

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



June 20, 2018

Ryan Stevenson, Principal Advisor  
Southern California Edison Company  
8651 Rush St., 2nd Floor  
Rosemead, CA 91770  
Email: Ryan.Stevenson@sce.com

**RE: Data Request #12 - Certificate of Public Convenience and Necessity for the Riverside Transmission Reliability Project – Application No. A.15-04-013**

Dear Mr. Stevenson,

The California Public Utilities Commission's (CPUC) Energy Division CEQA Unit has completed its review of Southern California Edison's (SCE's) Application (A. 15-04-013) for a Certificate of Public Convenience and Necessity (CPCN) for the Riverside Transmission Reliability Project (RTRP) and published a Draft Subsequent Environmental Impact Report (EIR) on April 2, 2018.

The CPUC has identified data needs that are required to analyze additional information submitted by SCE in the May 16, 2018 comment letter regarding the Draft Subsequent EIR for the RTRP. These data needs are identified in the attached Request for Additional Data.

Information provided by SCE in response to this Request for Additional Data should be filed as supplements to Application A. 15-04-013. One set of responses should be sent to the Energy Division and one to our consultant, Panorama Environmental, in both hardcopy and electronic format. We request that SCE respond to this request no later than July 20, 2018, in order to meet the CPUC's Final Subsequent EIR publication timeframe of September 2018. Please let us know if you cannot provide the information by this date. Responses not received by July 20, 2018, may not be considered in the Final Subsequent EIR and the CPUC will rely on information available to date to respond to SCE's comments on the Draft Subsequent EIR.

The Energy Division reserves the right to request additional information at any point in the application proceeding and during subsequent construction of the project should SCE's CPCN be approved.

Please direct questions related to this application to me at (415) 703-5484 or [Jensen.Uchida@cpuc.ca.gov](mailto:Jensen.Uchida@cpuc.ca.gov).

Sincerely,

A handwritten signature in blue ink that reads "Jensen Uchida".

Jensen Uchida  
Project Manager

Energy Division, CEQA Unit

Mr. Ryan Stevenson, Southern California Edison  
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cc: **Mary Jo Borak, Supervisor**  
**Jack Mulligan, CPUC Attorney**  
**Rita Wilke, Panorama Environmental, Inc.**

# REQUEST FOR ADDITIONAL DATA: DATA NEEDS #12 FOR THE RIVERSIDE TRANSMISSION RELIABILITY PROJECT – APPLICATION (A. 15-04-013)

## REPORT OVERVIEW

The CPUC is requesting additional information to support responses to comments on the Draft Subsequent EIR. Data needs are identified in Table 1 below:

Number	SCE Comment on SEIR	Data Need
Air-1	Comment Letter Attachment A, page 12, referring to SEIR Page 4.3-46	<p><b>Provide list of equipment that SCE believes need an exception from the requirement for Tier 4 engines.</b> SCE’s comment on MM AQ-02 indicates that exceptions from the requirement for Tier 4 engines are typically allowed for off-road equipment if <u>(1) the equipment is specialty or unique and cannot be found with a Tier 4 engine after a due diligence search; (2) the equipment is not in use for more than 5 days total; and/or (3) the equipment is registered under CARB’s Statewide Portable Equipment Registration Program.</u></p> <p>Provide a clear list of what exact type(s) of equipment are not available with Tier 4 engines and why. If certain pieces of equipment are available with Tier 3 but not Tier 4 engine, please note this. Clearly identify the construction activity that the equipment would be used to complete, the number of days, and the number of hours per day.</p>
Air-2	Comment Letter Item V related to Air Quality and Attachment A, page 11, referring to SEIR Page 4.3-47	<p><b>Provide a revised construction schedule that identifies overlapping construction activities and calculation evidence indicating that SCAQMD air quality emissions thresholds are not exceeded at any time.</b> SCE is requesting modification of MM Air-03 to allow certain construction activities to overlap with RPU construction activities related to the RTRP. SCE stated in a phone call with the CPUC on May 22, 2018, that SCE would conduct additional air quality calculations to develop a new construction schedule with overlapping activities that does not exceed SCAQMD air quality emissions thresholds within the South Coast Air Basin. Please use the current calculation spreadsheets attached to this data request. All calculation spreadsheets and support data used to develop the new schedule should be provided to the CPUC as part of SCE’s response to this data request.</p>
Noi-1	Comment Letter Attachment A. Comment D2-62, referring to SEIR Page 4.10-19	<p><b>Provide clarification regarding the newly proposed 31- and 32-month schedule for Alternative 1 and Alternative 2, respectively.</b> SCE’s comment on the Subsequent EIR Noise section indicates that the estimated construction schedule for Alternative 1 and Alternative 2 would take 31 and 32 total months, respectively. Construction of the Revised Project underground segment was estimated to last approximately 18 months. Alternative 1 and Alternative 2 involve similar construction activities and require approximately the same distance of underground construction as the Revised Project. More information is required to understand the estimated schedule for Alternatives 1 and 2.</p>