Decision No. 25407

BEFORE THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA

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In the Matter of the Investigation upon the Commission's own motion into the electric rates, charges, classifications, rules, regulations, practices and contracts of Coast Counties Gas and Electric Company.

Came No. 3326

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BY THE COMMISSION:

FIRST SUPPLEMENTAL ORDER

By Decision 25325 dated November 7, 1932, the Commission ordered an interim reduction of approximately \$40,000.00 per year in the electric rates of Coast Counties Gas and Electric Company, said reduction to be effective on meter readings taken on and after December 15, 1932, and to continue in effect pending the final determination of the Commission's investigation. By Decisions 25366 and 25367, dated November 21, 1932, the Commission denied petitions for rehearing which had been filed by the company and certain stockholders.

Subsequent to the denial of the petitions for rehearing, the company, by letter, expressed to the Commission a willingness to submit to the reduction so ordered as a permanent reduction without the necessity of further hearings in the general investigation.

It appears to be in the public interest that this result be accomplished by the issuance of an order direct-

ing that the announced reduction be made permanent and the former Decisions Numbers 25325, 25366 and 25367 be set aside and rescinded. Basing our order upon the record heretofore made in this matter and upon the above representation of the company,

IT IS HEREBY ORDERED that effective with bills based upon regular meter readings taken on and after December 15, 1932, Coast Counties Gas and Electric Company shall charge and collect for electric service rates in accordance with those set forth in Exhibit "A" attached hereto and made a part hereof in lieu of rates now in effect.

IT IS HEREBY FOUND AS A FACT that the rates now in effect are unjust and unreasonable to the extent that they differ from those set forth in said Exhibit "A", and the rates herein ordered are declared to be just and reasonable and shall remain in force until further order of this Commission.

IT IS HEREBY FURTHER ORDERED that the rates set forth in Exhibit "A" attached hereto shall be filed with this Commission by Coast Counties Gas and Electric Company on or before December 1, 1932.

IT IS HEREBY FURTHER ORDERED that Decisions Numbers 25325, 25366 and 25367, dated November 7, 21 and 21, 1932, respectively, be and the same are hereby set aside and rescinded.

Dated at San Francisco, California, this 30 and and of November 1932.

Commissioners

EXHIBIT "A"

SCHEDULE L-1.

Same as Sheet C.R.C. No. 150-E except as follows:

RATE:

Energy Char	ge (to	ed c	added	i to S	ervi	ce Cha	rge):	•			
First	-					month			5.1£	por	kwb.
Next	800	kwh.	per	meter	per	month	• • • • •	•••	4.5¢	por	kwh.
Noxt	2000	kwh.	per	meter	req	month		++-	3.5¢	per	kwh.
All cvor	3000	kwh.	Dor	meter	por	month	• • • • •	• • •	3.0¢	por	kwh.
Minimum Chargo:		The :	Servi	ice Ch	arge	set f	orth	ероче	cons	stitu	ites
	•				_	for n					

SCHEDULE 1-2.

Some as Sheet C.R.C. No. 166-E except as follows:

R

RATE:	
Service Chargo: per meter per month	70£
Emergy Charge (to be added to Service Charge):	
First 200 kwh. per meter per month 5	-9¢ per kwh.
Next 900 kwh. per meter per month 5	.Of per kwh.
Next 2000 kwh. per meter per month 4	.Or per kwh.
All over 3000 kwh. per meter per month 3	.5¢ per kwh.
Minimum Charge: The Service Charge set forth above c the minimum charge for no consumption	

SCHEDULE L-3

STREET AND HIGHWAY LIGHTING:

Applicable to service to street, highway and other public outdoor lighting installations, using bracket, mast arm, or center suspension construction, and supplied from overhead lines, where the Company owns and maintains the entire equipment.

TERRITORY:

Applicable to the entire territory served.

RATES:

Monthly Charge per Lamp Reduction per hour where standard operating schodule

			is less than full
	Lamp	All Night	All Night
	Rating	Sorvice	Service
Multiple Lemps:	25 watts	\$ 0.95	1,4
	40 watts	1.25	2£
	50 watts	1.45	3£ 3£ 4£ 5£ 7£
	60 watts	1.70	3¢
	75 watts	1.95*	4£
	100 watts	2.15*	5¢
	150 watts	2.60*	7¢
	200 watts	3.00*	9,£
	300 watts	3.65*	11,6
	500 watts	4.70*	17¢
	750 watts	6.15*	246
Series Lamps:	90 cp.	\$1 . 30	2 ,ć
	100 cp.	1.75*	44¢.
	250 cp.	2.70*	7¢
	400 cp.	3.30*	106 :
	600 cp.	3.95*	13 <u>é</u>
	1000 cp.	5.10*	19 £
	1500 cp.	6.35*	26¢

*Includes a refractor. A diffusing globe, special highway reflector, or equivalent special reflector will be supplied on request.

SPECIAL CONDITIONS:

(a) For the purpose of calculating rates for less than all-might service, it will be assumed that the average hour of turning off all-might service is 5:30 A.M. and the average hours of nightly service are:

ill-night Service (4000 hours por year) ll hours per night lidhight Service (2000 hours per year) 5g hours per night

(b) The foregoing rates apply to installations of ten lamps or more. When service is supplied for less than ten lamps, the above rates increased by 10 per cent will apply. Such increase in rate will be based upon the total number of lamps in the circuit and not upon the number of lamps billed to a separate consumer.

SCHEDULE 1-3, CONT'D.

SPECIALS CONDITIONS (Cont'd):

(c) For sizes of 400 cp. or larger, where the average spacing between lemps on the same burning schedule does not exceed 200 feet, as measured along the center line of the street, counting lamps on both sides, the Company's standard erramental bracket and lighting unit will be furnished, if desired, without extra charge, or for greater spacing, at an entra charge of 25¢ per lamp per month.

SCHEDULE 1-4

ELECTROLIER FLAD PAGE SERVICE:

Applicable to sorvice to electrolier lighting systems where consumer owns the lighting fixtures and interconnecting circuits and the Company furnishes energy at one or more central points.

TERRITORY:

Applicable to entire territory served.

RATES:

Rate per lamp per month Έ ClassA Company supplies energy Company supplies exergy Company supplies energy and switching service and switching service and switching service and maintains entire sysonly. and maintains lamps and tem including lumps and glassware. glassware. 177 Md-111 mad-midnight nicht night night nicht night Sories Systems: 3 .74 \$.79 \$.57 \$.96 60 cp..... \$.30 \$.24 .79 1.02 .62 .85 .29 -36 80 cp.... 1.08 -83 .91 -66 .42 .34 100 cp..... 1.58 1.23 1.05 -93 _73 1.40 250 cp..... 1.53 1.80 1.36 1.97 1.03 1.33 400 cp.... 2.00 2.63 1.83 2.45 1.90 1.46 600 cp..... 2.90 3.85 2.71 2.28 3-66 1000 cp..... 3.00 3.95 5.25 3.20 5.03 3.73 1500 cp..... 4.25 7.82 5.80 5.55 7.57 2500 cp..... 6.50 4.84 Multiple Systems: .62 -80 .67 .49 25 Wett..... **.**69 **-**56 .89 .76 40 watt..... .74 _82 .61 **.**95 50 watt:.... -32 .78 1.01 -65 -88 -31 -38 60 watt----1.12 .86 -99 .73 .37 75 watt.... -46 -93 .79 1.17 -60 1.03 -48 100 watt----1.12 -33 1.43 1.30 -87 -68 150 watt..... 1.33 1.70 1.13 1.56 200 watt..... 1.12 .87 1.74 2,27 1.61 2.14 1.62 1.25 300 watt.... 2,58 3.41 2.45 3,28 500 watt.... 2.65 2.03 **3**_62 4.89 3.50 4.77 2.96 750 watt.... 3.90 4.53

SPECIAL CONDITIONS:

1000 watt.... 5.13

(a) This schedule is applicable to series street lighting systems where the Company furnishes the constant current regulating transformers, and to multiple street lighting systems where the Company delivers current at secondary voltage. Unless otherwise agreed, series current will be delivered at 6.6 amperes and multiple current at 115-230 volts, three wire, single phase. All currents

5.96

3.88

4.41

6.08

SCHEDULE 1-5.

ELECTROLIER METER CHRVICE (Optional with Schedule L-4, Class A):

Applicable to service to electrolic lighting systems where the consumer owns the lighting fixtures and interconnecting circuits, and the Company furnishes energy at one or more central points.

TERRITORY:

Applicable to entire territory served.

RATES:

Energy Charge:

For the first 20 km. or less of connected load:-3.56 per kmh. for first 150 kmh. per month per km. connected .756 per kmh. for all in excess

For all connected load in excess of the first 20 kw.:- 2.6¢ per kwh. for first 150 kwh. per month per kw. connected .75¢ per kwh. for all in excess

Service Charge (to be added to energy charge):

\$3.00 per month for each service connection to a separate circuit of the consumer.

SPECIAL CONDITIONS:

(a) Series System:

This schedule is applicable to alternating current series street lighting service delivered to the consumer's system but metered on the primary side of constant current transformers. Unloss otherwise agreed, 6.6 ampere current will be supplied. Constant current transformers will be located at the nearest convenient points back from the points of delivery, or, at the option of the Company, in the Company's substation. Two or more circuits may be combined on a single transformer. Meters will be located at the nearest convenient point back of constant current transformers. In case of more than one transformer, the service may be metered at more than one point, or, at the option of the Company, any two or more transformers may be served through a single meter located at the nearest convenient point back on the line or at the substation.

(b) Multiple System:

This schedule is applicable to alternating current multiple street lighting service delivered to the consumer's system at 115-230 volts and metered at delivery voltage at nearest convenient points back from points of delivery. In case of more than one point of delivery, the service may be matered at more than one point, or, at the option of the Company, two or more deliveries may be combined on one meter located at the nearest convenient point back on the line.

SCHEDULE 1-5 (CONTYD)

SPECIAL CONDITIONS (Cont'd):

(c) General:

The connected load will be determined by taking the rates wattage of all lamps connected to the metered system after dividing each by the rated efficiency of its individual transformer if one is used. Delivery will be made at a point or points mutually agreeable to both parties, the Company connecting to the consumer's system at the base of first electrolier in each group. All currents and voltages stated herein are nominal, reasonable variations being permitted.

(d) Switching:

This schedule contemplates switching by the Company (on the Company side of points of delivery) in accordance with a standard burning schedule. In case switching by the Company is not desired, the service charge will be \$1.00 per month per point of delivery instead of \$3.00.

SCHEDULE C-1.

Some as Sheet C.R.C. No. 167-E.

SCHEDULE D-1.

Same as Sheets C.R.C. No. 152-E and No. 153-E except as follows:

RATE:

Service Charge: per meter per month...... 50¢

Emergy Charge (to be added to service charge):

*For residences, flats, or individual apartments of more than 6 rooms, 5 kwh. for each additional room will be added to the first block of %0 kwh.

SPECIAL CONDITIONS:

(b) For this purpose, the first energy block only will be increased and will be made equal to the sum of the first energy blocks separately calculated for the individual apartments included. The rate of 5.1¢ per kmh. will be applied to the kilowatt-hours thus determined in the same manner as if they were the consumption of an individual service separately metered.

SCHEDULE D-2.

Same as Sheets C.R.C. No. 168-E and No. 155-E, except as follows:

RATE:

Service Charge: per meter per month..... 70¢

Emergy Charge (to be added to sorvice charge):

*For residences, flats, or individual apartments of more than 6 rooms, 5 kwh. for each additional room will be added to the first block of 30 kwh.

SPECIAL CONDITIONS:

(b) For this purpose, the first energy block only will be increased and will be made equal to the sum of the first energy blocks separately calculated for the individual apartments included. The rate of 5.9¢ per kwh. Will be applied to the kilowatt-hours thus determined in the same manner as if they were the consumption of an individual service separately metered.

SCHEDULE P-1.

Same as Sheets C.R.C. No. 169-E, No. 188-E and No. 189-E except as follows:

RATE:

	Rate per KWH for Monthly Consumption of					
	First	Next	Next	all Over		
Horsepower of	50 KWE	50 KTH	150 KWH	250 KUH		
Connected Load	per H.P.	por H.P.	per H.P.	per E.P.		
2- 9 H.P.	4.26	2.26	1-4¢	1.16		
10- 24 H.P.	3.6	2.1	1.3	1.0		
25- 49 E.P.	3.1	2.0	1.2	0.9		
50- 99 H.P.	2.7	1.9	1.1	0.8		
100- 249 H.P.	2.3	1.6	1.0	0.7		
250- 499 E.P.	2.0	1.3	0.9	0.7		
500- 999 H.P.	1.9	1.2	0.8	0.6		
1000-2499 H.P.	1.8	1.1	0.8	0.6		
2500 H.P. and Over	1.7	1.0	0.8	0.6		

SPECIAL CONDITIONS:

(e) Power Factor Clause:

Where consumers have a total connected load of 500 hp. or more, charges for energy shall be adjusted for weighted monthly average power factor as follows:

If power factor exceeds 80%, bills shall be reduced by 0.3% for each 1% of such excess up to and including 90% power factor and by 0.3% for each 1% of such excess over 90% power factor. If the power factor is less than 65%, bills shall be increased by 0.5% for each 1% of such deficiency in power factor, provided that the maximum increase shall not exceed 5%. In no case, however, shall the total charge, after adjustment for power factor, be less than the minimum charge.

For dotermining the weighted monthly average power factor for the purpose of this schedule a meter to measure the reactive kilovoltampere-hours of the load shall be installed in conjunction with the kilowatthour meter. The power factor computed from the ratio of the monthly reactive kva-hrs. to the monthly kw-hrs. shall be computed to the nearest whole per cent. In any case, where the power factor is likely to be leading at any time, the reactive component meter may be ratcheted to prevent reversal.

SCREDULE P-2.

Seme as Sheet C.R.C. No. 170-E.

SCHEDULE P-3.

Same as Sheets C.R.C. No. 191-E, No. 182-E and No. 183-E except as follows:

RATE:

ENERGY CHARGE IN ADDITION TO THE SERVICE CHARGE

RATE PER KUH FOR CONSUMPTIONS PER HP

	Annuel	PER YEAR OF				
Size of Installation	Service Charge per E.P.	First 1000 KWH	Noxt	All over 2000 XME		
2 - 4 H.P.	\$6.50*	1.7€	1.256	. 8¢		
5 - 14 H.P.	5.50	2.4	1.0	-8		
15 - 49 H.P.	5.00	1.2	1.0	. 8		
50 - 99 E.P.	4.50	1.1	1.0	. 8		
100 H.P. and Over	3.90	1-1	₽ 9	.8		

*In no case will the total annual service charge be less than \$13.00 for single phase service, nor less than \$19.50 for three phase service.

SCHEDULE P-4.

Same as Sheet C.R.C. No. 96-E.

SCHEDULE P-6.

Same as Shoot C.R.C. No. 98-E.