TABLE 4.5.14 SAN DIEGO AIR BASIN POWER PLANT EMISSIONS SUMMARY, 1999 AND 2005

	Estimated Emissions in Tons Per Year <sup>a</sup>									
		<b>Year 1999</b>			Difference	Difference between A-Max	Year 2005 Cumulative <sup>C</sup>		Difference between 2005 A-Max with	Difference between 2005 A- Max without
Pollutant	Existing <sup>b</sup>	Baseline	Analytical Maximum	A-Max with Mitigation	between A-Max and 1999 Baseline	with Mitigation & 1999 Baseline	A-Max with South Bay (Variant 1)	A-Max with No South Bay (Variant 2)	South Bay and 1999 Baseline (Variant 1)	South Bay and 1999 Baseline (Variant 2)
Carbon Monoxide	1,738	1,206	3,666	2,044	2,461	838	2,377	2,224	1,171	1,018
Reactive Organic Gases	181	125	385	211	261	87	249	369	124	245
Nitrogen Oxides	2,617	1,091	5,364	2,087	4,273	996	611	987	-480	-105
Sulfur Oxides	328	36	1,529	149	1,492	112	500	124	464	88
Particulate (PM-10)	182	112	445	196	333	84	256	387	144	275

With the exception of the existing case and the 1999 A-Max case with mitigation, all other emissions estimates are based on fuel consumption estimates developed by Sierra Energy and Risk Assessment, Inc. for this report. NOx emissions estimates reflect source test data and the other criteria pollutant emissions estimates reflect the most recent emissions factors published by U.S. EPA (U.S. Environmental Protection Agency, 1998).

SOURCE: Environmental Science Associates

b Existing emissions reflect an average of emissions over the 1994 to 1996

<sup>&</sup>lt;sup>c</sup> The Year 2005 cumulative case (with no South Bay power plant) includes emissions from operation of a new power plant at Otay Mesa, which is assumed to include a 960-MW combined cycle unit and a 100-MW combustion turbine.