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## Acronyms and Abbreviations

AB32	California Assembly Bill 32
AbF	Altamont cobbly clays
ACSR	aluminum conductor steel reinforced
ALJ	Administrative Law Judge
AMSL	above mean sea level
ANSI	American National Standards Institute
APE	Area of Potential Effect
AQMP	Air Quality Management Plan
ASTM	American Society of Testing and Materials
BACMs	Best Available Control Measures
BMPs	Best Management Practices
BNSF	Burlington North Santa Fe Railroads
CAAQS	California Ambient Air Quality Standards
CARB	California Air Resources Board
CASQA	California Storm Water Quality Association
CBC	California Building Code
CC	Community Commercial
CCR	California Code of Regulations
CDC	California Department of Conservation
CDE	California Department of Education
CDF	California Department of Forestry and Fire Protection
CDFG	California Department of Fish and Game
CDWR	California Department of Water Resources
CEQA	California Environmental Quality Act
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CESA	California Endangered Species Act
CFR	Code of Federal Regulations
CGS	California Geological Survey
CHRIS	California Historical Resources Information System
CH <sub>4</sub>	Methane
CNDDB	California Natural Diversity Database
CNF	Cleveland National Forest
CNPS	California Native Plant Society
CO	Carbon Monoxide
CO <sub>2</sub>	Carbon Dioxide
CPCN	Certificate of Public Convenience and Necessity
CPS	Scenic Highway Commercial
CPUC	California Public Utilities Commission
CRHR	California Register of Historic Resources
CRTP	Cultural Resources Treatment Plan
CWA	Clean Water Act
CWPP	Community Wildfire Protection Plans
DEIR	Draft Environmental Impact Report
DHS	California Department of Health Services
DPR	Department of Parks and Recreation
DTSC	Department of Toxic Substances Control
E & E	Ecology and Environment, Inc.
EIC	Eastern Information Center

EIR	Environmental Impact Report
ELF	Extremely Low Frequency
EMFs	Electric and Magnetic Fields
EMWD	Eastern Municipal Water District
E.O.	Executive Order
EPA	Environmental Protection Agency
EPRI	Electric Power Research Institute
ESA	Endangered Species Act
EVMWD	Elsinore Valley Municipal Water District
FEMA	Federal Emergency Management Agency
FERC	Federal Energy Regulatory Commission
FMMP	Farmland Mapping and Monitoring Program
GHG	Greenhouse Gases
GO	General Order
GRP	General Reporting Protocol
GWP	Global Warming Potential
HFRA	Healthy Forests Restoration Act
HMI	Human Machine Interface
H <sub>2</sub> S	Hydrogen Sulfide
Hz	Hertz
IARC	International Agency for Research on Cancer
IP	Industrial Park
ISO	International Organization for Standardization
kV/m	kilovolts per meter
kW	kilowatts
LAFCO	Local Agency Formation Commission
LDS	light duty steel
LOS	Level of Service
LSTs	Local Significance Thresholds
MBTA	Migratory Bird Treaty Act
MCE	maximum credible earthquake
MEER	Mechanical Electrical Equipment Room
mG	milliGauss
MLDs	most likely descendants
MM	Mitigation Measure
MRA	Mineral Resources and Related Manufacturing
MRZ	Mineral Resource Zone
MSC	Manufacturing, Service Commercial
MSHCP	Multiple Species Habitat Conservation Plan
MVA	megavolt amperes
MWD	Municipal Water District
NAHC	Native American Heritage Commission
NCCP	National Communities Conservation Plan
NCP	National Contingency Plan
NERC	North American Electric Reliability Council
NIEHS	National Institute of Environmental Health Sciences
NO <sub>2</sub>	Nitrogen Dioxide
NO <sub>x</sub>	Nitrogen Oxides
NOP	Notice of Preparation
NPDES	National Pollution Discharge Elimination System

NPL	National Priorities List
NRCS	National Resource Conservation Service
NRHP	National Register of Historic Places
O <sub>3</sub>	Ozone
OEHHA	Office of Environmental Health Hazard Assessment
OPR	California Governor's Office of Planning and Research
OS	Open Space
P-	Prime Farmland
P1D	Placentia fine sandy loams
PEA	Proponent's Environmental Assessment
PHGs	Public Health Goals
PM	Particulate Matter
ppm	parts per million
ppmw	parts per million by weight
PPPs	Pollution Prevention Practices
PRC	Public Resources Code
R1	One-Family Dwellings
R4	Planned Residential
R-6,000	Single-Family Residential, 6,000 Square Foot Minimum Lots
RA	Residential Agricultural
RCRA	Resource Conservation and Recovery Act
RECs	Recognized Environmental Conditions
ROW	Right of Way
RR	Rural Residential
RT	Mobile home Subdivision and Mobile home Park
RTR	Mobile home Subdivision, Rural
RVCFD	Riverside County Fire Department
RVCSD	Riverside County Sheriff's Department
RWQCB	Regional Water Quality Control Board
S-	Farmland of Statewide Importance
SAC	stranded aluminum
SAWPA	Santa Ana Watershed Project Authority
SB	Senate Bill
SCAG	Southern California Association of Governments
SCAQMD	South Coast Air Quality Management District
SCE	Southern California Edison
SCG	Southern California Gas Company
SF <sub>6</sub>	Sulfur Hexafluoride
SO <sub>2</sub>	Sulfur Dioxide
SOI	Sphere of Influence
SP	Specific Plan
SPCC	Spill Prevention, Control and Countermeasure
SRI	Statistical Research, Inc.
SWPPP	storm water pollution prevention plan
SWRCB	State Water Resources Control Board
T&E	Threatened and endangered
TACs	toxic air contaminants
TSPs	tubular steel poles
U-	Unique Farmland
UBC	Uniform Building Code

UC	University of California
UP	Union Pacific
USACE	United States Army Corps of Engineers
USDA	United States Department of Agriculture
USEPA	United States Environmental Protection Agency
USFWS	United States Fish and Wildlife Service
USGS	United States Geological Survey
UST	underground storage tank
VCS	The Voluntary Carbon Standard
VMT	vehicle miles traveled
VOCs	Volatile Organic Compounds and Gases
W1	Watercourse, Watershed and Conservation Areas
W2M	Controlled Development Areas with Mobile homes
WECC	Western Electricity Coordinating Council
WMWD	Western Municipal Water District
WRCC	Western Regional Climate Center