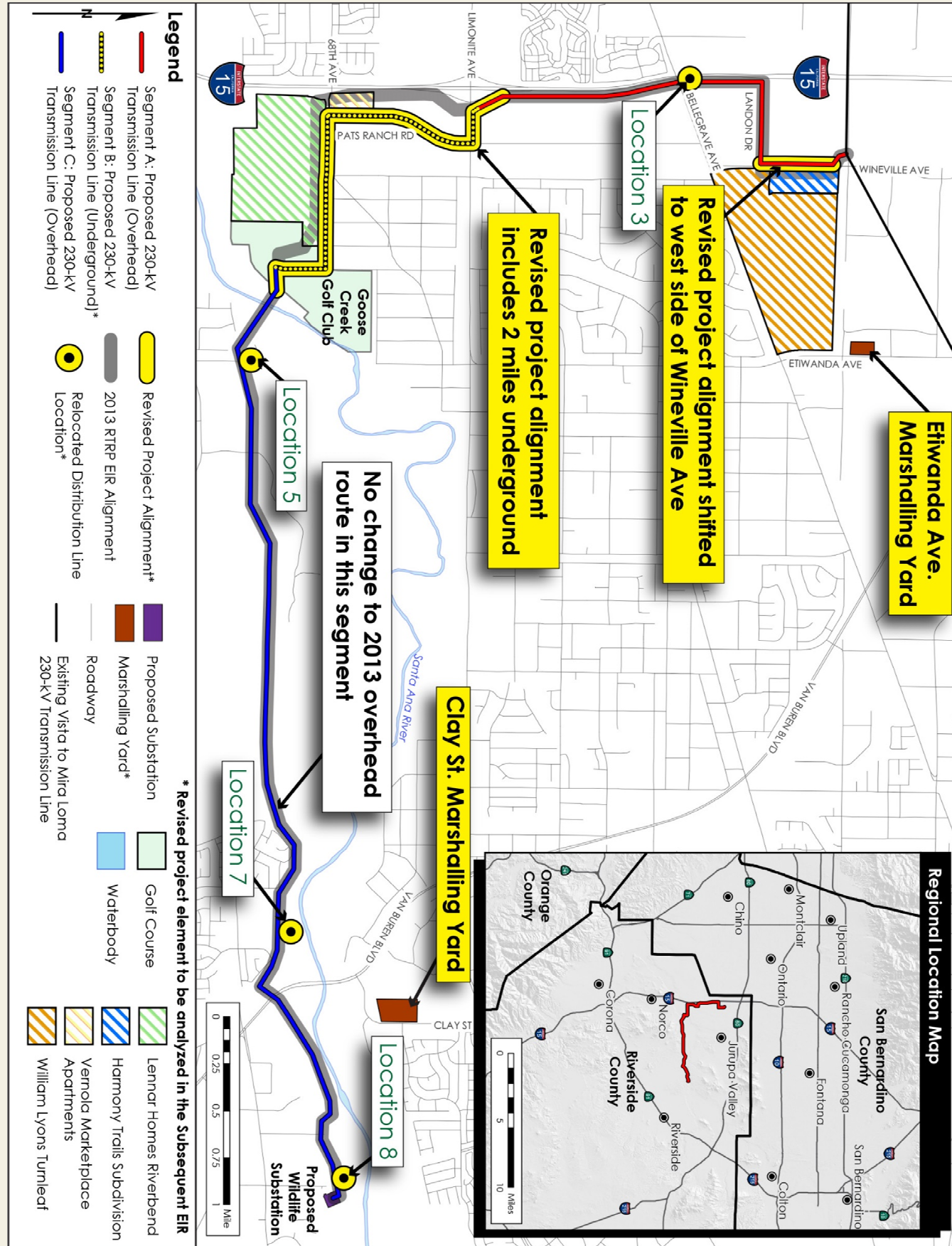


FACT SHEET

SCE Riverside Transmission Reliability Project

PROJECT OVERVIEW



RTRP HISTORY

Southern California Edison (SCE) and the City of Riverside's Municipal Utility Department (known as Riverside Public Utilities [RPU]) jointly planned the SCE Riverside Transmission Reliability Project (RTRP). The RTRP would be owned and operated by both RPU and SCE. The City of Riverside prepared and certified an Environmental Impact Report (EIR) in February 2013 and approved the RPU-owned elements—the Wilderness Substation and distribution lines through the RPU service area.

CPUC Application and CEQA Process

The California Public Utilities Commission (CPUC) has regulatory jurisdiction over the SCE-owned elements of the RTRP, including the new 230-kV transmission line, 230-kV Wildlife Substation, and associated infrastructure. SCE filed an application (A.15-04-013) in April 2015 with the CPUC for a Certificate of Public Convenience and Necessity (CPCN) to construct and operate their components of the RTRP.

The CPUC, as the next-in-line permitting agency for the RTRP, must consider the environmental impacts of the RTRP before making a decision to approve or deny the SCE Application for the RTRP. Most of the proposed project elements included in the CPCN application were analyzed in the 2013 RTRP EIR.

Revised Project and Subsequent EIR

SCE modified the RTRP to avoid new development in the right-of-way. These modifications were not analyzed in the 2013 RTRP EIR and have not undergone CEQA review. The CPUC determined that while the 2013 RTRP adequately addressed most of the project, a Subsequent EIR is necessary under CEQA (CEQA Guidelines Section 15162) to analyze potentially significant impacts that may result from SCE's changes in the RTRP location and design. The 2013 RTRP EIR is adequate to address the SCE elements of the RTRP that have not changed from those analyzed in the 2013 EIR. The CPUC will consider the 2013 EIR in combination with the Subsequent EIR when making a decision to approve or deny SCE's CPCN application.

RTRP TIMELINE



For additional information on the SCE Riverside Transmission Reliability Project, please check the website at:

www.cpuc.ca.gov/Environment/info/panoramaenv/RTRP/index.html

Alternatively, you can send an email to the project team at: riversidetrp@panoramaenv.com

FACT SHEET SCE Riverside Transmission Reliability Project

RTRP

Application

SCE's application for the RTRP includes the following project elements as described in the 2013 Final EIR:

- 230-kV Transmission Line
- Wildlife Substation
- Relocated Distribution Lines
- Telecommunication Facilities
- Modifications to Existing Substation

Revised Project

SCE modified the project to avoid impacts from new developments in the proposed RTRP ROW. The new elements will be analyzed in the CPUC Subsequent EIR. These elements will be referred to in the Subsequent EIR as the "revised project" and are noted on the Project Overview Map on the back of this brochure. The revised project includes:

1. Construction of approximately 2 miles of 230-kV underground double-circuit duct bank, which was previously proposed as overhead transmission line. The underground duct bank would be constructed primarily within streets in the City of Jurupa Valley.
2. Refinements to the proposed overhead 230-kV transmission line and route to avoid conflicts with housing developments along Wineville Avenue.
3. Relocation of existing overhead distribution lines to underground duct banks or different overhead locations in four locations to accommodate the new 230-kV transmission line.
4. Temporary use of two marshalling yards to store construction materials during construction.

PROJECT ELEMENT	
RTRP (RPU and SCE)	New 230/69-kV Wilderness Substation
	Approximately 11 miles of new 69 kV subtransmission lines
Proposed Project (SCE)	Telecommunication facilities associated with RPU's electrical system
	New 230-kV Wildlife Substation
	Modify at existing substations
	Approximately 10 miles of new 230-kV transmission line
	<ul style="list-style-type: none"> • Segment A: Jurupa Valley Overhead • Segment B: Underground and cable pole west of Santa Ana River • Segment C: Overhead line east of the Santa Ana River
	Disturbance areas along alignment
	Modifications of existing overhead distribution lines
	Location 1
	Location 2
	<ul style="list-style-type: none"> • Location 3 • Location 4 • Location 5 • Location 6 • Location 7 • Location 8
Telecommunication facilities between the existing Mira Loma and Vista Substations and the proposed Wildlife Substation	
<ul style="list-style-type: none"> • Marshalling yards 	

Focus of Subsequent EIR

The Subsequent EIR will analyze the revised project elements, which include only the modified elements of the project, as described above and shown in yellow on the Project Overview (see back page). The environmental review in the Subsequent EIR will focus on the topics listed below and will address impacts not fully addressed in the original RTRP EIR:

- Aesthetics
- Air Quality
- Biological Resources
- Cultural and Paleontological Resources
- Hazards and Hazardous Materials
- Hydrology and Water Quality
- Land Use and Planning
- Noise
- Recreation
- Transportation and Traffic
- Tribal Cultural Resources

How to Comment on the RTRP Subsequent EIR

The CPUC finds that additional impacts are not likely to occur beyond those analyzed in the 2013 RTRP EIR for many resource topics. The project changes would not require additional analysis in the Subsequent EIR for the environmental topics listed below:

- Agriculture and Forestry Resources
- Geology and Soils
- Mineral Resources
- Population and Housing
- Public Services
- Utilities and Service Systems
- Energy Conservation

You may submit comments in a variety of ways:

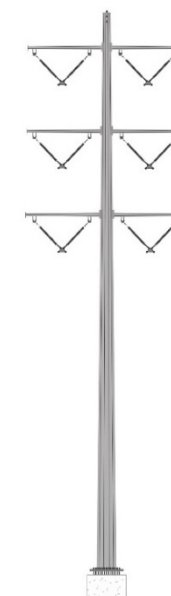
1. U.S. mail to: Jensen Uchida (CPUC Project Manager)
California Public Utilities Commission
c/o Panorama Environmental, Inc.
One Embarcadero Center, Suite 740
San Francisco, CA 94111
2. Email: riversidetrp@panoramaenv.com
3. Fax: 650-373-1211
4. Make a verbal comment at the scoping meeting

Scoping Comments are Due February 24, 2017.

Lattice Steel Tower



Tubular Steel Pole



Riser Poles



CEQA PROCESS

