NOTICE: This report is required by 49 CFR Part 191. Failure to report can result in a civil penalty no for each violation for each day that such violation persists except that the maximum civil penalty shal \$1,000,000 as provided in 49 USC 60122.	OMB NO: 2137-0522 EXPIRATION DATE: 01/31/2014	
	Form Type:	INITIAL
U.S Department of Transportation Pipeline and Hazardous Materials Safety Administration	ID:	2061
i pointe and Hazardous inaterials dately Administration	(DOT use only)	20110244-15795

ANNUAL REPORT FOR CALENDAR YEAR 2010 GAS DISTRIBUTION SYSTEM

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION

1. Name of Operator	SOUTHWEST GAS CORP				
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)					
2a. Street Address	5241 SPRING MOUNTAIN ROAD				
2b. City and County	LAS VEGAS,CLARK				
2c. State	NV				
2d. Zip Code	89150-0002				
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	18536				
4. HEADQUARTERS NAME & ADDRESS					
4a. Street Address	5241 SPRING MOUNTAIN ROAD				
4b. City and County	LAS VEGAS,CLARK				
4c. State	NV				
4d. Zip Code	89150-0002				
5. STATE IN WHICH SYSTEM OPERATES	CA				

PART B - SYSTEM DESCRIPTION

1.GENERAL

		STEEL									
L		UNPRO	TECTED	CATHOD PROTE							
		BARE	COATED	BARE	COATED	PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	TOTAL
	MILES OF MAIN	0.000	1.000	0.000	613.323	2499.995	0.000	0.000	0.000	0.000	3114.318
	N0. OF SERVICES	0.000	0.000	0.000	10618.000	162033.000	0.000	0.000	0.000	0.000	172651.00 0

MATERIAL UNKNOWN 2" OR LESS			OVER	2" THRU 4"	OVER 4" THRU 8"		OVER 8" THRU 12"		OVER 12"		TOTAL		
STEEL	0.000		207.031		226.15	226.152		162.057		19.083		0.000	
DUCTILE IRON	0.000		0.000		0.000		0.000		0.000		0.000		0.000
COPPER	0.000		0.000		0.000		0.000		0.000		0.000		0.000
CAST/WROUGHT IRON	0.000		0.000		0.000		0.000		0.000		0.000		0.000
PLASTIC PVC	0.000		239.217		0.000		0.000		0.000		0.000		239.217
PLASTIC PE	0.000		1902.113		331.64	11	27.024		0.000		0.000		2260.778
PLASTIC ABS	0.000		0.000		0.000		0.000		0.000		0.000		0.000
OTHER PLASTIC	0.000		0.000 0.000				0.000		0.000		0.000		0.000
OTHER	0.000		0.000 0.000				0.000		0.000		0.000		0.000
TOTAL	0.000		2348.361 557.793			189.081 19.083			0.000		3114.318		
NUMBER OF S	ERVICES IN	SYSTEM AT	END OF YEAR	2				AVERA	GE SERVICE L	ENGT	H: 75		•
MATERIAL	UNKNOW	N	1" OR LESS OVER 1" THRU 2"		OVER 2" THRU 4"		OVER 4" THRU 8"		OVER 8"		TOTAL		
STEEL 0.000			10529.000 7		71.000		14.000		4.000		0.000		10618.000
DUCTILE IRON 0.000			0.000		0.000		0.000		0.000		0.000		0.000
COPPER 0.000 0.000		0.000	0.000		0.000		0.000		0.000		0.000		
CAST/WROUGHT 0.000			0.000		0.000		0.000		0.000		0.000		0.000
PLASTIC PVC 0.000			1504.000		1.000		0.000		0.000		0.000		1505.000
PLASTIC PE 0.000			159708.000 8		818.000		2.000		0.000		0.000		160528.00 0
PLASTIC ABS 0.000			0.000 0.0		0.000		0.000		0.000		0.000		0.000
OTHER PLASTIC	0.000		0.000 0.0		0.000		0.000		0.000		0.000		0.000
OTHER 0.000			0.000 0.00		0.000	0.000		0.000		0.000		0.000	
TOTAL 0.000		171741.000 890.000		16.000		4.000		0.000		172651.00 0			
MILES OF MAI	N AND NUME	BER OF SER	VICES BY DEC	ADE O	F INST	ALLATION							
	UNKNOWN	PRE-1940	1940-1949	1950-1	1959	1960-1969	1970-1979	1980-1989	1990-1999	2000	0-2009	2010-2019	TOTAL
MILES OF MAIN	130.821	0.001	1.766	174.68	32	231.378	351.762	510.744	656.040	1019	9.267	37.857	3114.318
			1	1					_	1			

2.MILES OF MAINS IN SYSTEM AT END OF YEAR

CALISE OF LEAV		MAINS		SE	RVICES		
CAUSE OF LEAK	TOTAL		HAZARDOUS	TOTAL	HAZARDOUS		
CORROSION	9		0	7	5		
NATURAL FORCES	1		0	2	2		
EXCAVATION DAMAGE	14		14	138	138		
OTHER OUTSIDE FORCE DAMAGE	0		0	1	1		
MATERIAL OR WELDS	35		4	53	11		
EQUIPMENT	8		3	5	1		
INCORRECT OPERATIONS	5		1	16	6		
OTHER	3		0	1	1		
IMBER OF KNOWN SYSTEM LEAKS AT	END OF YEAR SCHEDUL	ED FOR R	REPAIR : 18				
T D - EXCAVATION DAMAGE			PART E-EXCESS FL	OW VALUE(EFV) DAT	Α		
//BER OF EXCAVATION DAMAGES:	NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES:2145						
MBER OF EXCAVATION TICKETS		ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 5362					
RT F - LEAKS ON FEDERAL LAND	PART G-PERCENT	OF UNACCOUNTED FO	OR GAS				
TAL NUMBER OF LEAKS ON FEDER HEDULED TO REPAIR: 0	AL LAND REPAIRED C	DR		FOR GAS AS A PERCEINDING JUNE 30 OF TH	NT OF TOTAL INPUT FO E REPORTING YEAR.		
			INPUT FOR YEAR E	NDING 6/30: <u>0%</u>			
RT H - ADDITIONAL INFORMATION							
DEL DEBARED AND AUTHORIZE	D CICNATURE						
RT I - PREPARER AND AUTHORIZE	D SIGNATURE						
Jim Mathews,Administrator/Compliance			(702) 364-3350				
(Preparer's Name	and Title)		(A	Area Code and Telephor	ne Number)		
jim.mathews@sw	gas.com			(702) 876-4238	3		