

Decision No. F638

ORIGINAL

BEFORE THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA

In the matter of the Application of)
SAN DIEGO CONSOLIDATED GAS & ELECTRIC)
COMPANY, for an order of the Railroad) Application No. 6078.
Commission establishing rates to be)
charged by it for gas and electricity.)

Cummins, Roemer, Flynn and McKenna and
Sweet, Stearns & Forward, by F. W. Stearns,
and Chickering & Gregory, by Allen L.
Chickering, for Applicant.

S. J. Higgins, City Attorney, and
W. C. Earle, Consulting City Engineer,
for City of San Diego.

Ray M. Harris, City Attorney, for National
City.

L. N. Turrentine, for City of Escondido.

Arthur P. French, for East San Diego.

F. B. Andrews, for Chula Vista.

E. R. Esrey, for Coronado.

LOVELAND, Commissioner.

O P I N I O N

In this proceeding San Diego Consolidated Gas and
Electric Company asks that the Railroad Commission investigate
all of its rates for gas and electricity and thereafter estab-
lish just and reasonable rates to be charged for such service
in the territory served by it.

The matter was duly heard in the City of San Diego, at which time evidence was presented as to present and future conditions affecting both the gas and electric business of applicant.

The rates now charged for gas and electricity by San Diego Consolidated Gas and Electric Company were established by Decision No. 6281 in Application No. 4052 dated April 23, 1919, at which time this Commission revised and increased the rates theretofore in effect and added certain surcharges to applicant's electric rates which by subsequent Decision No. 7303, dated March 22, 1920, were continued in effect until further order of the Commission. The present proceeding, therefore, contemplates the establishment of rates for gas and electricity of a more stable character than those heretofore in effect, which will properly reflect the expenses incurred in applicant's business and a return upon the fair value of its properties.

Applicant shows that its operating expenses in both its gas and electric departments have increased substantially and that they are now on a higher level than the expenses heretofore considered as reasonable in fixing its rates. This is especially true in respect to the cost of fuel oil, which has constantly increased in price since 1917. It appears from the evidence herein that during the year 1921 applicant will be required to pay for fuel oil delivered to its gas and electric plants at San Diego an average price of \$2.30 per barrel. During the year 1920 applicant paid \$1.70 per barrel for fuel oil, but its contract at this price has expired and, although

it is unable to obtain a contract for any period in the future at a definite price, indications are that the cost of oil to it will be 60¢ per barrel higher than the 1920 cost. All but a small portion of applicant's electricity is generated in its steam plant at San Diego using oil as a fuel and the cost of oil constitutes the major item of expense in the manufacture of gas. Salaries and wages paid to employees have also increased, resulting in higher operating expenses. As a result of new franchises recently acquired from the City of San Diego applicant is required to pay to that municipality a percentage of its gas and electric revenues other than those derived from lighting service. This constitutes an additional operating expense that the Commission has no other recourse than to include in the costs to be absorbed in rates paid by applicant's consumers.

In considering the extent of applicant's service as affecting the rates to be charged, due consideration must be had for the experienced return to a normal rate of growth following the sudden abnormal changes in its business occasioned by war activities and their gradual reduction during the last three years.

Applicant presents for the consideration of the Commission its actual operating revenues and expenses for the year ending August 31, 1920, together with an estimate of revenues and operating expenses to be incurred during the year 1921, the latter being based upon conditions which it anticipates will prevail in its business. As a basis for the value of its properties, applicant submits figures bringing up to date the values heretofore established by this Commission

in Decision No. 3839 in Application 1925, by the addition of its actual net capital expenditures since incurred.

For the purpose of establishing rates herein I shall adopt the segregation heretofore used for the several parts of applicant's business and consider separately:

1. Rates for electric service over the entire territory supplied by San Diego Consolidated Gas & Electric Company in San Diego County.
2. Rates for gas service in San Diego district, which embraces the municipalities of San Diego, National City, La Mesa, Coronado, East San Diego, Chula Vista and the contiguous territory.
3. Rates for gas service in the City of Escondido.

There has been deduced from the evidence herein the following table which sets forth the revenue to be derived under existing rates from the sales of electricity by applicant throughout its entire territory and the reasonable operating expenses to be incurred in connection with such service.

TABLE I
San Diego Consolidated Gas & Electric Co.
Electric Dept. Revenues and Expenses.

Gross Revenue from existing rates:

Electric sales	\$1,456,768	
Miscellaneous electric revenue	11,000	
Total gross electric revenue		\$1,467,768

Operating Expenses:

Production expense, including fuel oil, purchased power, operation and maintenance of production plant	592,155	
Transmission and distribution expenses, including operation and maintenance	106,000	
Commercial Expenses	54,000	
General Expenses	97,300	
Taxes	117,510	
Insurance	15,500	
Uncollectible Bills	2,000	
Depreciation Annuity	123,100	
Total Operating Expenses		1,107,565
Net Income Available for Return		\$360,193

The items set forth in the above table are based upon an increase in electric sales aggregating 6% over those for the year ending August 31, 1920. In producing the electricity to be supplied, applicant will use at its electric generating station 223,150 barrels of oil at a probable cost of \$2.30 per barrel and in addition to the energy thus generated will purchase small quantities from other sources. All other operating expenses are intended to reflect the reasonable cost of labor, materials and other items entering into them.

Of the increased costs of electric operations \$133,890 is due solely to the increased cost of oil to applicant, and additional taxes to the extent of \$5800 arise from the new 2% franchise tax now payable to the City of San Diego. In ascertaining the reasonable revenue and expenses of applicant's electric operations the figures used herein are based upon \$54,358 greater revenue and \$46,148 less expense than is set forth in applicant's exhibits.

The value of applicant's electric properties on the basis heretofore set forth and inclusive of fair allowances for working cash capital and materials and supplies to be considered in connection with its electric operations herein is the sum of \$5,333,138, upon which the net income of \$306,193 to be derived from the present rates and charges for electricity results in a return of approximately 5.75 per cent.

It thus appears that the increased operating expenses to which applicant's electric operations are now subject will result in an insufficient earning upon the value of its electric

properties unless its electric rates be increased so as to afford it a fair return. The electric rates set forth in the Order herein, which contemplate an increase over the present basis of charges of from 10 to 15 per cent, are designed to provide sufficient additional revenue to permit applicant to earn a fair return, thereby meeting the increased operating expenses to which its electric business is now subject and, as herein established, will supersede the present schedules and surcharges now in effect.

An analysis of applicant's gas operations in the City of San Diego and vicinity, upon which our consideration of rates is now based, shows that under present conditions the revenue and reasonable expenses incident to such business will be as follows:

TABLE 2
San Diego Consolidated Gas & Electric Co.
Gas Department San Diego District, Revenue and Expenses.

Gross Revenue from Existing Rates:

Gas Sales	\$1,143,760	
Miscellaneous Gas Revenue	2,100	
Total Gross Gas Revenue		<u>\$1,145,860</u>

Operating Expenses:

Production, including oil for gas, steam and electricity used in gas manufacture, operating expenses and maintenance of production plant	699,288	
Transmission and distribution expenses, including maintenance and operation	110,400	
Commercial Expenses	39,300	
General Expenses	72,917	
Taxes	104,897	
Insurance	9,500	
Uncollectible Bills	1,550	
Depreciation	67,000	
Total Gas Operating Expenses		<u>1,104,852</u>

Net Income Available for Return	<u>\$41,008</u>
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The revenue and expenses set forth in the above table for applicant's gas business in San Diego and vicinity are based upon a normal increase in its sales of gas for the year ending August 31, 1920 and in addition thereto farther increases in the sales of gas, by reason of a reduction in the heating value of the gas to be supplied. A reduced heat content gas in San Diego appears to be productive of certain efficiencies in the operation of the combination oil and water gas process employed, by reason of the lower grade of oil now supplied. Under the auspices of this Commission an investigation has been conducted into the operation of applicant's gas generating plant and as a result thereof it has been recommended by the Commission's engineers that the heat content of gas supplied be reduced, pending further determination of the best quality of gas. A reduction in the heating value will probably result in the consumption of a larger quantity of gas by applicant's consumers and allowance has been made for this factor in the consideration of both revenue and operating expenses of applicant's gas business. The rates hereinafter fixed for gas service are therefore based upon the service of gas of an average heating value of 540 B.T.U. per cubic foot, which appears to be the quality of gas best suited to present conditions of manufacture and oil used. Authority for this change in gas quality is therefore granted in the Order herein.

The expenses of gas operations set forth in the above table reflect an increase of over \$150,000 in the cost

of oil used in gas manufacture, and a further increase in expenses amounting to \$18,400 is due to the newly established 2% franchise tax of the City of San Diego. The figures used herein in ascertaining the gas rates to be charged by applicant show an increase of \$46,500 in gross revenue and a decrease of \$38,585 in operating expenses from the figures submitted in applicant's exhibits.

A fair value of the gas properties used in applicant's San Diego district, upon the basis hereinbefore set forth and inclusive of a fair allowance of working cash capital and materials and supplies, is \$3,874,160. It would appear from the foregoing analysis of revenue and operating expenses that the increased costs of gas operations without a corresponding increase of the rates charged for this service would result in a return of but 1.06 per cent on the above value of the gas properties used in this service. In order to meet the operating expenses which appear necessary in the conduct of applicant's gas business and to permit applicant to earn a more reasonable return from its gas service in the City of San Diego and vicinity, an increase in its existing gas rates approximating 20% of the present scale of charges is required. The

gas rates set forth in the Order herein are intended to permit of such.

A minor portion of applicant's business is involved in its gas service to the City of Escondido, which is supplied from a small plant located therein and entirely apart from the other and larger gas service in and about San Diego. The operations of the Escondido gas properties of applicant have been subject to similar increases in the cost of oil used in gas manufacture and in the costs of labor incident to its operations, and it appears that the revenue of \$11,670 to be derived from the existing rates from the sale of gas in Escondido is insufficient to meet the operating expenses of and the depreciation on this portion of its properties. To compensate for the increased cost of operation in its Escondido gas operations and provide for the applicant only the nominal return which it has heretofore earned in this portion of its business it will be necessary to increase the present rates for gas service in Escondido in order to provide sufficient revenue to meet expenses and provide a nominal return. The rates set forth in the Order herein, providing an increase of from 12 to 15 per cent, are intended to meet this loss.

The rates established in the Order herein for both gas and electricity will, after the payment of reasonable operating expenses and depreciation, permit applicant to earn a return of approximately 8.3 per cent upon the fair value of all of its properties used in the public service.

In establishing increased gas and electric rates to be charged by applicant at this time, the Commission is mindful of the fact that changes in economic conditions in the future may afford applicant the opportunity of substantially reducing

its operating costs, and the rates herein established are always subject to further consideration by this Commission upon a showing of an experienced reduction in the costs of service.

O R D E R

San Diego Consolidated Gas and Electric Company having applied to the Railroad Commission for a revision of its rates and charges for gas and electricity, a hearing having been held, the matter submitted and being now ready for decision,

THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA hereby finds as a fact that the rates for gas and electricity now charged by San Diego Consolidated Gas and Electric Company are not fair or reasonable rates and that the rates hereinafter established are, under existing conditions, fair and reasonable rates to be charged by San Diego Consolidated Gas and Electric Company for gas and electric service.

Based on the foregoing findings of fact and on the other findings of fact contained in the Opinion which precedes this Order,

IT IS HEREBY ORDERED that San Diego Consolidated Gas and Electric Company be and it is hereby authorized to charge for electric service in accordance with the following schedules of rates, effective for all regular meter readings taken on and after the 10th day of March, 1921:

ELECTRIC SCHEDULE NO. 1

GENERAL RESIDENCE AND COMMERCIAL LIGHTING.

This schedule applies to all classes of alternating current for lighting service; also for electric energy used by electric lamp socket appliances, small motor installations operating to serve lighting appliances, X-ray machines and other services used directly or indirectly for the production of light.

Territory:

Applicable in the San Diego District.

Rate:

						<u>Rate per kilowatt hour</u>		
						<u>Gross</u>	<u>Net</u>	
First	100	k.w.h.	per	meter	per	mo.	10¢	9¢
Next	400	"	"	"	"	"		8¢
"	1,500	"	"	"	"	"		6¢
"	2,000	"	"	"	"	"		5¢
All over	4,000	"	"	"	"	"		4¢

Minimum Charge:

The minimum is \$1.00 gross or 90 cents net per meter per month for lighting. In case power is used the minimum charge is \$1.00 per month per horsepower connected, but not less than \$1.00 per month.

Prompt Payment Discount:

All bills are rendered at the gross rate shown above. A discount reducing the bill to the net rate is made for prompt payment in case bills are paid on or before the date due as shown on the bill rendered.

ELECTRIC SCHEDULE NO. 2

GENERAL RESIDENCE AND COMMERCIAL LIGHTING SERVICE.

This schedule applies to all classes of alternating current for lighting service, also for electric energy used by electric lamp socket appliances, small motor installations operating to serve lighting appliances, X-ray machines and other services used directly or indirectly for the production of light.

Territory:

Applicable to the northern district, including Del Mar, Oceanside, Escondido, Holbrook, Capistrano and intervening territory.

Rate:

						<u>Rate per k.w.h. hour</u>	
						<u>Gross</u>	<u>Net</u>
First	30	k.w.h.	per meter	per mo.		12¢	11¢
Next	70	"	"	"	"	10	9
"	400	"	"	"	"		8
"	1,500	"	"	"	"		6
"	2,000	"	"	"	"		5
All over	4,000	"	"	"	"		4

Minimum Charge:

The minimum charge will be \$1.10 gross or \$1.00 net per meter per month for lighting. In case power is used the minimum charge is \$1.00 per month per horsepower connected, but not less than \$1.00 per month.

Prompt Payment Discount:

All bills are rendered at the gross rate shown above. A discount reducing the bill to the net rate is made for prompt payment in case bills are paid on or before the date due as shown on the bill rendered.

ELECTRIC SCHEDULE NO. 3

SIGN DISPLAY AND OUTLINE LIGHTING.

The rates and charges set forth in Schedule No. 3, C.R.C. Charts No. 242-E and No. 243-E of San Diego Consolidated Gas and Electric Company issued October 1, 1919 and now on file with the Railroad Commission, increased by 25 per cent of the rates and charges therein set forth.

ELECTRIC SCHEDULE NO. 4

DIRECT CURRENT POWER SERVICE.

Applicable to 500-volt direct current power service for elevators and variable speed motors to which three-phase alternating current is not easily adapted.

Territory:

Applicable to the central business district of San Diego.

Rate:

First	100	k.w.h.	per	meter	per	mo.	.	7.5¢	per	k.w.h.
Next	100	"	"	"	"	"	.	6.5	"	"
"	100	"	"	"	"	"	.	5.5	"	"
"	200	"	"	"	"	"	.	4.5	"	"
"	500	"	"	"	"	"	.	3.5	"	"
All over 1,000		"	"	"	"	"	.	2.5	"	"

Minimum Charge:

\$1.00 per horsepower of connected load per month.

ELECTRIC SCHEDULE NO. 5

GENERAL POWER SERVICE.

Applicable to all alternating current energy furnished either three-phase or single phase at 220 volts, 440 volts or 2,200 volts, 60-cycle frequency.

Territory:

Applicable throughout the entire territory served.

Rate:

Rate per kilowatt hour for connected loads or maximum demands of

Monthly consumption per horsepower	:1 hp	:5 hp	:10 hp	:25 hp	:50 hp	:100 hp	:500 hp	
	: to	: to	: to	: to	: to	: to	: and	
	:4 hp	:9 hp	:24 hp	:49 hp	:99 hp	:499 hp	: over.	
First 50 kwh	6.5¢	5.5¢	4.5¢	3.5¢	3.0¢	2.7¢	2.5¢	
Next 100 "	3.5	3.3	3.0	2.8	2.4	2.2	2.0	
All over 150 "	2.5	2.3	2.0	1.9	1.7	1.4	1.2	

Minimum Charge and Special Conditions:

As set forth in C.R.C. Sheets Nos. 245-E and 246-E issued October 1, 1919 and now on file with the Railroad Commission.

ELECTRIC SCHEDULE NO. 6
OPTIONAL INDUSTRIAL POWER RATE.

This schedule covers all alternating current energy furnished either three-phase or single phase at 2200 volts, 440 volts, or 2,200 volts, 60-cycle frequency.

Territory:

Applicable throughout the entire territory served.

Rate:

1. Readiness to Serve Charge.

First 5 horsepower or less of connected load or maximum demand, per month \$5.00

All over 5 horsepower of connected load or maximum demand, per horsepower per month 1.00

Plus -

2. Energy Charge.

First	500	kwh	per	meter	per	month	2.5¢	per	kwh.
Next	1,500	"	"	"	"	"	2.0	"	"
"	8,000	"	"	"	"	"	1.6	"	"
"	20,000	"	"	"	"	"	1.4	"	"
All over	30,000	"	"	"	"	"	1.2	"	"

Special Conditions:

1. Rate on maximum demand basis is only applicable where two or more motors are installed.

2. The maximum demand as herein referred to is the highest average load in horsepower determined for a period of twenty minutes during the month or the eleven months immediately preceding.

ELECTRIC SCHEDULE NO. 7

AGRICULTURAL POWER SERVICE.

This schedule applies to energy used for agricultural power service and municipal or water company pumping plants. Standard single phase or 3 phase service is rendered at 220, 440 or 2200 volts, 60 cycle frequency.

Territory:

Applicable to the entire territory served by the company.

Rate:

Annual Consumption per horsepower.	Rate per k.w.h. for active loads of-			
	2 h.p. to 9 h.p.	10 h.p. to 24 h.p.	25 h.p. to 99 h.p.	100 h.p. and over.
First 400 k.w.h.	4.0¢	3.5¢	3.0¢	2.7¢
All over 400 "	2.5	2.4	2.3	2.1

Minimum Charge:

Twelve dollars per horsepower of active loads per year, but not less than \$24 per year, payable at the rate of \$1.00 per horsepower of active load per month.

Special Conditions:

As set forth in C.R.C. Sheet No. 248-E issued October 1, 1919 and now on file with the Railroad Commission.

ELECTRIC SCHEDULE NO. 8
OPTIONAL
AGRICULTURAL POWER SERVICE.

This schedule applies to energy used for agricultural power service and municipal or water company pumping plants. Standard single phase or 3 phase service is rendered at 220, 440 or 2200 volts, 60 cycle frequency.

Territory:

Applicable to the entire territory served by the company.

Rate:

1. Readiness to Serve Charge:

First 5 horsepower or less of active load, \$50 per year.

All over 5 horsepower of active load, \$8 per horsepower per year.

2. Plus Energy Charge:

First	4,000	kwh	per	meter	per	year	2¢	per	k.w.h.
Next	6,000	"	"	"	"	"	1 ² / ₂ ¢	"	"
All over	10,000	"	"	"	"	"	1 ¹ / ₂ ¢	"	"

Special Conditions:

As set forth in C.R.C. Sheet No. 249-E issued October 1, 1919 and now on file with the Railroad Commission.

ELECTRIC SCHEDULE NO. 9

SERIES MUNICIPAL STREET LIGHTING -
BRACKET ARM SERVICE.

The rates and charges set forth in Schedule No. 9, C.R.C. Sheets Nos. 250-E and 251-E of San Diego Consolidated Gas and Electric Company, issued October 1, 1919 and now on file with the Railroad Commission, increased by 15 per cent of the rates and charges therein set forth.

ELECTRIC SCHEDULE NO. 10

SERIES MUNICIPAL STREET LIGHTING -
ORNAMENTAL POST SERVICE.

The rates and charges set forth in Schedule No. 10, C.R.C. Sheet No. 252-E of San Diego Consolidated Gas and Electric Company, issued October 1, 1919 and now on file with the Railroad Commission, increased by 15 per cent of the rates and charges therein set forth.

ELECTRIC SCHEDULE NO. 11

MISCELLANEOUS STREET LIGHTING SERVICE.

The rates and charges set forth in Schedule No. 11, C.R.C. Sheet No. 253-E of San Diego Consolidated Gas and Electric Company, issued October 1, 1919 and now on file with the Railroad Commission, increased by 15 per cent of the rates and charges therein set forth.

ELECTRIC SCHEDULE NO. 12

ORNAMENTAL MULTIPLE BLOCK LIGHTING.

The rates and charges set forth in Schedule No. 12, C.R.C. Sheet No. 254-E of San Diego Consolidated Gas and Electric Company, issued October 1, 1919 and now on file with the Railroad Commission, increased by 15 per cent of the rates and charges therein set forth.

ELECTRIC SCHEDULE NO. 13

AUTO CHARGING, HEATING AND COOKING.

This rate applied to alternating current energy for domestic and commercial heating and cooking, laundries for ironing, and special heating service and small motor generator sets or rectifiers used for charging batteries.

Territory:

Applicable to the entire territory served.

Rate:

First	200	k.w.h.	per	meter	per	month	3.8¢	per	k.w.h.
Next	300	"	"	"	"	"	3.2	"	"
All over	500	"	"	"	"	"	2.7	"	"

Minimum Charge and Special Conditions:

As set forth in C.R.C. Sheet No. 255-E issued October 1, 1919 and now on file with the Railroad Commission.

ELECTRIC SCHEDULE NO. 14

OPTIONAL INDUSTRIAL POWER SERVICE -
LOAD FACTOR SCHEDULE

This schedule is applicable to energy supplied for all power purposes when the connected load in motors is 100 horsepower or greater, and where the maximum demand each month shall not be less than 50 per cent of the total connected load. Energy to be delivered and measured at a potential of 2,100 volts, consumer supplying necessary transformers.

Territory:

Applicable throughout the entire territory.

Rate:

1. Readiness to serve charge:

\$1.50 per month per kilowatt of maximum demand.

Plus -

2. Energy charge:

1.4 cents per kilowatt hour.

Minimum Charge:

The minimum charge will be at least \$24.00 per connected horsepower per year.

Special Conditions:

As set forth in C.R.C. Sheet No. 256-E issued October 1, 1919 and now on file with the Railroad Commission.

ELECTRIC SCHEDULE NO. 15
STANDBY OR AUXILIARY SERVICE.

As set forth in C.R.C. Sheets Nos. 257-E and 258-E issued October 1, 1919 and now on file with the Railroad Commission.

IT IS HEREBY FURTHER ORDERED that the authority heretofore granted San Diego Consolidated Gas and Electric Company, in Decisions Nos. 6281 and 7303 of this Commission, to charge and collect certain surcharges in addition to its schedules of electric rates, be and the same is terminated from and after the effective date of the electric rates herein established.

IT IS HEREBY FURTHER ORDERED that San Diego Consolidated Gas and Electric Company be and it is hereby authorized to supply to its consumers in San Diego and vicinity, gas of an average total heating value, measured under standard conditions, of 540 B.T.U. per cubic foot, but not less than 535 B.T.U. per cubic foot.

IT IS HEREBY FURTHER ORDERED that San Diego Consolidated Gas and Electric Company be and it is hereby authorized to charge and collect for gas service in accordance with the following schedules of rates, effective for all meter readings taken on and after the 10th day of March, 1921:

GAS SCHEDULE NO. 1

GENERAL GAS SERVICE.

Applicable to domestic and commercial service of gas for lighting, heating and cooking.

Territory:

Applicable to San Diego District, including San Diego, East San Diego, National City, Chula Vista, La Mesa and Coronado.

Rate:

								Gross	Net
First	500	cu.ft. or less, per month						\$0.85	\$0.75
Next	4,500	"	per mo. per 1000 cu.ft.					1.55	1.45
"	10,000	"	"	"	"	"	"	1.45	1.35
"	15,000	"	"	"	"	"	"	1.20	1.20
"	20,000	"	"	"	"	"	"	1.10	1.10
"	25,000	"	"	"	"	"	"	1.00	1.00
All over	75,000	"	"	"	"	"	"	.90	.90

Prompt Payment Discount:

All bills are rendered at the gross rate shown above. A discount reducing the bill to the net rate as shown is made for prompt payment in case bills are paid on or before the date due as shown on the bill rendered.

Special Conditions:

In case of prepayment meters the rate charged shall be \$1.50 per thousand cubic feet for all gas consumed, subject to a minimum charge of 75 cents per meter per month.

GAS SCHEDULE NO. 2
SPECIAL GAS SERVICE.

Territory:

Applicable to service in Tent City, Coronado.

Rate:

All gas furnished, per 1000 cu.ft. . .	<u>Gross</u> \$1.85	<u>Net</u> \$1.75
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Minimum Charge:

The minimum charge is \$1.10 per meter per month or portion thereof, subject to 10 cents discount for prompt payment.

Prompt Payment Discount:

All bills are rendered at the gross rate shown above. A discount reducing the bill to the net rate as shown is made for prompt payment in case bills are paid on or before the date due as shown on the bill rendered.

GAS SCHEDULE NO. 3

GENERAL GAS SERVICE.

This schedule is applicable to domestic and commercial service for lighting, heating and cooking.

Territory:

Applicable in the city of Escondido.

Rate:

		<u>Gross</u>	<u>Net</u>
First	500 cu.ft. or less, per meter per mo.	\$1.10	\$1.00
Next	4,500 " per meter per month, per		
	1,000 cu.ft.	1.95	1.85
Next	5,000 cu.ft. per meter per month, per		
	1,000 cu.ft.	1.75	1.65
Next	10,000 cu.ft. per meter per month, per		
	1,000 cu.ft.	1.40	1.40
All over	20,000 cu.ft. per meter per month, per		
	1,000 cu.ft.	1.25	1.25

Prompt Payment Discount:

All bills are rendered at the gross rate shown above. A discount reducing the bill to the net rate as shown is made for prompt payment in case bills are paid on or before the date due as shown on the bill rendered.

GAS SCHEDULE NO. 4

SPECIAL MUNICIPAL ARC SERVICE.

Territory:

Applicable to service of three municipal gas arcs located in La Jolla.

Rate:

\$5.00 per lamp per month.

Special Conditions:

Under this rate the lamps burn all night every night, the company turning the lamps on and off, and renewing all lamps, globes and mantles.

IT IS HEREBY FURTHER ORDERED that San Diego Consolidated Gas and Electric Company shall, within twenty days from the date of this Order, file with the Railroad Commission the schedules of gas and electric rates herein established.

The foregoing Opinion and Order are hereby approved and ordered filed as the Opinion and Order of the Railroad Commission of the State of California.

✓ Dated at San Francisco, California, this 21st day of February, 1921.

H. D. Leonard
Frank White
W. B. ...
James ...
Charles H. ...

Commissioners.