

**PACIFIC GAS AND ELECTRIC COMPANY
Gas Transmission System Class Location OII
Data Response**

PG&E Data Request No.:	CPSD_015-006		
PG&E File Name:	GTSCClassLocationOII_DR_CPSD_015-006		
Request Date:	April 17, 2012	Requester DR No.:	
Date Sent:	April 18, 2012	Requesting Party:	CPUC (CPSD/Legal)
		Requester:	██████████

QUESTION 6

Please identify the following 57 segments by line and segment number that were referenced on page 1 of PG&E's April 2nd, 2012 response to I.11-11-009 PG&E which states: *"9.1 miles, 0.2% of PG&E's gas transmission pipelines (57 segments), had a Maximum Allowable Operating Pressure (MAOP) inappropriate for their current class location (including 2.8 miles (14 segments) that did not go up in class)"*

ANSWER 6

As described in PG&E's April 2, 2012 Updated Response to I.11-11-009 ("Updated Response"), 9.1 miles, 0.2% of PG&E's gas transmission pipelines (57 segments), had a Maximum Allowable Operating Pressure (MAOP) inappropriate for their current class location (including 2.8 miles (14 segments) that did not go up in class). Since filing its Updated Response, PG&E has determined that one of those segments was included in error¹ and that 56 segments (9.0 miles) had an MAOP inappropriate for their current class location (including 13 segments (2.8 miles) that did not go up in class). Attached please find a spreadsheet identifying the 56 segments by line and segment number [GTSCClassLocationOII_DR_CPSD_015-006Atch01].

¹ Line 300A, Segment 229.8 was inadvertently identified as operating at an MAOP inappropriate for its class location. This segment was and is commensurate with its present class location.