficult. A more broadly effective "low-cost" measure is proposed for use under "Increasing structure height" in this Table. For these reasons, undergrounding as a "low-cost" field-reduction measure was not adopted.</p> <p>TL629E- As part of the single-to-double-circuit conversion the new circuit to share double circuit steel poles with TL629E will be converted to underground the last 792 feet before entering Crestwood Substation. The long path is required to stay within franchise or on SDG&E owned land from the proposed steel cable pole location south of Old Hwy 80 and enter Crestwood Substation on the west side without having to cross Campo Indian Reservation Tribal land as much as possible. As part of the initial Proposed Project, this is not a "no-cost" or "low-cost" mitigation.</p>				
629E	Within TL existing Easement	Residential, Agricultural, Commercial, Industrial, Undeveloped	Increase trench depth	No	N/A
	<p>Reasons not adopted:</p> <p>TL629E- As part of the single-to-double-circuit conversion the new circuit to share double circuit steel poles with TL629E will be converted to underground the last 792 feet before entering Crestwood Substation. The long path is required to stay within franchise or on SDG&E owned land from the proposed steel cable pole location south of Old Hwy 80 and enter Crestwood Substation on the west side without having to cross Campo Indian Reservation Tribal land as much as possible.. It will be installed at the standard 3 feet top-of-conduit by extensive jack-and-bore construction. Open-cut trenching is not permitted or is infeasible, as the underground installation crosses Old Highway 80 in this case. This specialized construction requires 20 to 40 foot wide boring pits, 10 to 20 feet deep which require special permits. Increasing the depth of the conduit for the transmission line would make these pits even deeper which would eliminate the possibility of permitting. Therefore increasing trench depth of TL629E (new TL6958) was rejected as a "low-cost" option.</p>				

^[1] SDG&E Guidelines, p. 12: "When spending for "low-cost" measures would otherwise disallow equitable magnetic field reduction for all areas within a single land use class, prioritization can be achieved by considering location and/or density of permanently occupied structures on lands adjacent to the projects, as appropriate."

VI. Magnetic Field Reduction Measures Evaluated for the Project

Per SDG&E's Guidelines this FMP is limited to an assessment of increasing structure height as a field reduction technique, and phasing circuits to reduce magnetic fields for those double circuit pole portions of TL625B and TL629E. Other techniques such as locating power lines closer to the center of the easement, reducing conductor (phase) spacing, placing overhead underground to reduce magnetic fields, and increasing trench depth were not implemented. For certain portions of the Proposed Project increasing pole height and phasing circuits to reduce magnetic fields were also not implemented.

All single circuit transmission lines which are not adjacent to undeveloped land, and transmission lines adjacent to agricultural, commercial, industrial and recreational areas (e.g., campgrounds and seasonal cabins), regardless of the adjacent land use, must be considered for "low-cost" mitigation

Locating power lines closer to the center of the easement: The alignment of the new steel poles and re-conductor for all transmission lines is to be the same as the old poles, which is as close to center of easement as possible. The steel poles will be located as close as possible to the existing pole locations. Therefore locating power lines closer to center of easement was discarded.

Reducing conductor (phase) spacing: The new steel poles in the Proposed Project have SDG&E Standard pole-head configurations equivalent to those on the existing wood poles which provide optimum magnetic field reduction. As part of the enhanced transmission design standards for the backcountry in Fire Threat Zone or in a High Risk Fire Areas such as this Proposed Project scope, phase spacing will be increased, longer polymer insulators that are less susceptible to contamination will be installed, avian protection will be improved and overall maintenance requirements for the pole will be reduced as a "fire hardening" measure. Therefore reducing conductor phase spacing to reduce magnetic fields was rejected.

Undergrounding to reduce magnetic fields: These segments vary in length from several feet to several miles as the transmission line weaves in and out of Agency areas, and total to approximately 76 miles of the 104.7-mile Proposed Project. Based on preliminary cost estimates for Proposed Project, only three of the 76 miles could be undergrounded and still be considered a "low-cost" field-reduction measure. As there are no known schools, day-care centers or hospitals on lands adjacent any of these segments, priority for low-cost field reduction would be given to segments adjacent to residential land use. Preliminary review suggests that the total of segment miles adjacent to residences is far greater than three. Though evaluation of low-cost measures for these segments can be prioritized by considering location and/or density of adjacent permanently occupied structures,^[1] the population density along most of these segments is consistently sparse, making prioritization difficult. A more broadly effective "low-cost" measure is proposed for use under "Increasing structure height" as shown in "Table 1" above. For these reasons, undergrounding as a "low-cost" field-reduction measure was not adopted.

^[1] SDG&E Guidelines, p. 12: "When spending for "low-cost" measures would otherwise disallow equitable magnetic field reduction for all areas within a single land use class, prioritization can be achieved by considering location and/or density of permanently occupied structures on lands adjacent to the projects, as appropriate."

Increasing trench depth: As part of the single-to-double-circuit conversion of **TL629E** the new circuit to share double circuit steel poles, **TL6958**, will be converted to underground the last 792 feet before entering Crestwood Substation. The long path was required in order to stay within franchise or on SDG&E owned land from the proposed steel cable pole location south of Old Hwy 80 and enter Crestwood Substation on the west side without having to cross Campo Indian Reservation Tribal land as much as possible. It will be installed at the standard 3 feet top-of-conduit by extensive jack-and-bore construction. Open-cut trenching is not permitted or is infeasible, as the underground installation crosses Old Highway 80 in this case. This specialized construction requires 20 to 40 foot wide boring pits, 10 to 20 feet deep which require special permits. Increasing the depth of the conduit for the transmission line would make these pits even deeper which could affect the ability to obtain permits. Therefore increasing trench depth for **TL6958** was rejected as a “low-cost” option.

Phasing Circuits to Reduce Magnetic Fields: For the first 0.6 miles from Santa Ysabel, **TL626B** shares common structures with **TL637**. Current flow in these two transmission lines travels in opposite directions. Double circuits with current flow in opposite directions should be phased the same for lowest magnetic field values at ROW (e.g.,A-B-C (t-b) and A-B-C (t-b)). Modeling showed a difference of 69.6% at left ROW and 58.4% right ROW for same phase configuration. Phase currently is **(A-B-C (t-b))** for **TL626B** and **(A-B-C (t-b))** for **TL637** so both should remain as is. Therefore, no "no-cost" or "low-cost" alternatives were considered for this portion of the Proposed Project.

TL682 and **TL6923** are single circuit 69kV transmission lines. Since phase re-arrangement of a single transmission circuit, with no other transmission circuits within the ROW provides the same EMF values at each ROW, this option was not considered. Therefore, no "no-cost" or "low-cost" alternatives were considered for this Project.

Phasing Circuits to Reduce Magnetic Fields (no-cost): Phase re-arrangement of two transmission lines sharing a double circuit pole was studied for the Proposed Project with these results:

- **TL625B-** Current flow goes south out of Loveland Sub. to Barrett Sub. and south, then east, to Descanso Sub. Therefore, the current flow on the double circuit poles from Loveland to the Barrett Tap will be in the same direction. Double circuits with current flow in the same direction should be reverse phased for lowest magnetic field values at ROW (e.g.,A-B-C (t-b) and C-B-A (t-b)). Modeling showed a difference of 71.9% at each ROW for this reverse phased configuration. The existing phase of **TL625B** is **(A-B-C (t-b))**. The new tieline names will be **TL625** from Loveland to Descanso, and **TL6957** from Loveland to Barrett. Therefore tieline **TL6957** should be **(C-B-A (t-b))** as a “no-cost” option.
- **TL626B-** The first 0.6 miles from Santa Ysabel, **TL626B** shares common structures with **TL637**. Current flow in these two tielines travels in opposite directions. Double circuits with current flow in opposite directions should be phased the same for lowest magnetic field values at ROW (e.g.,A-B-C (t-b) and A-B-C (t-b)). Modeling showed a difference of 69.6% at left ROW and 58.4% right ROW for same phase configuration. Phase

currently is **(A-B-C (t-b))** for **TL626B** and **(A-B-C (t-b))** for **TL637** so both should remain as is.

- **TL629E** - Current flow goes north out of Crestwood Substation to Glencliff Substation (TL629C), and south from Crestwood Substation to Cameron Substation (new TL6958) Therefore, the current flow on the double circuit poles for this segment will be in the same direction. Modeling showed a difference of 67.7% at each ROW for this reverse phased configuration. The existing phase of **TL629A** and **TL629C** is **(B-C-A (t-b))**. Therefore new transmission line **TL6958** should be installed as **(A-C-B (t-b))** as a “no-cost” option.

Increasing structure height: Modeling was done for the Proposed Project single circuit steel poles, and easement widths from 12-20 feet, and by raising the minimum sag by three (3) feet (33 ft. min) a reduction of 15% was met at each ROW, and for easement widths of thirty (30) feet, by raising the minimum sag by four (4) feet, a reduction of at least 15% was achieved at each ROW. For those portions of TL625C and TL682 where easement width is 50 or 100 feet, raising the minimum sag by four (4) or seven (7) feet respectfully a reduction of 15% was achieved at each ROW. This “low-cost” mitigation should be implemented where applicable.

VII. Magnetic Field Reduction Measures Recommended for the Project

Reduction of magnetic field values by increasing structure height and phasing circuits to reduce magnetic fields reduction techniques were adopted as viable methods to reduce magnetic fields at the edge-of-ROW for the Proposed Project. For the percentage of magnetic field reduction see tables located in “*Section VIII. - Summary of Calculated Magnetic Field Levels.*” The recommended field reduction techniques are:

A. “No-Cost” Field Management Technique:

After discussing phase re-arrangement as a reduction technique with Transmission Engineering, the following was selected for most viable “no-cost” technique to reduce magnetic fields:

- **TL625B**- Current flow goes south out of Loveland Sub. to Barrett Sub. and south, then east, to Descanso Sub. Therefore, the current flow on the double circuit poles from Loveland to the Barrett Tap will be in the same direction. Double circuits with current flow in the same direction should be reverse phased for lowest magnetic field values at ROW (e.g.,A-B-C (t-b) and C-B-A (t-b)). Modeling showed a difference of 71.9% at each ROW for this reverse phased configuration. The existing phase of **TL625B** is **(A-B-C (t-b))**. The new transmission line names will be **TL625** from Loveland to Descanso, and **TL6957** from Loveland to Barrett. Therefore transmission line **TL6957** should be **(C-B-A (t-b))**. As part of this Proposed Project, this phase change of double circuit pole configuration should be considered as a “no-cost” option.
- **TL629E** - Current flow goes north out of Crestwood Substation to Glencliff Substation (TL629C), and south from Crestwood Substation to Cameron Substation (new TL6958) Therefore, the current flow on the double circuit poles for this segment will be in the same direction. Modeling showed a difference of 67.7% at each ROW for this reverse

phased configuration. The existing phase of TL629A and TL629C is (B-C-A (t-b)). Therefore new transmission line TL6958 should be installed as (A-C-B (t-b)). As part of this Proposed Project, this phase change of double circuit pole configuration should be considered as a “no-cost” option.

- **All transmission lines:** The pole design for the Proposed Project will result in many areas in a sag height greater than the minimum requirement. This constitutes a “no-cost” EMF reduction measure, as it indeed reduces fields at no additional Project cost.

B. “Low-Cost” Field Management Technique:

After discussing increasing structure height reduction techniques with Transmission Engineering, the following was selected for most viable “low-cost” technique to reduce magnetic fields:

Modeling was done for the Proposed Project single circuit steel poles, and easement widths from 12-20 feet, and by raising the minimum sag by three (3) feet (33 ft. min) a reduction of 15% was met at each ROW, and for easement widths of thirty (30) feet, by raising the minimum sag by four (4) feet, a reduction of at least 15% was achieved at each ROW. For those portions of TL625C and TL682 where easement width is 50 or 100 feet, raising the minimum sag by four (4) or seven (7) feet respectfully a reduction of 15% was achieved at each ROW. This “low-cost” mitigation should be implemented where applicable. See “*Table 2: Increasing Sag Height within 12 ft. to 100 ft. wide easements*” in Section VIII below.

VIII. Summary of Calculated Magnetic Field Levels

The following tables show the initial design and recommended (“low-cost”) design magnetic field values (milligauss) and the percent change for increasing minimum sag height in residential zoned areas within the Proposed Project Scope. The magnetic field values were calculated at the edges-of-ROWs, or edge-of-easement for all transmission lines.

Table 2: Increasing Sag Height within 12 ft. to 100 ft. wide easements

Single Circuit 69kV Increase Sag Height for Field Reduction								
		Milligauss Values at Edge-Of-Easement				(%) milligauss Reduction		
MIN SAG HEIGHT		30	33	34	37	33	34	37
	12ft	6.23	5.20	4.91	3.74	16.5%	21.2%	40.0%
Easement	20ft	5.93	4.99	4.72	3.63	15.9%	20.4%	38.8%
Width	30ft	5.37	4.59	4.36	3.42	14.5%	18.8%	36.3%
	50ft	4.07	3.60	3.46	2.85	11.5%	15.0%	30.0%
	100ft	1.86	1.76	1.72	1.57	5.4%	7.5%	15.6%

Table 3: Phasing Circuits to Reduce Magnetic Fields

Double Circuit 69kV Phase Circuits to Reduce Magnetic Fields										
		TL625-TL6957 (50ft. Easement)			TL626B-TL637 (30ft. Easement)			TL629-TL6958 (30ft. Easement)		
		ABC-ABC	ABC-CBA	% milligauss Reduction	ABC-CBA	ABC-ABC	% milligauss Reduction	BCA-BCA	BCA-ACB	% milligauss Reduction
Left ROW		7.59	2.13	71.9%	11.38	3.46	69.6%	9.58	3.09	67.7%
Right ROW		7.59	2.13	71.9%	11.92	4.96	58.4%	9.58	3.09	67.7%

IX. Field Management Plan Checklist for the Loveland and Crestwood Substation Loop-In Portions of the Proposed Project

Generally, magnetic field values along the substation perimeter are low compared to the substation interior because of the distance to the energized equipment. Normally, the highest values of magnetic fields around the perimeter of a substation are caused by overhead power lines and underground duct banks entering and leaving the substation, and not by substation equipment. Therefore, the magnetic field reduction measures generally applicable to a substation project are as follows:

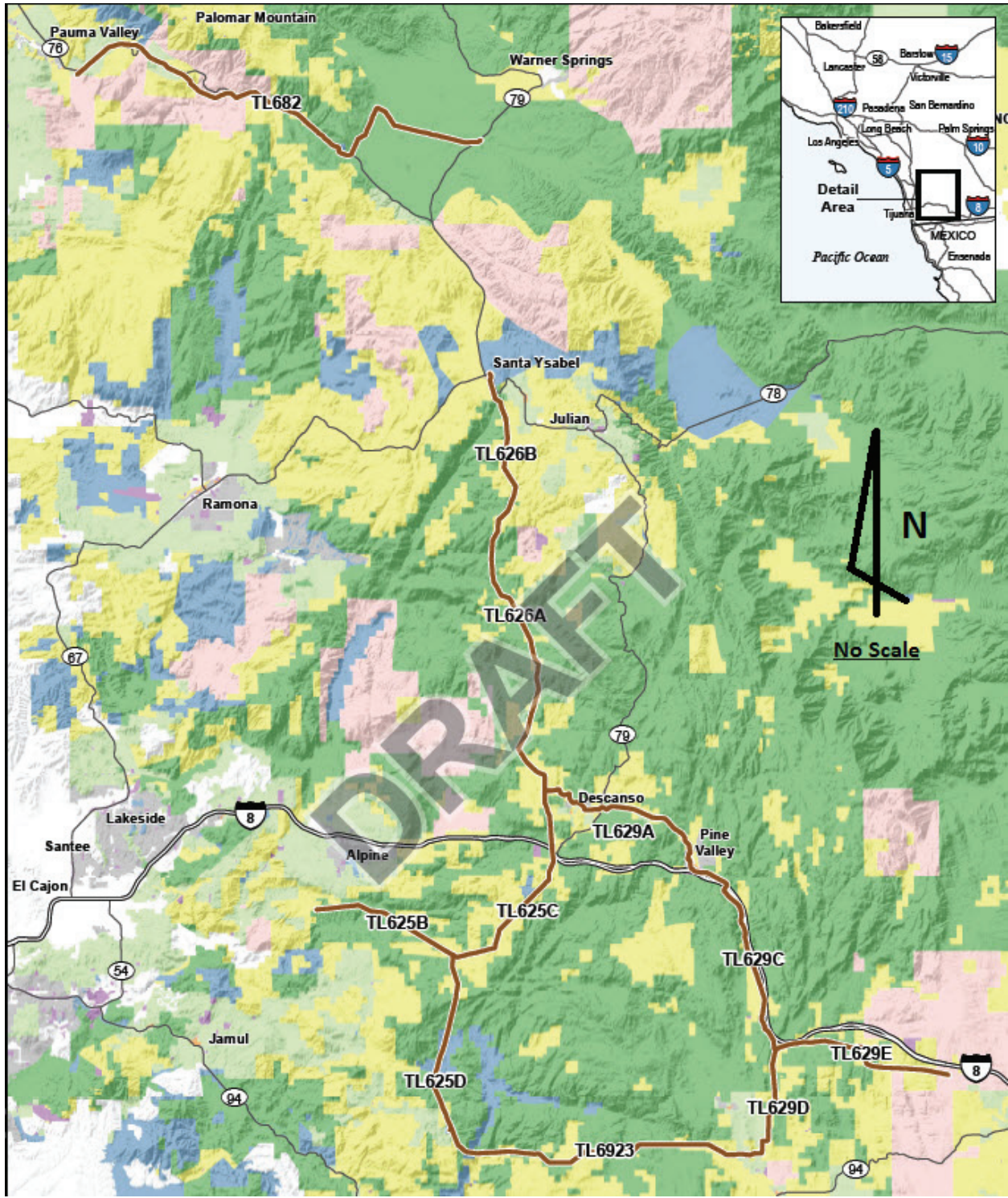
- Site selection for a new substation;
- Setback of substation structures and major substation equipment (such as bus, transformers, and underground cable duct banks, etc.) from perimeter;
- Field reduction for transmission lines entering and exiting the substation.

The Substation Checklist FMP evaluates the no-cost and low-cost measures considered for the substation project, the measures adopted, and reasons that certain measures were not adopted.

No.	No-Cost and Low-Cost Magnetic Field Reduction Measures Evaluated	Measure Adopted? (Yes/No)	Reason(s) if not adopted
1	Keep high current devices, transformers, capacitors, and reactors, away from the substation property lines by bringing into the substation property as much as possible.	Yes	The addition of switchgear or other apparatus is limited in scope and does not provide significant opportunity to implement magnetic field reduction measures.
2	For underground duct banks, the minimum distance should be 12 feet from the adjacent property lines or to the extent practical.	N/A	N/A
3	Locate new substations close to existing transmission line rights-of-way to the extent practical.	N/A	N/A
4	Increase the substation property boundary to the extent practical.	N/A	N/A
5	Other: NONE	N/A	N/A

Appendix 1

Proposed Project Map



APPENDIX G
Financial Statements

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2012

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$2,000,988,845
401	OPERATING EXPENSES	\$1,312,821,250	
402	MAINTENANCE EXPENSES	97,764,157	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	218,162,326	
408.1	TAXES OTHER THAN INCOME TAXES	40,941,982	
409.1	INCOME TAXES	(174,322,922)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	331,223,893	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(29,701,225)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	141,834	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		1,797,031,295
	NET OPERATING INCOME		203,957,550

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(2,435)	
418	NONOPERATING RENTAL INCOME	185,881	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	2,343,338	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	55,139,237	
421	MISCELLANEOUS NONOPERATING INCOME	357,816	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	58,023,837	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	1,927,068	
	TOTAL OTHER INCOME DEDUCTIONS	1,927,068	
408.2	TAXES OTHER THAN INCOME TAXES	257,021	
409.2	INCOME TAXES	(20,476,406)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	5,911,328	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(14,308,057)	
	TOTAL OTHER INCOME AND DEDUCTIONS		70,404,826
	INCOME BEFORE INTEREST CHARGES		274,362,376
	NET INTEREST CHARGES*		71,583,692
	NET INCOME		\$202,778,684

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
SIX MONTHS ENDED JUNE 30, 2012**

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$2,412,437,103
NET INCOME (FROM PRECEDING PAGE)	202,778,684
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(2,409,834)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,612,805,953</u>

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2012

1. UTILITY PLANT		<u>2012</u>
101	UTILITY PLANT IN SERVICE	\$13,481,761,159
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	8,152,834
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	561,693,420
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,814,036,859)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(236,083,492)
118	OTHER UTILITY PLANT	686,132,664
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(185,854,463)
120	NUCLEAR FUEL - NET	<u>101,551,066</u>
TOTAL NET UTILITY PLANT		<u>9,603,316,329</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	6,304,566
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(545,872)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>847,160,556</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>852,919,250</u>

Data from SPL as of August 28, 2012

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
JUNE 30, 2012

3. CURRENT AND ACCRUED ASSETS		2011
131	CASH	3,102,582
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	178,760,346
143	OTHER ACCOUNTS RECEIVABLE	26,265,519
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(2,934,006)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	504,891
151	FUEL STOCK	659,585
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	77,150,729
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	2,581
164	GAS STORED	124,240
165	PREPAYMENTS	244,919,100
171	INTEREST AND DIVIDENDS RECEIVABLE	4,010,884
173	ACCRUED UTILITY REVENUES	53,372,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	5,116,907
175	DERIVATIVE INSTRUMENT ASSETS	30,297,808
TOTAL CURRENT AND ACCRUED ASSETS		621,353,666
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	34,881,726
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,661,943,833
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	5,111,147
184	CLEARING ACCOUNTS	950,614
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	21,387,769
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	17,933,275
190	ACCUMULATED DEFERRED INCOME TAXES	331,499,846
TOTAL DEFERRED DEBITS		3,073,708,210
TOTAL ASSETS AND OTHER DEBITS		14,151,297,455

Data from SPL as of August 28, 2012

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2012

5. PROPRIETARY CAPITAL

	2011
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(2,612,805,953)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	9,839,096
TOTAL PROPRIETARY CAPITAL	(4,019,100,202)

6. LONG-TERM DEBT

221 BONDS	(3,536,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	12,000,022
TOTAL LONG-TERM DEBT	(3,778,624,978)

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(684,017,922)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(52,944,902)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(342,325,269)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(717,487,519)
TOTAL OTHER NONCURRENT LIABILITIES	(1,796,775,612)

Data from SPL as of August 28, 2012

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
JUNE 30, 2012

8. CURRENT AND ACCRUED LIABILITES		2011
231	NOTES PAYABLE	(172,702,372)
232	ACCOUNTS PAYABLE	(318,239,666)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(18,849,149)
235	CUSTOMER DEPOSITS	(62,242,139)
236	TAXES ACCRUED	(1,357,934)
237	INTEREST ACCRUED	(42,470,591)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(4,701,369)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(401,250,522)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(36,263,089)
244	DERIVATIVE INSTRUMENT LIABILITIES	(203,858,886)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
TOTAL CURRENT AND ACCRUED LIABILITIES		(1,263,140,634)
9. DEFERRED CREDITS		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,534,875)
253	OTHER DEFERRED CREDITS	(396,191,385)
254	OTHER REGULATORY LIABILITIES	(1,063,256,106)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(25,944,728)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,417,890,196)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(369,637,483)
TOTAL DEFERRED CREDITS		(3,293,656,029)
TOTAL LIABILITIES AND OTHER CREDITS		(\$14,151,297,455)

Data from SPL as of August 28, 2012

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
JUNE 30, 2012

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

PREFERRED STOCK

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

COMMON STOCK

116,583,358 shares 291,458,395

(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029, 10-10-023 and 12-03-005 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2011
<u>First Mortgage Bonds:</u>				
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,373
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,999
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,249
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,999
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,936
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	134,561
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	324,863
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	21,812,500
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	0
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	0
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	0
<u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
SIX MONTHS ENDED JUNE 30, 2012
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$2,001
2	Operating Expenses	<u>1,797</u>
3	Net Operating Income	<u><u>\$204</u></u>
4	Weighted Average Rate Base	\$5,259
5	Rate of Return*	8.40%

*Authorized Cost of Capital

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2012

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	76,103,747	3,418,974
	TOTAL INTANGIBLE PLANT	76,326,589	3,621,874
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	81,508,643	27,399,062
312	Boiler Plant Equipment	163,175,349	46,728,003
314	Turbogenerator Units	112,737,442	30,889,228
315	Accessory Electric Equipment	81,644,526	23,897,662
316	Miscellaneous Power Plant Equipment	25,699,233	5,340,981
	Steam Production Decommissioning	0	0
	TOTAL STEAM PRODUCTION	479,291,710	134,301,453
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,642,995	270,485,059
322	Boiler Plant Equipment	556,213,056	416,242,590
323	Turbogenerator Units	142,374,657	137,031,441
324	Accessory Electric Equipment	173,096,983	167,555,908
325	Miscellaneous Power Plant Equipment	314,545,321	236,573,247
107	ICIP CWIP	0	0
	TOTAL NUCLEAR PRODUCTION	1,462,156,689	1,228,171,922
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	19,329,908	3,170,246
342	Fuel Holders, Producers & Accessories	20,348,101	4,028,686
343	Prime Movers	84,180,491	17,514,367
344	Generators	327,790,471	76,862,684
345	Accessory Electric Equipment	31,697,167	6,602,390
346	Miscellaneous Power Plant Equipment	23,348,784	8,951,914
	TOTAL OTHER PRODUCTION	506,840,826	117,132,715
	TOTAL ELECTRIC PRODUCTION	2,448,289,225	1,479,606,091

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,791,826	\$ 0
350.2	Land Rights	134,464,834	12,224,062
352	Structures and Improvements	284,225,183	36,134,343
353	Station Equipment	949,487,430	157,149,299
354	Towers and Fixtures	701,374,965	86,437,799
355	Poles and Fixtures	258,861,961	50,553,093
356	Overhead Conductors and Devices	414,740,966	170,706,208
357	Underground Conduit	295,392,942	24,191,164
358	Underground Conductors and Devices	321,642,801	26,424,118
359	Roads and Trails	206,994,254	6,903,334
	TOTAL TRANSMISSION	<u>3,607,977,161</u>	<u>570,723,420</u>
360.1	Land	16,176,228	0
360.2	Land Rights	74,791,005	32,760,328
361	Structures and Improvements	3,496,653	1,437,177
362	Station Equipment	400,197,212	81,678,510
364	Poles, Towers and Fixtures	508,637,994	223,883,066
365	Overhead Conductors and Devices	402,003,480	157,035,587
366	Underground Conduit	945,601,054	367,192,293
367	Underground Conductors and Devices	1,260,110,741	738,800,360
368.1	Line Transformers	487,239,414	83,538,405
368.2	Protective Devices and Capacitors	15,756,702	(7,924,463)
369.1	Services Overhead	119,809,666	122,957,079
369.2	Services Underground	304,974,968	213,025,773
370.1	Meters	201,376,778	(12,525,647)
370.2	Meter Installations	46,693,223	(26,440,173)
371	Installations on Customers' Premises	6,477,622	11,178,065
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,584,469	17,745,317
	TOTAL DISTRIBUTION PLANT	<u>4,817,927,209</u>	<u>2,004,341,677</u>
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	30,918,340	18,145,875
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	1,906
393	Stores Equipment	17,466	15,967
394.1	Portable Tools	19,100,470	5,906,368
394.2	Shop Equipment	328,720	188,001
395	Laboratory Equipment	302,226	38,042
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	173,881,465	66,841,050
398	Miscellaneous Equipment	1,346,115	168,514
	TOTAL GENERAL PLANT	<u>233,568,736</u>	<u>91,504,742</u>
101	TOTAL ELECTRIC PLANT	<u>11,184,088,919</u>	<u>4,149,797,805</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	0	0
	TOTAL INTANGIBLE PLANT	86,104	86,104
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	666,536
	TOTAL STORAGE PLANT	2,096,606	710,528
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,206,440
366	Structures and Improvements	11,541,403	9,437,348
367	Mains	127,296,063	60,198,107
368	Compressor Station Equipment	80,018,162	56,806,369
369	Measuring and Regulating Equipment	18,692,709	14,462,516
371	Other Equipment	0	0
	TOTAL TRANSMISSION PLANT	244,414,667	142,110,780
374.1	Land	102,187	0
374.2	Land Rights	8,120,130	5,978,457
375	Structures and Improvements	43,447	61,253
376	Mains	555,300,897	318,107,712
378	Measuring & Regulating Station Equipment	14,781,913	6,691,335
380	Distribution Services	242,008,837	279,701,774
381	Meters and Regulators	136,639,615	36,561,568
382	Meter and Regulator Installations	85,851,567	25,012,871
385	Ind. Measuring & Regulating Station Equipm	1,516,811	1,003,379
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,223,272	4,627,172
	TOTAL DISTRIBUTION PLANT	1,049,588,675	677,745,522

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,107,306	2,972,222
394.2	Shop Equipment	76,864	27,439
395	Laboratory Equipment	283,094	228,280
396	Power Operated Equipment	162,284	87,453
397	Communication Equipment	1,364,787	918,527
398	Miscellaneous Equipment	198,325	49,907
	TOTAL GENERAL PLANT	9,267,160	4,383,833
101	TOTAL GAS PLANT	1,305,453,212	825,036,767
COMMON PLANT			
303	Miscellaneous Intangible Plant	183,992,178	95,881,299
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	237,279,087	99,837,420
391.1	Office Furniture and Equipment - Other	18,852,648	9,431,477
391.2	Office Furniture and Equipment - Computer E	66,274,174	29,884,994
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(2,981)
393	Stores Equipment	144,926	76,807
394.1	Portable Tools	1,193,702	120,503
394.2	Shop Equipment	248,289	136,092
394.3	Garage Equipment	951,232	(96,788)
395	Laboratory Equipment	2,236,234	843,146
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	103,720,160	44,874,358
398	Miscellaneous Equipment	2,432,614	816,209
118.1	TOTAL COMMON PLANT	624,086,029	281,297,902
	TOTAL ELECTRIC PLANT	11,184,088,919	4,149,797,805
	TOTAL GAS PLANT	1,305,453,212	825,036,767
	TOTAL COMMON PLANT	624,086,029	281,297,902
101 & 118.1	TOTAL	13,113,628,161	5,256,132,475
101	PLANT IN SERV-SONGS FULLY RECOVER	\$ (1,164,131,236)	\$ (1,164,131,236)
101	PLANT IN SERV-ELECTRIC NON-RECON Electric	\$ 0	\$ 0
101	PLANT IN SERV-LEGACY METER RECLASS Electric	\$ (23,359,008)	\$ 66,572,150
118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	\$ (2,894,035)	\$ (2,894,035)

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (4,646,396)	\$ (4,646,396)
	Gas	(137,984)	(137,984)
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(4,784,380)</u>	<u>(4,784,380)</u>
102	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	8,152,834	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>8,152,834</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	598,501,813	
	Gas	42,640,107	
	Common	60,958,370	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>702,100,290</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	760,296,087
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>760,296,087</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	67,939,606
118.1	COMMON CAPITAL LEASE	25,855,774	16,025,422
		<u>804,246,039</u>	<u>83,965,028</u>
120	NUCLEAR FUEL FABRICATION	<u>62,963,775</u>	<u>40,861,208</u>
143	FAS 143 ASSETS - Legal Obligation	116,218,782	(648,662,581)
	FIN 47 ASSETS - Non-Legal Obligation	72,842,470	29,670,565
143	FAS 143 ASSETS - Legal Obligation	0	(1,313,847,687)
	TOTAL FAS 143	189,061,252	(1,932,839,703)
	UTILITY PLANT TOTAL	<u>\$ 13,684,983,692</u>	<u>\$ 3,103,399,061</u>

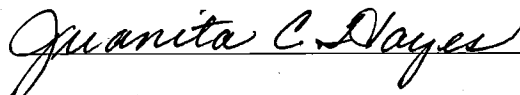
APPENDIX H
Listing of Governmental Agencies Consulted and Statements of Position

COMMUNICATION OF PROPOSED PROJECTS TO AGENCIES

I, Juanita C. Hayes, am a Public Affairs Manager responsible for managing community outreach for San Diego Gas & Electric Company. On February 11, 21, 22, 27, 2012 in accordance with the provisions of General Order 131-D, Section XI.B.1.d., I made a written request for a brief position statement by the agencies listed in Appendix H concerning the proposed power line route or activities described in this Application for a Permit to Construct the Cleveland National Forest Power Line Replacement Projects as filed with the California Public Utilities Commission. To the best of my own knowledge and belief as of the date of this affidavit no agency has submitted a position statement to SDG&E.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 15th day of October, 2012, at San Diego, California.

A handwritten signature in cursive script that reads "Juanita C. Hayes". The signature is written in black ink and is positioned above a horizontal line.

Public Affairs Manager SDG&E

ORGANIZATION	INDIVIDUAL	EMAIL	PHONE	DATE and TYPE of CONTACT	COORDINATOR / PARTICIPANTS	COMMENTS
FEDERAL						
Senator Dianne Feinstein		james.peterson@feinstein.senate.gov	619-231-9712	02/21/2012 - email	RPA	
Senator Barbara Boxer		caridad_sanchez@boxer.senate.gov	619-239-3884	02/12/2012 - email	RPA	
Congressman Duncan Hunter	Joe Browning	joe.browning@mail.house.gov	619-448-5201	02/21/2012 - email	RPA	
	Andrea Jones	andrea.jones@mail.house.gov		02/21/2012 - email		
	Rick Terrazas	rick.terrazas@mail.house.gov		02/21/2012 - email		
Congressman Bob Filner	Carmen Spurling	carmen.spurling@mail.house.gov	619-422-5963	03/05/2012 - email	RPA	
Congressman Darrell Issa	Phil Paule	phil.paule@mail.house.gov		02/21/2012 - email	RPA	
STATE						
Senator Joel Anderson	Tom Rogers	thomas.rogers@sen.ca.gov	619-596-3136	02/21/2012 - email	RPA, SGA	
	Donna Thompson	donna.thompson@sen.ca.gov		02/21/2012 - email		
	Lori Brown	lori.brown@sen.ca.gov		02/21/2012 - email		
	Eddie Sprecco			02/20/2012 - met with Eddie Sprecco		Cameron and Don Parent attended this meeting
Senator Juan Vargas		senator.vargas@sen.ca.gov	619-409-7688		RPA, SGA	
Senator Mark Wyland		senator.wyland@sen.ca.gov	760-931-2456	02/21/2012 - email	RPA, SGA	
Senator Christine Kehoe		senator.kehoe@sen.ca.gov	619-645-3133		RPA, SGA	
Assembly Member Brian Jones	Gail Ramer	gail.ramer@assembly.ca.gov	619-441-2322	02/21/2012 - email	RPA, SGA	
Assembly Member Nathan Fletcher	Staci Ignell	staci.ignell@assembly.ca.gov	858-689-6290	02/21/2012 - email	RPA, SGA	
	Sterling Hale	sterling.hale@assembly.ca.gov		02/21/2012 - email		
Assembly Member Martin Garrick		assemblymember.garrick@assembly.ca.gov	760-929-7998		RPA, SGA	
Assembly Member Ben Heuso		Assemblymember.Hueso@assembly.ca.gov	619-409-7979		RPA, SGA	
Assembly Member Marty Block		senator.wyland@sen.ca.gov	619-462-7878		RPA, SGA	
Assembly Member Tony Atkins		Assemblymember.Atkins@assembly.ca.gov	619-645-3090		RPA, SGA	
Assembly Member Kevin Jeffries	Jeff Greene	jeff.greene@asm.ca.gov	951-894-1232	02/21/2012 - email	RPA	
LOCAL						
Supervisor Bill Horn	Joan Wonsley	bill.horn@sdcounty.ca.gov	619-531-5555	02/27/2012 - email, 11/15/2011 - meeting	RPA	
Supervisor Greg Cox		greg.cox@sdcounty.ca.gov	619-531-5511		RPA	
Supervisor Dianne Jacob	Jennifer Stone	dianne.jacob@sdcounty.ca.gov	619-531-5522	02/27/2012 - email, 11/15/2011 - meeting	RPA	Appreciated the info and please keep informed
Supervisor Ron Roberts		ron-roberts@sdcounty.ca.gov	619-531-5544		RPA	
Supervisor Slater Price		pam.slater@sdcounty.ca.gov	619-531-5533		RPA	
COMMUNITY PLANNING or SPONSOR GROUP						
Descanso CPG	Michael Sterns	michaelsterns@gmail.com	619-659-3801	2-11-2012 email	RPA	Meets 3rd Thursdays
Fallbrook CPG	James Russell	russellfarms@roadrunner.com	760-728-8081	2-11-2012 email	RPA	
Alpine CPG	Greg Fox	Greg.Fox@AlpineCPG.org	619-722-6813	2-11-2012 email	RPA	Meets 4th Thursday cell: 619-840-9400
Campo/Lake Morena CPG	Jack White	jdwhitehouse1@aol.com	619-6089-8989	2-11-2012 email	RPA	Meets 4th Monday
Jacumba CSG	Mark Ostrander	clasictraclayer@att.net	619-766-9046 h	2-11-2012 email	RPA	619-302-0470 w Meets 4th Tuesday
Jamul / Dulzura CPG	Michael Casinelli	info_masters@cox.net	619-248-8686 c	2-22-2012 email	RPA	619-741-6058 w Meets 2nd & 4th Tuesdays
Bonsall CSG	Margaret Morgan	morgan7070@cox.net	760-630-7070	2-22-2012 email	RPA	
Pala / Pauma CSG			760-745-3501	02/21/2012 email	RPA	
Ramona CPG	Kristi Mansolf	kmansolf@gmail.com	760-445-8545	02/21/2012 - email	RPA	
Borrego Springs CSG		clubcircleeast@sbcglobal.net	760-767-3690	02/21/2012 - email	RPA	
Boulevard CPG	Donna Tisdale	donnatisdale@hughes.net	619-766-4170	2-11-2012 email	RPA	Meets 1st Thursdays
Julian CPG	Jack Shelver	jack@cableusa.com	760-765-3293	02/21/2012 - email	RPA	
Crest/Dehesa/Granite Hills/Harison Canyon CPG	Waldon Riggs	wrplanning@aol.com	619-442-4612	2-11-2012 email	RPA	Meets 2nd Mondays
Valley Center CPG	Oliver Smith	oliver.smith@respironics.com	760-918-7331	02/21/2012 - email	RPA	
Pine Valley CPG	Vern Denham	kevingeisha@hotmail.com	619-743-8579	2-11-2012 letter	RPA	Meets 2nd Tuesdays
Cuyamaca CSG	Kathy Goddard	cuyamaca@nethere.com	760-765-2809		RPA	
Potrero CPG	Janet Warren	potreroist@gmail.com	619-478-9747	2-11-2012 email	RPA	Meets 2nd Thursdays

ORGANIZATION	INDIVIDUAL	EMAIL	PHONE	DATE and TYPE of CONTACT	COORDINATOR / PARTICIPANTS	COMMENTS
NATIVE AMERICAN TRIBES						
Barona Band of Mission Indians	Edwin "Thorpe" Romero	chairman@Barona-nsn.gov	619-443-6612	02/27/2012 - email	Kraig Akers, RPA	
Campo Band of the Kumeyaay Nation	Monique LaChappa	mlachappa@campo-nsn.gov	619-478-9369	02/27/2012 - email	Kraig Akers, RPA	
Ewiiapaayp Band of Kumeyaay Indians	Robert Pinto Senior	wmlken@leaningrock.net	619-445-6315	02/27/2012 - email	Kraig Akers, RPA	
Jamul Indian Village	Raymond Hunter	rhunter1948@yahoo.com	619-669-4852	02/27/2012 - email	Kraig Akers, RPA	
La Jolla Band of Luiseno Indians	LaVonne Peck	lavonne.peck@lajolla-nsn.gov	760-742-3771	02/27/2012 - email	Kraig Akers, RPA	
La Posta Band of Mission Indians	Eric LaChappa	elachappa@lptribe.net	619-478-2113	02/27/2012 - email	Kraig Akers, RPA	
Manzanita Band of the Kumeyaay Nation	Leroy Elliott	ljbirdsinger@aol.net	619-766-4930	02/27/2012 - email	Kraig Akers, RPA	
Pauma Band of Luiseno Indians	Randall Majel	paumareservation@aol.com	760-742-1289	02/27/2012 - email	Kraig Akers, RPA	
Rincon Band of Luiseno Indians	Bo Mazzetti	bomazzetti@aol.com	760-749-1051 (304)	02/27/2012 - email	Kraig Akers, RPA	
Sycuan Band of the Kumeyaay Nation	Daniel Tucker	d.tucker@sycuan-nsn.gov	619-445-2613	02/27/2012 - email	Kraig Akers, RPA	
Viejas Band of Kumeyaay Indians	Anthony Pico	apico@viejas-nsn.gov	619-445-3810	02/27/2012 - email	Kraig Akers, RPA	
CHAMBERS OF COMMERCE						
Alpine	Pat Cannon, CEO	pat@alpinechamber.sdcxmail.com	619-445-2722	3-28-2012 email	RPA	
Julian	Krisie Morgan	chamber@julianweb.com	760-765-1857	3-28-2012 email	RPA	
Ramona	Barbara Worden	rccstaff@ramonachamber.com	760-789-1311	3-28-2012 email	RPA	
Valley Center	Sue Richmond	info@vcchamber.com	760-749-8472	3-28-2012 email	RPA	
AGENCIES						
Department of Agriculture					RPA	
Forest Service					RPA	
Bureau of Land Management					RPA	
Bureau of Indian Affairs					RPA	
Fish and Wildlife					RPA	
Army Corps of Engineers					RPA	
California Public Utilities Commission					RPA, Regulatory Affairs	
Independent System Operator					RPA, Transmission	
Natural Resources Agency					RPA, SGA	
Department of Fish and Game					RPA, SGA	
Department of Water Resources					RPA, SGA	
State Parks Department					RPA, SGA	
LAND MANAGEMENT						
OTHER						
SDG&E Call Center	Paul Rockwell	PRockwell@semprautilities.com	858-636-7789	02/21/2012 - email	RPA	
SDG&E Sacramento	Mitch Mitchell			02/21/2012 - email	RPA	
SDG&E Washington D.C.	George Williams	GWilliams@sempra.com	202-662-1701	02/21/2012 - email	RPA	

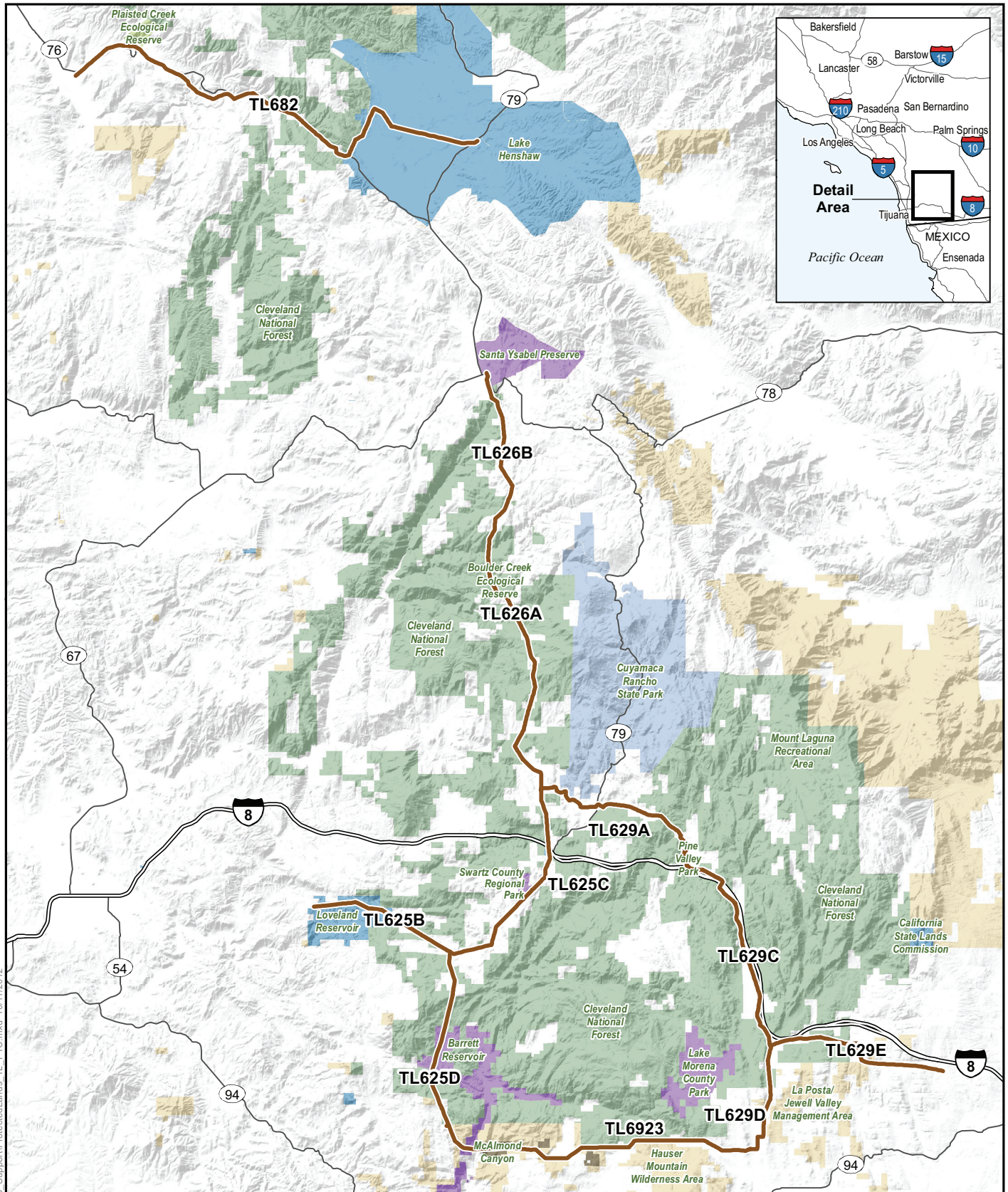
APPENDIX I
Estimated Cost Range for Proposed Projects

Cleveland National Forest Powerline Replacement Projects - Estimated Project Costs

Tie Line	Approximate Cost*
TL 625	\$91.7 million +/- 5 percent
TL 626	\$68.7 million +/- 5 percent
TL 629	\$145.8 million +/- 5 percent
TL 682	\$66.3 million +/- 5 percent
TL 6923	\$46.0 million +/- 5 percent
Total	\$418.5 million +/- 5 percent

* All costs are approximate and based on preliminary engineering. Final costs will be determined based on approved final project scope and contracting costs.

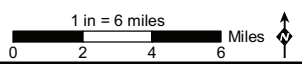
APPENDIX J
Map of Proposed Projects



Appendix J: Existing Power Line Routes

CNF Power Line Replacement Projects

- | | | |
|---|-------------------------------|---------------|
| Existing Transmission Line | Non Governmental Organization | Interstate |
| Park/Open Space | Other State/Special District | State Highway |
| California Department of Fish and Game | US Bureau of Land Management | |
| California Department of Parks and Recreation | US Forest Service | |
| City/County | | |



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Source: SDG&E, 2012; San Diego County, 2011

APPENDIX K
POD Cross-reference to the Commission's Information and Criteria List

San Diego Gas & Electric Company
Cleveland National Forest (CNF) Master Special Use Permit Preliminary Plan of Development (POD) and
California Public Utilities Commission (CPUC) Information and Criteria List Requirements

CPUC Information and Criteria List Item	Item Requirements	Location in CNF Preliminary POD and Associated Notes
1. Proponent's Environmental Assessment (PEA) Requirement	Provide an environmental assessment to accompany the application, referred to as the Proponent's Environmental Assessment	An environmental assessment is included in the Preliminary POD
2. Purpose	No specific requirement; explains that the document is intended as a quick-reference document for use in preparation of the environmental document	The Preliminary POD may be used by the CPUC as a reference in preparing its environmental assessment
3. Content	Describe the area that may be affected by the project and the alternatives; impact descriptions should be commensurate with the level of impact	Section 1 – Introduction and Overview of Proposed Action Section 3 – Route Description Section 4 – Project Components Section 5 – Alternatives Section 10 – Preliminary Environmental Resource Evaluation Attachment A: Detailed Route Maps Attachment F: Visual Simulations Project Dataset and Technical Reports (provided separately)
4. Significance	No specific requirement; provides direction for the discussion of all significant adverse effects, including those also having beneficial effects that could balance the overall level of significance	Potential impacts are described in Section 10 – Preliminary Environmental Resource Evaluation

CPUC Information and Criteria List Item	Item Requirements	Location in CNF Preliminary POD and Associated Notes
5. Incorporation by Reference	No specific requirement; provides direction on including referenced matter and explaining its relevance to the Project. All or any part of an Environmental Impact Statement or Environmental Impact Report may be submitted in lieu of a PEA	No materials are incorporated by reference
6. Filing Requirements	No specific requirement; confirms that the PEA may be filed as a separate exhibit accompanying the application	This is an administrative requirement only
7. Format	Provides a standard format for the information included in the PEA	The Preliminary POD generally follows the same format as a PEA
8. Cover Sheet	Provides a standard format for PEA cover sheet	Preliminary POD Cover Page
9. PEA Summary	Major conclusions, areas of controversy, and major issues to be resolved	Section 1 – Introduction and Overview of Proposed Action
10. Project Purpose and Need	Explain the Project’s objectives and why their attainment is necessary	Section 2 – Purpose and Need
11. Project Description	Provide the Project location and boundaries	Figure 1: Location Map
	Provide the project location on a regional map	Figure 1: Location Map
	Generally describe the Project’s technical, economic, and environmental characteristics	Section 1 – Introduction and Overview of Proposed Action Section 3 – Route Description Section 4 – Project Components Section 7 – Construction Activities Section 8 – Ongoing Operation and Maintenance Activities Section 9 – Required Permits and Authorizations

CPUC Information and Criteria List Item	Item Requirements	Location in CNF Preliminary POD and Associated Notes
12. Environmental Setting	Describe the existing environmental condition in the vicinity of the project	Section 3 – Route Description Section 10 – Preliminary Environmental Resource Evaluation Figure 1: Location Map Attachment A: Detailed Route Maps Attachment F: Visual Simulations Project Dataset and Technical Reports (provided separately)
13. Environmental Impact Assessment Summary	Provide a detailed explanation of all impacts identified as significant or potentially significant; briefly explain other answers provided	Section 10 – Preliminary Environmental Resource Evaluation
14. Detailed Discussion of Significant Impacts	Provide a detailed discussion of project impacts and potential impacts of significance	Section 10 – Preliminary Environmental Resource Evaluation
	Describe Mitigation Measures proposed to minimize any significant impacts	Section 10 – Preliminary Environmental Resource Evaluation
	Describe reasonable alternatives to the project which could feasibly obtain the objectives of the project	Section 5 – Alternatives
	Discuss ways in which the project could foster economic or population growth	Section 1 – Introduction and Overview of Proposed Action
	List organizations and persons consulted	Section 11 – References
15. Affected Property Owners ¹	Names and mailing addresses of all property owners and adjacent property owners	This information is confidential and will be provided separately.

¹ This information is required where the CPUC is the lead CEQA agency.