

Decision No. 369<sup>21</sup>

ORIGINAL

## BEFORE THE RAILROAD COMMISSION OF THE STATE OF CALIFORNIA

In the matter of the investigation on the  
Commission's own motion into the reasonableness  
of the rates, etc. of CALIFORNIA ELECTRIC  
POWER COMPANY covering electric service.

Case 4715

Henry W. Coil and G. C. Delvaille, for California  
Electric Power Company.  
J. J. Deuel, for California Farm Bureau Federation.  
Walter S. Clayson, City Attorney, and A. H. Hanapel,  
City Engineer, for the City of Corona.

CLARK, COMMISSIONER:

O P I N I O N

This is an investigation instituted by the Commission upon its own motion into the reasonableness of the electric rates, charges, etc., of the California Electric Power Company.

Public hearing was held in the city hall at Riverside, California, on Wednesday, February 16, 1944, at which time the matter was submitted for decision.

The California Electric Power Company is a public utility engaged in the generation, transmission, purchase, sale and distribution of electric energy to the public generally in the counties of Mono, Inyo, Kern, San Bernardino and Riverside, in the State of California, as well as conducting limited utility operations in the states of Nevada and Arizona and indirectly, through its subsidiary, in the territory of Baja California, Mexico. The California Electric Power Company and its predecessors have been engaged in the utility business since 1905 or prior thereto.

While electric service is supplied over a comparatively large area, the greater portion of it is sparsely settled and there are no large cities nor industrial areas served. As of August 31, 1943, approximately 34,000 customers were supplied by the utility with an annual gross revenue of

approximately five and three-tenths million dollars during the past year. The maximum peak demand established occurred in July, in the amount of 82,800 kilowatts. It is of interest to record that nearly all the electric energy is produced by water power and that the company maintains only one small steam-electric plant (9,000 kilowatts capacity) as stand-by. Normally, its production requirements are met about equally from its own hydro-electric facilities and by the purchase from the government of Boulder Canyon power. However, for the current year it is estimated that about 10 per cent of its requirements may be purchased from other sources and at higher cost.

During the latter part of the year two important events occurred that should be mentioned, inasmuch as these not only affected the instant proceeding but they likewise affect the results of future operations. The first was that resulting in a settlement of the competitive situation that has existed for the past six or more years with the Imperial Irrigation District in the Imperial Valley. This Commission, under Decisions Nos. 36622 and 36623, authorized the sale of the utility's properties in the Imperial Valley, as well as a portion of its properties in Riverside County to the District. In addition, agreements were reached as to restrictions of the areas to be served in the future by both agencies. The sale agreement was effective October 15, 1943. It is of record that, while the sale to the Imperial Irrigation District has of course reduced the utility's gross revenue, its rate of earnings has not necessarily been unfavorably affected.

The second important change was the sale on October 21, 1943 of \$16,000,000 of 3½ per cent bonds and \$4,000,000 of 5½ per cent stock, the proceeds of which, together with the proceeds from the sale of property to the District, are being used to redeem the company's \$23,776,700 of 5 per cent bonds. The 5 per cent bonds are called for redemption on April 1, 1944.

Because of the somewhat unusual conditions obtaining, the utility was asked to prepare and present at the hearing, on the basis normally followed by the Commission, a rate of return summary, including a statement of

the rate base, sales, gross revenue, operating expenses, net available for return and rate of return. Such figures may be briefly summarized as follows:

Items <sup>(1)</sup>	Twelve Months Ending		Estimated
	August 31, 1943		Year
	Books Adjusted	Pro Forma	1944
Gross Revenue	\$ 5,359,475	\$ 4,028,189	\$ 4,536,000
Operating Expenses, Including Taxes	2,966,863	2,447,308	2,890,000
Net Available for Return	\$ 2,392,612	\$ 1,580,881	\$ 1,646,000
Rate Base	\$31,150,000	\$25,910,000	\$26,000,000
Rate of Return	7.7%	6.1%	6.3%

In testifying to the above figures the company's witness, Mr. Fred Oldendorf, stated, among other things, that the revenue and expense figures under the first column had been adjusted slightly to properly reflect the California Division's operations and that the second column under "Pro Forma" was the estimate as to the utility's twelve months operations ending August 31, adjusted and corrected for the sale of its properties to the Imperial Irrigation District as well as the California Division's loss in wholesale to its Arizona Division. The last column sets forth the estimate for the year 1944, assuming normal water year conditions in so far as production of electric energy is involved.

The other company witnesses, namely, Messrs. Dudley B. Wheelock and G. C. Delvaille, testified further as to the probable sales and gross earnings, not only for the current year but for a post war period. In this respect it was brought out that a comparatively large percentage of the utility's gross revenue (in excess of 30 per cent) is derived from military and large industrial customers. It was the view of these witnesses that the utility unquestionably

(1) The record shows that at a rate of return of approximately 6.3 per cent, or lower, the utility would not be subject to excess profits tax payments. Since it is expected that the utility will not actually make excess profits tax payments at the earnings left after the reduction, the excess profits tax problem need not be discussed further in this proceeding.

It should be further pointed out that neither the utility nor the Commission is necessarily in full accord with the rate of return summary as there are several minor changes that each would likely make if developed independently.

will experience a falling off in such sales after the war and, accordingly, its earnings may well be affected.

Mr. E. F. McNaughton, Director of the Public Utilities Department of the Commission, testified as to the nature of the investigation conducted by the Commission's staff and was of the opinion that a reduction in rates of the California Electric Power Company was warranted. It was his further view that, based upon the facts in reference to current and projected earnings, a reduction in the annual gross revenue of \$100,000 was fully warranted. He stated in this respect that after such a reduction the company would be left in an earning position of slightly over 6 per cent. (2)

Extensive testimony was introduced by the Commission's staff through C. E. Crenshaw, a Senior Engineer, as to the manner in which the \$100,000 reduction might be spread as between the different classes of service and the territorial divisions of the utility.

A review of Mr. Crenshaw's testimony indicates that if his proposals were carried out there would result not only reduction in consumer rates but a general revision in the general plan of the utility's rate tariffs. In this respect his plan provided for the establishment of three principal rate zones to be known as the northern, central, and southern. A reclassification of tariffs recommended would provide a comprehensive plan of rate coordination not only between the various classes of service but likewise between the rate areas, with a reduction in the number of tariffs and a simplification in the tariff structures. With respect to the number of tariffs, it may be pointed out that of those proposed to be changed at this time the number would be reduced from 30 to 17.

It appears unnecessary to burden this opinion with the detail relating to the proposed changes. It is pertinent to note, however, that the major portion of the reduction would be given to the domestic users of the service (but the highest rate of reduction would be assigned to street lighting service) inasmuch as the record clearly shows that based upon post treatment, cost to serve, and rates now available on other utility systems in contiguous areas,

(2) Estimates of return submitted by the company witnesses were based upon an undepreciated rate base using the 5 per cent sinking fund method for depreciation. Mr. McNaughton pointed out that if the modified sinking fund method be used calling for a depreciated rate base the rate of return would be somewhat higher.

the domestic rates are the highest and need adjustment downward. (3) It is also of record that approximately 20 per cent of the reduction would be assigned to the northern division, 70 per cent to the central, and 10 per cent to the southern.

The record shows that while counsel for the utility stated that his company initially thought that a \$70,000 reduction was all that should be made, nevertheless it was now willing under the circumstances to go along with the \$100,000 cut. It appears too that, in reference to the distribution of the reduction, there is but little difference between the utility's views and those developed by the Commission's staff.

In view of these conditions it is my opinion that a \$100,000 reduction, in the annual revenue at this time is justified, and further that the record fully justifies the rate changes testified to by Witness Crenshaw. These new rate schedules, including a restatement of the "Preliminary Statements" to define the new rate zones, have been set up in Exhibit "A" attached to the order that follows. (4) Mention should be made of the fact that at the hearing I indicated that this proceeding should be kept open for further study and investigation. It now appears to me that, from point of view of procedure, this matter should

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(3) The approximate distribution and percentage reduction would be:

<u>Class of Service</u>	<u>Reduction</u>	
	<u>Amount</u>	<u>Per Cent</u>
Domestic	\$ 75,000	10.4%
Commercial	18,200	4.3
Street Lighting	3,800	20.3
General Power	1,600	.8
Agricultural Power	1,900	1.2
	<u>\$100,500</u>	<u>6.5%</u>

In addition to the above a further \$5,000 reduction, under General Power, is being made available to the U.S. Army service at the various cantonments and supply depots supplied with electric service by this utility.

(4) While the schedules incorporated in Exhibit "A" represent many changes that are believed desirable from a point of view of simplification, yet because of limited reduction it has not been possible to include and revise all rate tariffs. Even as to several of the tariffs included where rate changes have been of a minor nature, no attempt has been made to rewrite the schedules. Because of these facts every effort in the future should be made to carry out the general rate plan adopted with the maximum degree of simplification consistent with clearly stated rate tariffs.

be considered closed with this order and if further investigation warrants additional formal review by the Commission, another proceeding can be instituted

The following form of order is recommended.

O R D E R

The Commission having instituted this proceeding on its own motion, a public hearing having been held, the matter having been submitted for decision, the Commission being advised, it is hereby found that the electric rates now charged by the California Electric Power Company in so far as said rates differ from those incorporated in Exhibit "A" attached to the order for the service covered by said rates are unjust and unreasonable and that said rates in Exhibit "A" for the service covered by those rates are just and reasonable for electric service to be charged by the California Electric Power Company.

Based upon the foregoing findings and upon the findings contained in the opinion preceding this order;

IT IS HEREBY ORDERED that the California Electric Power Company be and it is hereby directed to file with this Commission not later than March 29, 1944, the schedule of rates set forth in Exhibit "A." California Electric Power Company shall apply and charge the schedule of rates herein ordered on the service covered by said rates on all meter readings taken on and after the first day of April, 1944.

Except as otherwise prescribed herein the effective date of this order shall be twenty(20) days from and after the date hereof.

The foregoing opinion and order are hereby approved and ordered filed as the opinion and order of the Railroad Commission of the State of California.

Dated at San Francisco, California, this 15<sup>th</sup> day of March, 1944.

Richard Kachas  
Justin J. Coe  
Francis D. Havens  
Samuel C. ...  
James H. ...  
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Commissioners

EXHIBIT "A"

PRELIMINARY STATEMENTS (Continued)

No. 4 ESTABLISHMENT OF CREDIT AND DEPOSITS (Continued)

(a) Establishment of credit (Continued)

3. Satisfactory guaranty.
4. Previous regular payment of bills for 12 consecutive months, within two years prior to date of application.

(b) Deposit: (Rules and Regulations 7 and 8) Where credit is not otherwise established, deposit will be required in amounts as set forth in Rules and Regulations No. 7 and 8.

No. 5 GENERAL STATEMENT

- (a) Measurement: Measurement will be made by use of standard electric meters furnished by the Company.
- (b) Discounts: No discounts are allowed from bills, or minimum charges, except as specifically provided in certain schedules.
- (c) Lamp Renewals: No free lamp renewals are made by the Company, except in case of overhead municipal street lighting. Renewals are not furnished for ornamental lighting.
- (d) Riders: No standard riders used.

No. 6 DEFINITION OF RATE ZONES

Rate Zone M

1. All or portion of the Bishop Creek, Forest Home and Idyllwild Mountain Resort areas.
2. All territory included in Rate Zone M is specifically described as follows:  
Sections 7, 8, 9, 16, 17, 18, 19, 20, 21, 26, 29, 30, 31, 32 and 33 of T. 8 S., R. 31 E., M. D. B. & M.

AND

Sections 1, 12, 13, 24, 25 and 36 of T. 1 N., R. 2 W., S. B. B. & M.

All of T. 1 N., R. 1 W., S. B. B. & M.

Sections 3 to 10, 15 to 22 and 27 to 34, inclusive, of T. 1 N, R. 1 E., S. B. B. & M.

Sections 1, 12 and 13 of T. 1 S., R. 2 W., S. B. B. & M.

Sections 1 to 18, inclusive, of T. 1 S., R. 1 W., S. B. B. & M.

Sections 3 to 10 and 15 to 18, inclusive, of T. 1 S., R. 1 E., S. B. B. & M.

AND



PRELIMINARY STATEMENT (Continued)

No. 6 DEFINITION OF RATE ZONES (Continued)

Rate Zone M (Continued)

Sections 11, 12, 13, 14, 23, 24, 25, 26, 35 and 36 of T. 5 S.,  
R. 2 E., S. B. B. & M.

Sections 7 to 9, 16 to 21 and 28 to 33, inclusive, of T. 5 S.,  
R. 3 E., S. B. B. & M.

PRELIMINARY STATEMENTS (Continued)

No. 6 DEFINITION OF RATE ZONES (Continued)

Rate Zone N

1. The cities, towns, and communities of Argus, Adelanto, Atolia, Barstow, Bodie, Bridgeport, Dagget, Hinkley, Hodge, Inyokern, Keeler, Kramer, Leevining, Lucerne, Muroc, Oro Grande, Randsburg, Red Mountain, Saltdale, Trona, Victorville and Yermo, and surrounding territory, and the territory in the vicinity of the Cities and towns of Big Pine, Bishop and Banning.

2. All territory included in Rate Zone N is specifically described as follows:

Sections 8, 9, 16 and 17 of T. 4 N., R. 27 E., M. D. B. & M.

AND

Sections 28, 29, 32 & 33 of T. 5 N., R. 25 E., M. D. B. & M.

Sections 4, 5, 8, 9, 16, 17, 21, 22, 23, 26, 27, 28, 33, 34 and 35 of T. 4 N., R. 25 E., M. D. B. & M.

Sections 1, 2, 11, 12, 13, 14, 23, 24, 25, 26 35 and 36 of T. 3 N., R. 25 E., M. D. B. & M.

Sections 1, 2, 11 and 12 of T. 2 N., R. 25 E., M. D. B. & M.

AND

Sections 8, 9, 16 and 17 of T. 1 N., R. 26 E., M. D. B. & M.

AND

Beginning at the northwest corner of Section 23, T. 6 S., R. 31 E., M. D. B. & M. and running thence east along section Lines to the Northeast corner of Section 25, T. 6 S., R. 33 E., M. D. B. & M; thence southeasterly on a straight line to the southeast corner of Section 23, T. 9 S., R. 34 E., M. D. B. & M; thence west along section lines to the southwest corner of Section 24, T. 9 S., R. 33 E., M. D. B. & M; thence northwesterly on a straight line to the southwest corner of Section 20, T. 8 S., R. 33 E; thence northwesterly on a straight line to the southwest corner of Section 24, T. 7 S., R. 32 E., M. D. B. & M; thence westerly on a straight line to the southwest corner of Section 11, T. 7 S., R. 31 E., M. D. B. & M.; thence north along section lines to the point of beginning. EXCEPTING the two service areas of the City of Los Angeles in the vicinity of the City of Bishop and the Town of Big Pine.

AND

Beginning at the northwest corner of Sec. 5, T. 25 S., R. 38 E., M. D. B. & M. and running thence east along the township line to the southwest corner of Sec 32, T. 24 S., R. 43 E., M. D. B. & M.; thence north along section lines to the northwest corner of Sec. 5, T. 24 S.,

PRELIMINARY STATEMENT (Continued)

No. 6 DEFINITION OF RATE ZONES (Continued)

Rate Zone N (Continued)

R. 43 E., M. D. B. & M.; thence east along the township line to the northeast corner of Section 6, T. 24 S., R. 44 E., M. D. B. & M.; thence south along section lines to the southeast corner of Section 32, T. 32 S., R. 44 E., M. D. B. & M.; thence east along the township line to the northeast corner of T. 12 N., R. 4 W., S. B. B. & M.; thence south along the range line to the southeast corner of T. 11 N., R. 4 W., S. B. B. & M.; thence east along the township line to the northeast corner of T. 10 N., R. 1 E., S. B. B. & M.; thence southeast in a straight line to the southeast corner of T. 10 N., R. 2 E., S. B. B. & M.; thence southerly on a straight line to the southeast corner of Section 6, T. 2 N., R. 2 E., S. B. B. & M.; thence northwesterly in a straight line to the southwest corner of Section 11, T. 3 N., R. 1 W., S. B. B. & M.; thence northwesterly on a straight line to the southwest corner of Section 10, T. 4 N., R. 2 W., S. B. B. & M.; thence southwesterly on a straight line to the southeast corner of Section 3, T. 3 N., R. 4 W., S. B. B. & M.; thence west along section lines to the southeast corner of Section 2, T. 3 N., R. 5 W., S. B. B. & M.; thence south along section lines to the southeast corner of Section 24, T. 2 N., R. 5 W., S. B. B. & M.; thence northwesterly on a straight line to the southwest corner of Section 17, T. 2 N., R. 5 W., S. B. B. & M.; thence north along section lines to the southwest corner of Section 20, T. 3 N., R. 5 W., S. B. B. & M.; thence northwesterly to the southwest corner of T. 5 N., R. 7 W., S. B. B. & M.; thence north along the range line to the northwest corner of T. 8 N., R. 7 W., S. B. B. & M.; thence west along the township line to the southwest corner of Section 33, T. 9 N., R. 10 W., S. B. B. & M.; thence north along Section lines to the northwest corner of Section 33, T. 12 N., R. 10 W., S. B. B. & M.; thence east to the southwest corner of T. 32 S., R. 38 E., M. D. B. & M.; thence north along the range line to the northwest corner of T. 29 S., R. 38 E., M. D. B. & M.; thence east along the township line to the southwest corner of Section 36, T. 28 S., R. 38 E., M. D. B. & M.; thence northerly on a straight line to the point of beginning.

AND

Sections 2 to 9, 16 to 21, and 28 to 35, inclusive, of T. 2 S. R. 1 E., S. B. B. & M.

Sections 3 to 10 and 14 to 18, inclusive, of T. 3 S., R. 1 E., S. B. B. & M.

AND Territory N-1, which is a portion of Rate Zone N

Sections 1, 2, 11, 12, 13, 14, 23, 24, 25, 26, 35 and 36 of T. 16 S., R. 36 E., M. D. B. & M.

All of T. 16 S., R. 37 E., M. D. B. & M.

PRELIMINARY STATEMENTS (Continued)

No. 6 DEFINITION OF RATE ZONES (Continued)

Rate Zone N (Continued)

All of T. 16 S., R. 38 E., M. D. B. & M.

Sections 1 and 12 of T. 17 S., R. 36 E., M. D. B. & M.

Sections 1 to 12, inclusive, of T. 17 S., R. 37 E., M. D. B. & M.

Sections 1 to 12, inclusive, of T. 17 S., R. 38 E., M. D. B. & M.

PRELIMINARY STATEMENTS (Continued)

No. 6 DEFINITION OF RATE ZONES

Rate Zone C

1. All or portions of the cities, towns and communities of Alberhill, Bloomington, Camp Haan, Corona, Devore, Edgemont, Elsinore, Ethanac, Fontana, Fort Fremont, Hemet, Highgrove, Lakeview, Loma Linda, March Field, Mira Loma, Moreno, Murrieta, Nuevo, Perris, Rialto, Romeland, San Bernardino, San Jacinto, Temecula, Val Verde, West Riverside, and Winchester, and surrounding territory, and the territory in the vicinity of the Cities of Colton, Redlands and Riverside.
2. All territory included in Rate Zone C is specifically bounded by the following described line:

Beginning at the northwest corner of Section 10, T. 3 N., R. 6 W., S. B. B. & M. and running thence southeasterly on a straight line to the northeast corner of Section 30, T. 3 N., R. 5 W., S. B. B. & M.; thence south along section lines to the southeast corner of Sec. 18, T. 2 N., R. 5 W., S. B. B. & M.; thence southeasterly on a straight line to the northeast corner of T. 1 S., R. 3 W., S. B. B. & M.; thence south along the range line to the southeast corner of T. 2 S., R. 3 W., S. B. B. & M.; thence east along the township line to the northeast corner of Section 3, T. 3 S., R. 2 W., S. B. B. & M.; thence southeasterly on a straight line to the northeast corner of Section 11, T. 5 S., R. 1 E., S. B. B. & M.; thence south along section lines to the southeast corner of Section 35, T. 5 S., R. 1 E., S. B. B. & M.; thence west along the township line to the southeast corner of T. 5 S., R. 1 W., S. B. B. & M.; thence south along the range line to the southeast corner of Section 13, T. 6 S., R. 1 W., S. B. B. & M.; thence west along section lines to the southeast corner of Section 13, T. 6 S., R. 2 W., S. B. B. & M.; thence south along the range line to the southeast corner of T. 8 S., R. 2 W., S. B. B. & M.; thence west along the township line to the southwest corner of T. 8 S., R. 3 W., S. B. B. & M.; thence alnorth along the range line to the northwest corner of Section 18, T. 7 S., R. 3 W., (a point in the Murrieta Portion of the Temecula Rancho 2 miles south of the northwest corner of said township); thence northwesterly to the southwest corner of Section 4, T. 6 S., R. 5 W., S. B. B. & M.; thence north along section lines to the northwest corner of Section 33, T. 5 S., R. 5 W., S. B. B. & M.; thence northwesterly on a straight line to the southwest corner of Section 10, T. 4 S., R. 7 W., S. B. B. & M.; thence north on a straight line to the northwest corner of Section 22, T. 2 S., R. 7 W., S. B. B. & M.; thence east to the southeast corner of said Section 22; thence north along section lines to the northwest corner of Section 35, T. 1 S., R. 7 W., S. B. B. & M.; thence east along section lines to the southwest corner of Section 26, T. 1 S., R. 6 W., S. B. B. & M.; thence north along section lines to the west 1/2 corner of Section 11, T. 2 N., R. 6 W., S. B. B. & M.; thence north westerly to the southwest corner of Section 3, T. 2 N., R. 6 W., S. B. B. & M.; thence north along section lines to the point of beginning.

PRELIMINARY STATEMENTS (Continued)

No. 6 DEFINITION OF RATE ZONES (Continued)

Rate Zone C (Continued)

3. All territory included in Territory C-1, which is a portion of Rate Zone C is specifically bounded by the following described line:

A portion of Zone B described as beginning at the southwest corner of Section 35, T. 1 S., R. 6 W., S. B. B. & M., and running thence north along section lines to the northwest corner of Section 26, T. 1 S., R. 6 W.; thence east to the NE corner of said Section 26; thence north to the northwest corner of Section 13, T. 1 S., R. 6 W., S. B. B. & M.; thence east to the southwest corner of Section 10, T. 1 S., R. 5 W., S. B. B. & M.; thence north to the northwest corner of Section 27, T. 1 N., R. 5 W., S. B. B. & M.; thence northeasterly on a straight line to the northwest corner of Section 18, T. 1 N., R. 4 W., S. B. B. & M.; thence east along section lines to an intersection with the northeasterly boundary of Zone B above described; thence southeasterly along said boundary to its intersection with the east range line of T. 1 N., R. 4 W.; Thence south along the range line to the southeast corner of Section 12, T. 1 S., R. 4 W., S. B. B. & M.; thence east to the southeast corner of Section 12, T. 1 S., R. 3 W., S. B. B. & M.; thence south along the range line to the southeast corner of T. 2 S., R. 3 W., S. B. B. & M.; thence northwesterly on a straight line to the west 1/4 corner of Sec. 27, T. 2 S., R. 3 W., S. B. B. & M.; thence north to the northwest corner of said Section 27; thence west to the southwest corner of Section 19, T. 2 S., R. 3 W., S. B. B. & M.; thence northwesterly on a straight line to the southwest corner of Section 4 T. 2 S., R. 4 W., S. B. B. & M.; thence north along section lines to the northwest corner of Section 33, T. 1 S., R. 4 W., S. B. B. & M.; thence wence west to the southwest corner of section 30, T. 1 S., R. 4 W., S. B. B. & M.; thence south to the southeast corner of T. 1 S., R. 5 W., S. B. B. & M.; thence west along the township line to the point of beginning.

PRELIMINARY STATEMENT (Continued)

No. 6 DEFINITION OF RATE ZONES

Rate Zone S

1. All or portions of the cities, towns and communities of Blythe, Cabazon, Cathedral City, Desert Hot Springs, Garnet, Palm Springs, Palm Village, Rancho Mirage, and Whitewater.
2. All territory included in Rate Zone S is specifically described as follows:

Beginning at the northwest corner of Section 2, T. 3 S., R. 1 E., S. B. B. & M. and running thence east along the township line to the northeast corner of T. 3 S., R. 4 E., S. B. B. & M.; thence southeasterly to the northeast corner of T. 4 S., R. 5 E., S. B. B. & M.; thence west along the township line to the northeast corner of Sec. 3 of said T. 4 S., R. 5 E.; thence south along section lines to the northwest corner of Sec. 26 of said T. 4 S., R. 5 E.; thence east to the northeast corner of said section 26; thence south to the southeast corner of said section 26; thence east to the northeast corner of section 36 of said T. 4 S., R. 5 E.; thence south to the southeast corner of said T. 4 S., R. 5 E.; thence east to the northeast corner of Section 5, T. 5 S., R. 6 E., S. B. B. & M.; thence south to the southeast corner of said Section 5; thence east to the northeast corner of Sec. 9 of said T. 5 S., R. 6 E.; thence south to the southeast corner of said section 9; thence east to the northeast corner of Sec. 13 of said T. 5 S., R. 6 E.; thence south along the range line to its intersection with the ridge line of the hills known as Point Happy; thence southwesterly along said ridge line across Section 25 of said T. 5 S., R. 6 E.; to the south line of said section 25; thence west along the section lines to the northeast corner of Section 34 of said T. 5 S., R. 6 E.; thence south along section lines to the southeast corner of Sec. 22, T. 6 S., R. 6 E., S. B. B. & M.; thence north westerly to the northwest corner of T. 5 S., R. 5 E., S. B. B. & M.; thence west along the township line to the southwest corner of Section 33, T. 4 S., R. 4 E., S. B. B. & M.; thence north along section lines to the northwest corner of Section 9 of said T. 4 S., R. 4 E.; thence northwesterly to the southeast corner of Section 25, T. 3 S., R. 4 E., S. B. B. & M.; thence north to the northeast corner of said Section 25; thence west along section lines to the southwest corner of Section 24, T. 3 S., R. 1 E., S. B. B. & M.; thence north to the southeast corner of Section 11 of said T. 3 S., R. 1 E.; thence west to the southwest corner of said Section 11; thence north along section lines to the point of beginning.

AND

All of T. 5 S., R. 22 E., and T. 5 S., R. 23 E. and T. 5 S., R. 24 E. and T. 6 S., R. 22 E. and T. 6 S., R. 23 E., and T. 7 S., R. 22 E., and T. 7 S., R. 23 E. and T. 8 S., R. 22 E. and T. 8 S., R. 23 E., all S. B. B. & M.

RATE ZONE N

SCHEDULE D

DOMESTIC SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to domestic lighting, heating, cooking, air conditioning and single phase domestic power service in single family dwellings, and in apartments, flats and courts separately metered by the Company, and to multiple family dwellings in accordance with special conditions set forth herein.

TERRITORY

Applicable to Rate Zone N, including the cities, towns, and communities of Bridgeport, Bodie, Leevining, Keeler, Randsburg, Barstow, Victorville, and surrounding territory, and the territory in the vicinity of the Cities of Bishop and Banning, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

First	30	kw-hrs.	per	meter	per	month	6.00¢	per	kw-hr.
Next	70	"	"	"	"	"	4.20¢	"	"
"	100	"	"	"	"	"	3.60¢	"	"
"	1,800	"	"	"	"	"	1.65¢	"	"
All Over	2,000	"	"	"	"	"	1.50¢	"	"

MINIMUM CHARGE

Inside incorporated municipalities \$1.10 per meter per month.  
Outside " " 1.30 " " " "

SPECIAL CONDITIONS

- (a) Small Power: Service to single-phase domestic motor installations aggregating not over 3 horsepower, exclusive of air-conditioning and air-cooling motors, may be combined with service taken under this schedule.
- (b) Air Conditioning: Service to domestic air-conditioning and air-cooling installations will be rendered under this schedule, and the character of service to such installations will be in accordance with Rule and Regulation No. 2 (b).
- (c) Multiple Family Dwellings: Any apartment house, flat or court may receive service through one meter under this schedule, provided that for each installation the first energy block of 30 kilowatt-hours of the schedule and the minimum charge will be multiplied by the number of individual apartments or court units irrespective of occupancy.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.



RATE ZONE C

SCHEDULE D-1

DOMESTIC SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to domestic lighting, heating, cooking, air conditioning and single phase domestic power service in single family dwellings, and in apartments, flats and courts separately metered by the Company, and to multiple family dwellings in accordance with special conditions set forth herein.

TERRITORY

Applicable in Rate Zone C, exclusive of Territory C-1, including the cities, towns and communities of Corona, Elsinore, Hemet, Mira Loma, Perris, San Jacinto, and West Riverside, and surrounding territory, and the territory in the vicinity of the City of Riverside, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

First	30 kw-hrs. per meter per month	5.20¢ per kw-hr.
Next	70 " " " " " "	4.20¢ " "
"	100 " " " " " "	2.00¢ " "
"	1,800 " " " " " "	1.65¢ " "
All Over	2,000 " " " " " "	1.50¢ " "

MINIMUM CHARGE

Inside incorporated municipalities \$1.00 per meter per month.  
Outside " " 1.25 " " " "

SPECIAL CONDITIONS

- (a) Small Power: Service to single-phase domestic motor installations aggregating not over 3 horsepower, exclusive of air-conditioning and air-cooling motors, may be combined with service taken under this schedule.
- (b) Air Conditioning: Service to domestic air-conditioning and air-cooling installations will be rendered under this schedule, and the character of service to such installations will be in accordance with Rule and Regulation No. 2 (b).
- (c) Multiple Family Dwellings: Any apartment house, flat or court may receive service through one meter under this schedule, provided that for each installation the first energy block of 30 kilowatt-hours of the schedule and the minimum charge will be multiplied by the number of individual apartments or court units irrespective of occupancy.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

RATE ZONE S

SCHEDULE D

DOMESTIC SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to domestic lighting, heating, cooking, air conditioning and single phase domestic power service in single family dwellings, and in apartments, flats and courts separately metered by the Company, and to multiple family dwellings in accordance with special conditions set forth herein.

TERRITORY

Applicable in Rate Zone S, including the cities of Palm Springs and Blythe, and surrounding territory, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

First	30 kw-hrs.	per meter	per month	6.00¢	per kw-hr.		
Next	70	"	"	"	"	4.10¢	"
"	100	"	"	"	"	2.80¢	"
"	300	"	"	"	"	1.60¢	"
"	1,500	"	"	"	"	1.45¢	"
All Over	2,000	"	"	"	"	1.20¢	"

MINIMUM CHARGE

\$1.00 per meter per month.

SPECIAL CONDITIONS

(a) Small Power: Service to single-phase domestic motor installations aggregating not over 3 horsepower, exclusive of air-conditioning and air-cooling motors, may be combined with service taken under this schedule.

(b) Air Conditioning: Service to domestic air-conditioning and air-cooling installations will be rendered under this schedule, and the character of service to such installations will be in accordance with Rule and Regulation No. 2 (b).

(c) Multiple Family Dwellings: Any apartment house, flat or court may receive service through one meter under this schedule, provided that for each installation the first energy block of 30 kilowatt-hours of the schedule and the minimum charge will be multiplied by the number of individual apartments or court units irrespective of occupancy.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

RATE ZONE C

SCHEDULE L-1

LIGHTING - COMMERCIAL SERVICE

DESCRIPTION OF SERVICE

Applicable to all commercial lighting, and to general lighting not eligible to receive service under Schedule D-1, in accordance with special conditions set forth herein.

TERRITORY

Applicable in Rate Zone C, exclusive of Territory C-1, including the cities, towns and communities of Corona, Elsinore, Hemet, Mira Loma, Perris, San Jacinto, and West Riverside, and surrounding territory, and the territory in the vicinity of the City of Riverside, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

First	250 kw-hrs. per meter per month	5.2¢ per kw-hr.
Next	750 " " " " "	5.0¢ " "
"	1,000 " " " " "	3.0¢ " "
All Over	2,000 " " " " "	2.5¢ " "

MINIMUM CHARGE

Inside incorporated municipalities \$1.10 per meter per month.  
Outside " " " " " " 1.30 " " " "

SPECIAL CONDITIONS

(a) X-ray Service: X-ray apparatus will be served under this schedule at the above rates, except that for installations having in excess of 3 horsepower connected motor load and/or rectifier capacity the minimum charge shall be \$0.50 per month per kilowatt of maximum rectified input to the X-ray tube, but in no case shall the minimum charge be less than the minimum set forth in the schedule.

(b) Small Power: Where the service is used primarily for lighting, service to single-phase motor installations aggregating not over 3 horsepower may be combined with the lighting service taken under this schedule.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

ENTIRE TERRITORY

SCHEDULE LS-1

LIGHTING - STREET AND HIGHWAY

COMPLETE SERVICE

DESCRIPTION OF SERVICE

Applicable to service to street, highway and other public outdoor lighting installations, using incandescent filament lamps with bracket, mast arm, or center suspension construction, and supplied from overhead lines, where the Company owns and maintains the entire equipment, in accordance with special conditions set forth herein.

TERRITORY

Applicable to the entire territory served.

RATE

<u>Lamp Rating</u>	<u>Rate per Lamp per Month</u>	
	<u>All Night Service</u>	<u>Moonlight Service</u>
<u>Series Lamps</u>		
600 Lumens	\$1.15	\$1.02
800 "	1.37	1.21
1,000 "	1.55	1.38
2,500 "	2.32	1.99
4,000 "	2.89	2.41
6,000 "	3.50	2.84
10,000 "	4.66	3.71
15,000 "	6.70	5.35
25,000 "	10.00	7.65
<u>Multiple Lamps</u>		
40 Watts	1.09	1.01
60 "	1.40	1.29
75 "	1.64	1.51
100 "	1.96	1.79
150 "	2.37	2.10
200 "	2.67	2.30
300 "	3.33	2.75
500 "	4.53	3.57
750 "	6.23	4.73
1,000 "	7.50	5.69

MINIMUM CHARGE

\$2.50 per customer per month.

(Continued)

SCHEDULE LS-1 (Continued)

SPECIAL CONDITIONS

- (a) Schedule not Applicable to: Street or outdoor lighting systems not owned by the Company will be served under Schedule LS-2, or the commercial service schedule applicable in that territory.
- (b) Maintenance: Above rates include installation, all maintenance and operation and lamp renewals necessary. If the Company is required to provide ornamental lighting posts or standards an additional charge will be made.
- (c) Hours of Service: All Night Service will be considered as 4,000 hours per year. Moonlight Service will be considered as 2,240 hours per year.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

ENTIRE TERRITORY

SCHEDULE LS-2

LIGHTING - STREET AND HIGHWAY

METERED ENERGY SERVICE

DESCRIPTION OF SERVICE

Applicable to service to street, highway and other public outdoor lighting installations, where the customer owns the lighting fixtures and interconnecting system, and the Company furnishes energy at one or more central points, in accordance with special conditions set forth herein.

TERRITORY

Applicable to the entire territory served.

RATE

First	100 kw-hrs.	per month per kw. of connected lamp capacity	2.5¢	per kw-hr.
Next	125 "	" " " " " " " " " "	1.2¢	" "
All Over	225 "	" " " " " " " " " "	.8¢	" "

MINIMUM CHARGE

\$10.00 per month for each point of delivery.

SPECIAL CONDITIONS

(a) Company Equipment: Under these rates the Company will supply, install and maintain all transformers, regulators and feeder lines to the point of delivery or meter required to deliver energy at such points as agreed upon.

(b) Maintenance: For an additional charge of \$0.11 per lamp per month the Company will furnish the following service to lamp and globes of incandescent filament lamps only.

1. Regular inspection of lamps and glassware.
2. Periodic cleaning of glassware.
3. Replacement of lamps and glassware, when needed. Lamps and glassware will be purchased and stocked by the customer at central locations accessible to agents of the Company or, at the customer's request, glassware will be purchased by the Company and the customer will be billed for the actual cost of the units as used.

(c) Connected Lamp Capacity: Total connected lamp capacity in kilowatts for series systems shall be determined on the following lamp rating:

Lumens	600	800	1,000	2,500	4,000	6,000	10,000	15,000	25,000
Watts	40.3	52.6	62.5	145.3	216.2	320.9	527	714	1,214

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

ENTIRE TERRITORY

SCHEDULE CAD

COMBINATION AGRICULTURAL POWER AND DOMESTIC SERVICE

DESCRIPTION OF SERVICE

Applicable to combination agricultural power and domestic service, where the agricultural power service is taken under schedules applicable to agricultural power service, and the entire load is measured through the power meter, in accordance with special conditions set forth herein.

TERRITORY

Applicable to the entire territory served.

RATE

Domestic service requirements of customers taking agricultural power service will be served through the power meter, and the total energy delivered shall be charged for at the rates of Schedule PA (Rate Zones N and S) and Schedules P, PA-1 and PA-2 (Rate Zone C), but the total horsepower of connected load for billing purposes will be determined in accordance with the following table:

Hp. of Base Motor Load	Total hp. of connected load for billing purposes for domestic transformer K.V.A. capacities of:									
	$\frac{1}{2}$	1	1 $\frac{1}{2}$	2	3	4	5	7 $\frac{1}{2}$	10	15
2	2.5	Transformers larger than $\frac{1}{2}$ K.V.A. not allowed with 2 Hp. base motor loads.								
3	3.5	3.5 Transformers larger than 1 K.V.A. not allowed with 3 Hp. base motor loads.								
4	4.5	4.5	4.75	Transformers larger than 1 $\frac{1}{2}$ K.V.A. not allowed with 4 Hp. base motor loads.						
5	5.5	5.5	5.75	6.0	6.5	7.8	9.2	12.5	15.9	22.6
6	6.5	6.5	6.75	7.0	7.5	8.8	10.2	13.5	16.9	23.6
7 $\frac{1}{2}$	8.0	8.0	8.25	8.5	9.0	10.3	11.7	15.0	18.4	25.1
8	8.5	8.5	8.75	9.0	9.5	10.7	12.0	15.4	18.7	25.4
9	9.5	9.5	9.75	10.0	10.5	11.3	12.7	16.0	19.4	26.1
10	10.5	10.5	10.75	11.0	11.5	12.0	13.3	16.7	20.0	26.7
12 $\frac{1}{2}$	13.0	13.0	13.25	13.5	14.0	14.5	15.0	18.4	21.7	28.4
15	15.5	15.5	15.75	16.0	16.5	17.0	17.5	20.9	24.2	30.9
17 $\frac{1}{2}$	18.0	18.0	18.25	18.5	19.0	19.5	20.0	23.4	26.7	33.4
20	20.5	20.5	20.75	21.0	21.5	22.0	22.5	25.9	29.2	35.9
25	25.5	25.5	25.75	26.0	26.5	27.0	27.5	30.9	34.2	40.9

The total horsepower of connected load for billing purposes for intermediate values of base motor load and domestic transformer capacities shall be arrived at by proportionate interpolation of the above table.

The total horsepower of connected load for billing purposes shall be increased by one horsepower for each horsepower of base motor load in excess of 25 horsepower and by 1.34 horsepower for each kva. of domestic transformer capacity in excess of 15 kva.

(Continued)

SCHEDULE CAD (Continued)

MINIMUM CHARGE

The minimum charges of Schedules PA (Rate Zones N and S) and Schedules P, PA-1 and PA-2 (Rate Zone C) will apply.

SPECIAL CONDITIONS

(a) Voltage: Service under this schedule will be supplied at standard voltage only, as set forth in the Company's rules and regulations on file with the Railroad Commission of California. All transformers necessary to obtain such voltage will be supplied, owned, and maintained by the Company.

(b) Domestic Transformer Capacity: To receive service under this schedule, the customer must own all facilities beyond the point of delivery of energy used for agricultural power service including the transformers necessary for supplying the domestic service. Where no transformers are needed to supply the domestic service, a representative of the Company will estimate the transformer capacity which would be installed to serve the domestic load were a transformer necessary and this estimated capacity will be taken as the installed domestic transformer capacity for the purpose of the application of this schedule, in which case the estimated capacity cannot be less than 1 kva.

(c) Horsepower of Base Motor Load: The horsepower of connected base motor load will be exclusive of the load served from the domestic transformer and exclusive of the domestic transformer capacity, and will be taken as the sum of the horsepower name plate rating of all motors and other agricultural power appliances served.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.



RATE ZONE N

SCHEDULE C

COMMERCIAL SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to general commercial and small industrial lighting, heating, sign lighting and power service taken through one meter, in accordance with special conditions set forth herein.

TERRITORY

Applicable to Rate Zone N, including the cities, towns, and communities of Bridgeport, Bodie, Leevining, Keeler, Randsburg, Barstow, Victorville, and surrounding territory, and the territory in the vicinity of the cities of Bishop and Banning, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

- (A) Applicable where the total connected MOTOR load does not exceed 10 horsepower:

First	100 kw-hrs. per meter per month	6.00¢ per kw-hr.
Next	400 " " " " " "	4.00¢ " "
"	2,500 " " " " " "	2.00¢ " "
All excess	" " " " " "	1.50¢ " "

- (B) Applicable where the total connected MOTOR load is in excess of 10 horsepower but not more than 50 horsepower:

For each horsepower of connected MOTOR load in excess of 10 horsepower there shall be added:

10 kw-hrs. to first block of RATE (A) above
50 " " second " " " " "
100 " " third " " " " "

Minimum Charge applicable to Rate (A) or (B) above:

- (1) Applicable to lighting service combined with heating service or power service:

Lighting Service	(\$1.20 per meter per month.
Heating Service	0.36 per month per kilowatt of capacity of appliances connected.
Power Service	1.30 per month per horsepower of connected POWER load.

But in no case shall the total minimum charge be less than \$3.00 per month or \$36.00 per year. The minimum charge will be made accumulative over a 12 month period beginning with the December meter reading date of each year, and shall be payable at the rate of one-twelfth of the annual amount per month. Service commenced or permanently discontinued before the December meter reading date of each year will have the annual minimum prorated at the rate of one-twelfth of the annual amount per month.

(Continued)

SCHEDULE C, RATE ZONE N (Continued)

(2) Applicable to lighting service only:

Inside incorporated municipalities \$1.10 per meter per month.  
 Outside " " 1.30 " " " "

(C) Optional with Rates (A) or (B) above for total demands in excess of 50 horsepower:

Billing Horsepower	Rate per kw-hr. for monthly consumption of:			
	First 50 kw-hrs. per hp.	Next 100 kw-hrs. per hp.	Next 100 kw-hrs. per hp.	All over 250 kw-hrs. per hp.
50 to 99 hp.	4.95¢	2.34¢	1.62¢	1.35¢
100 to 249 hp.	4.50¢	2.25¢	1.53¢	1.17¢
250 hp. and over	4.23¢	2.07¢	1.44¢	1.00¢

Minimum Charge applicable to Rate (C) above:

First 50 billing horsepower \$1.30 per hp. per month  
 All over 50 " " .90 " " " "

But in no case shall the minimum be less than \$65.00 per month or \$780.00 per year. The minimum charge will be made accumulative over a 12 month period, and shall be payable at the rate of one-twelfth of the annual amount per month.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE C (Continued)

SPECIAL CONDITIONS

(a) Voltage: Service under this schedule will be supplied at standard voltage only, as set forth in the Company's Rules and Regulations on File with the Railroad Commission of California. All transformers necessary to obtain such voltage will be supplied, owned, and maintained by the Company. Additional transformers necessary to obtain other voltages shall be supplied by the customer.

(b) Billing horsepower Applicable to Rate (C) Above: The billing horsepower shall be the horsepower of maximum demand, but in no case will be less than the greater of either (1) 50% of the connected motor load, or (2) 50 horsepower.

The maximum demand in any month shall be the average horsepower input (746 watts equivalent), indicated or recorded by instruments to be supplied, installed, owned, and maintained by the Company and at the Company's expense upon the customer's premises, adjacent to, or integral with, watt-hour meter or meters in the 15 minute interval in which the consumption of electric energy is greater than in any other 15 minute interval in the month, or, at the option of the Company, the maximum demand may be determined by test.

In cases where the use of lighting exceeds the power use or in the case of hoists, elevators, welding machines, furnaces, or other installations where the energy demand is intermittent or subject to violent fluctuations, the Company may base the customer's maximum demand upon a 5 minute interval instead of a 15 minute interval.

(c) Guarantee of Larger Billing Horsepower Applicable to Rate (C) Above: Any customer may obtain the rates applicable to a larger billing horsepower by guaranteeing the rates and minimum charge applicable to the larger billing horsepower.

(d) Service Restrictions:

1. No enterprise taking service under this schedule shall be entitled to take service under any other schedule at the same location.
2. Customers taking service under this schedule must take all their electric energy requirements from the Company, exception being made for customer's stand-by power.
3. Service to multiple dwellings or housing projects, consisting of 50 or more dwellings, may be taken only under Rate Option (C) above, and such multiple dwellings or housing projects cannot be divided in groups of less than 50 units in order to obtain service under (a) or (b) above.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE C (Continued)

(e) Seasonal Disconnection: Where the use of power is seasonal, the unused portion of the power load may be disconnected and disregarded for billing purposes until reconnected, but only one such disconnection and reconnection may be made during the year. No decrease in billing horsepower will be allowed under this special condition unless the customer gives the Company due notice of the dates of disconnection and reconnection of the seasonal portion of the power load.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

RATE ZONE C

SCHEDULE C-1

COMMERCIAL SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to general commercial and small industrial lighting, heating, sign lighting and power service taken through one meter, in accordance with special conditions set forth herein.

TERRITORY

Applicable in Rate Zone C, exclusive of Territory C-1, including the cities, towns and communities of Corona, Elsinore, Hemet, Mira Loma, Perris, San Jacinto, and West Riverside, and surrounding territory, and the territory in the vicinity of the City of Riverside, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

- (A) Applicable where the total connected MOTOR load does not exceed 10 horsepower:

First	100 kw-hrs. per meter per month	5.2¢ per kw-hr.
Next	400 " " " " "	4.0¢ " "
"	2,500 " " " " "	2.0¢ " "
All excess	" " " " "	1.5¢ " "

- (B) Applicable where the total connected MOTOR load is in excess of 10 horsepower but not more than 50 horsepower:

For each horsepower of connected MOTOR load in excess of 10 horsepower there shall be added:

10 kw-hrs. to first block of RATE (A) above
50 " " second " " " " "
100 " " third " " " " "

Minimum Charge applicable to Rate (A) or (B) above:

- (1) Applicable to lighting service combined with heating service or power service:

Lighting Service	\$1.20 per meter per month.
Heating Service	0.36 per month per kilowatt of capacity of appliances connected.
Power Service	1.30 per month per horsepower of connected POWER load.

But in no case shall the total minimum charge be less than \$3.00 per month or \$36.00 per year. The minimum charge will be made accumulative over a 12 month period beginning with the December meter reading date of each year, and shall be payable at the rate of one-twelfth of the annual amount per month. Service commenced or permanently discontinued before the December meter reading date of each year will have the annual minimum prorated at the rate of one-twelfth of the annual amount per month.

(Continued)

SCHEDULE C-1 (Continued)

(2) Applicable to lighting service only:

Inside incorporated municipalities \$1.00 per meter per month.  
Outside " " " " " " " " 1.25 " " " "

(C) Optional with Rates (A) or (B) above for total demands in excess of 50 horsepower:

<u>Billing Horsepower</u>	<u>Rate per kw-hr. for monthly consumption of:</u>			
	<u>First 50 kw-hrs. per hp.</u>	<u>Next 50 kw-hrs. per hp.</u>	<u>Next 100 kw-hrs. per hp.</u>	<u>All over 200 kw-hrs. per hp.</u>
50 to 99 hp.	3.75¢	3.20¢	.90¢	.75¢
100 to 249 hp.	3.50¢	3.00¢	.85¢	.70¢
250 hp. and over	3.20¢	2.50¢	.80¢	.65¢

Minimum Charge applicable to Rate (C) above:

First 50 billing horsepower \$1.30 per hp. per month  
All over 50 " " " .90 " " " "

But in no case shall the minimum be less than \$65.00 per month or \$780.00 per year. The minimum charge will be made accumulative over a 12 month period, and shall be payable at the rate of one-twelfth of the annual amount per month.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE C-1 (Continued)

SPECIAL CONDITIONS

(a) Voltage: Service under this schedule will be supplied at standard voltage only, as set forth in the Company's Rules and Regulations on File with the Railroad Commission of California. All transformers necessary to obtain such voltage will be supplied, owned, and maintained by the Company. Additional transformers necessary to obtain other voltages shall be supplied by the customer.

(b) Billing horsepower Applicable to Rate (C) Above: The billing horsepower shall be the horsepower of maximum demand, but in no case will be less than the greater of either (1) 50% of the connected motor load, or (2) 50 horsepower.

The maximum demand in any month shall be the average horsepower input (746 watts equivalent), indicated or recorded by instruments to be supplied, installed, owned, and maintained by the Company and at the Company's expense upon the customer's premises, adjacent to, or integral with, watt-hour meter or meters in the 15 minute interval in which the consumption of electric energy is greater than in any other 15 minute interval in the month, or, at the option of the Company, the maximum demand may be determined by test.

In cases where the use of lighting exceeds the power use or in the case of hoists, elevators, welding machines, furnaces, or other installations where the energy demand is intermittent or subject to violent fluctuations, the Company may base the customer's maximum demand upon a 5 minute interval instead of a 15 minute interval.

(c) Guarantee of Larger Billing Horsepower Applicable to Rate (C) Above: Any customer may obtain the rates applicable to a larger billing horsepower by guaranteeing the rates and minimum charge applicable to the larger billing horsepower.

(d) Service Restrictions:

1. No enterprise taking service under this schedule shall be entitled to take service under any other schedule at the same location.
2. Customers taking service under this schedule must take all their electric energy requirements from the Company, exception being made for customer's stand-by power.
3. Service to multiple dwellings or housing projects, consisting of 50 or more dwellings, may be taken only under Rate Option (C) above, and such multiple dwellings or housing projects cannot be divided in groups of less than 50 units in order to obtain service under (a) or (b) above.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE C-1 (Continued)

(e) Seasonal Disconnection: Where the use of power is seasonal, the unused portion of the power load may be disconnected and disregarded for billing purposes until reconnected, but only one such disconnection and reconnection may be made during the year. No decrease in billing horsepower will be allowed under this special condition unless the customer gives the Company due notice of the dates of disconnection and reconnection of the seasonal portion of the power load.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.



RATE ZONE S

SCHEDULE C

COMMERCIAL SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to general commercial and small industrial lighting, heating, sign lighting, and power service taken through one meter, in accordance with special conditions set forth herein.

TERRITORY

Applicable in Rate Zone S, including the cities of Palm Springs and Blythe, and surrounding territory, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

- (A) Applicable where the total connected MOTOR load does not exceed 10 horsepower:

First	100 kw-hrs. per meter per month	6.00¢ per kw-hr.
Next	400 " " " " " "	4.00¢ " "
"	2,500 " " " " " "	2.00¢ " "
All excess	" " " " " "	1.50¢ " "

- (B) Applicable where the total connected MOTOR load is in excess of 10 horsepower but not more than 50 horsepower:

For each horsepower of connected MOTOR load in excess of 10 horsepower there shall be added:

10 kw-hrs. to first block of RATE (A) above
50 " " second " " " " "
100 " " third " " " " "

Minimum Charge applicable to Rate (A) or (B) above:

- (1) Applicable to lighting service combined with heating service or power service:

Heating Service \$0.30 per month per kilowatt of capacity of appliances connected.

Power Service 1.20 per month per horsepower of connected POWER load.

But in no case shall the total minimum charge be less than \$3.00 per month or \$36.00 per year. The minimum charge will be made accumulative over a 12 month period beginning with the December meter reading date of each year, and shall be payable at the rate of one-twelfth of the annual amount per month. Service commenced or permanently discontinued before the December meter reading date of each year will have the annual minimum prorated at the rate of one-twelfth of the annual amount per month.

(Continued)

SCHEDULE C, RATE ZONE S (Continued)

(2) Applicable to lighting service only:

\$1.00 per meter per month.

(C) Optional with Rates (A) and (B) above for total demands in excess of 50 horsepower:

<u>Billing Horsepower</u>	<u>Rate per kw-hr. for monthly consumption of:</u>			
	<u>First 50 kw-hrs. per hp.</u>	<u>Next 100 kw-hrs. per hp.</u>	<u>Next 100 kw-hrs. per hp.</u>	<u>All over 250 kw-hrs. per hp.</u>
50 to 99 hp.	3.7¢	2.0¢	1.3¢	1.1¢
100 to 249 hp.	3.5¢	1.9¢	1.2¢	1.0¢
250 hp. and over	3.2¢	1.8¢	1.1¢	0.9¢

Minimum Charge applicable to Rate (C) above:

First 50 billing horsepower \$1.20 per hp. per month.  
All over 50 " " " " 0.75 " " " "

But in no case shall the minimum be less than \$60.00 per month or \$720.00 per year. The minimum charge will be made accumulative over a 12 month period and shall be payable at the rate of one-twelfth of the annual amount per month.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE C (Continued)

SPECIAL CONDITIONS

(a) Voltage: Service under this schedule will be supplied at standard voltage only, as set forth in the Company's Rules and Regulations on File with the Railroad Commission of California. All transformers necessary to obtain such voltage will be supplied, owned, and maintained by the Company. Additional transformers necessary to obtain other voltages shall be supplied by the customer.

(b) Billing horsepower Applicable to Rate (C) Above: The billing horsepower shall be the horsepower of maximum demand, but in no case will be less than the greater of either (1) 50% of the connected motor load, or (2) 50 horsepower.

The maximum demand in any month shall be the average horsepower input (746 watts equivalent), indicated or recorded by instruments to be supplied, installed, owned, and maintained by the Company and at the Company's expense, upon the customer's premises, adjacent to, or integral with, watt-hour meter or meters in the 15 minute interval in which the consumption of electric energy is greater than in any other 15 minute interval in the month, or, at the option of the Company, the maximum demand may be determined by test.

In cases where the use of lighting exceeds the power use or in the case of hoists, elevators, welding machines, furnaces, or other installations where the energy demand is intermittent or subject to violent fluctuations, the Company may base the customer's maximum demand upon a 5 minute interval instead of a 15 minute interval.

(c) Guarantee of Larger Billing Horsepower Applicable to Rate (C) Above: Any customer may obtain the rates applicable to a larger billing horsepower by guaranteeing the rates and minimum charge applicable to the larger billing horsepower.

(d) Service Restrictions:

1. No enterprise taking service under this schedule shall be entitled to take service under any other schedule at the same location.
2. Customers taking service under this schedule must take all their electric energy requirements from the Company, exception being made for customer's stand-by power.
3. Service to multiple dwellings or housing projects, consisting of 50 or more dwellings, may be taken only under Rate Option (C) above, and such multiple dwellings or housing projects cannot be divided in groups of less than 50 units in order to obtain service under (a) or (b) above.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE C (Continued)

(e) Seasonal Disconnection: Where the use of power is seasonal, the unused portion of the power load may be disconnected and disregarded for billing purposes until reconnected, but only one such disconnection and reconnection may be made during the year. No decrease in billing horsepower will be allowed under this special condition unless the customer gives the Company due notice of the dates of disconnection and reconnection of the seasonal portion of the power load.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

RATE ZONES N AND M

SCHEDULE P

POWER - GENERAL SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to all general commercial, industrial and agricultural power service, in accordance with special conditions set forth herein.

TERRITORY

Applicable to Rate Zone N, including the cities, towns, and communities of Bridgeport, Bodie, Leeving, Keeler, Randsburg, Barstow, Victorville, the Bishop Creek, Forest Home and Idyllwild mountain resort areas, and surrounding territory, and the territory in the vicinity of the Cities of Bishop and Banning, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

<u>Billing Horsepower</u>	<u>Rate per kilowatt-hour for monthly consumption of:</u>			
	<u>First 50 kw-hrs. per hp.</u>	<u>Next 100 kw-hrs. per hp.</u>	<u>Next 100 kw-hrs. per hp.</u>	<u>All over 250 kw-hrs. per hp.</u>
2 to 4 hp.	4.7¢	2.3¢	1.6¢	1.4¢
5 to 14 hp.	4.5¢	2.2¢	1.5¢	1.3¢
15 to 74 hp.	3.5¢	2.0¢	1.4¢	1.0¢
75 to 199 hp.	3.0¢	1.8¢	1.3¢	0.9¢
200 hp. and over	2.8¢	1.7¢	1.2¢	0.9¢

MINIMUM CHARGE

(a) Normal Service:

(1) For service delivered at 115, 230, or 460 volts

First 10 billing horsepower \$1.50 per hp. per month.  
All over 10 " " 1.25 " " " "

But in no case shall the minimum be less than \$3.00 per month.

(2) For service delivered at 2,300 volts, or over

First 20 billing horsepower \$1.25 per hp. per month.  
All over 20 " " 1.00 " " " "

(b) Seasonal Service: Where the use of power is seasonal, Minimum Charge (a) will, at the option of the customer, be made accumulative over a 12 month period and shall be payable at the rate of one-twelfth of the annual amount per month, or, if the customer so specifies, this minimum charge will be payable at the rate of one-sixth of the annual amount per month, during the period of six consecutive months to be designated by the customer as that of maximum operation.

(Continued)

SCHEDULE P, RATE ZONES N AND M (Continued)

MINIMUM CHARGE (Continued)

(c) Intermittent Service: Where service is required intermittently only, the customer may elect to pay the annual demand charge of \$5.00 per horsepower per year for each horsepower of connected load instead of Minimum Charge (a). This annual demand charge shall be payable in five equal monthly installments during the first five months after the date on which service is first rendered, or the customer may select other months in which to pay the demand charge if satisfactory to the Company.

The demand charge shall be the minimum charge and in no case shall be less than \$5.00. The total charge will be the sum of the demand charge and the energy charge calculated at the RATE above.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE P

SPECIAL CONDITIONS

(a) Voltage: Service under this schedule will be supplied at Standard voltage only, as set forth in the Company's rules and regulations on file with the Railroad Commission of California. All transformers necessary to obtain such voltage will be supplied, owned, and maintained by the Company.

(b) Billing Horsepower: The billing horsepower shall be the horsepower of connected load, except that when the installation consists of at least two motors, and has a connected load of not less than 50 horsepower, the billing horsepower may be based on maximum demand, in which case the billing horsepower will not be less than 50% of the connected load, and the minimum charge shall not be less than \$50.00 per month.

The maximum demand in any month shall be the average horsepower input (746 watts equivalent), indicated or recorded by instruments to be supplied, installed, owned, and maintained by the Company and at the Company's expense upon the customer's premises, adjacent to, or integral with watt-hour meter or meters, in the 15 minute interval in which the consumption of electric energy is greater than in any other 15 minute interval in the month, or, at the option of the Company, the maximum demand may be determined by test.

In the case of hoists, elevators, welding machines, furnaces or other installations where the energy demand is intermittent or subject to violent fluctuations, the Company may base the customer's maximum demand upon a 5 minute interval instead of a 15 minute interval.

(c) Guarantee of Larger Billing Horsepower: Any customer may obtain the rates applicable to a larger billing horsepower by guaranteeing the rates and minimum charges applicable to the larger billing horsepower.

(d) Off-Peak: Not applicable to service taken under this schedule.

(e) Incidental Lighting Service: Industrial plants having over 50 horsepower of installed capacity may take their incidental lighting requirements through the power meter and at the rates and minimum charges set forth under this schedule, provided that:

1. All transformers, lines, and equipment in the service of the lighting load shall be owned, operated, and maintained by the customer.
2. The estimated kilowatt demand of the lighting requirements or the kilovolt-ampere capacity of the transformer bank or banks serving the lighting load shall not exceed 10% of the total horsepower rating of the installed capacity of the plant.
3. Under this Special Condition, the horsepower rating of the installed capacity of the plant shall be increased at the rate of one horsepower for each kilovolt-ampere of capacity of the transformer bank or banks serving the lighting load, and the total installed capacity thus computed will be considered as the total plant connected load for billing purposes.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE P (Continued)

In cases where no transformers are required to serve the lighting load, a representative of the Company will estimate the horsepower demand of the total lighting requirements and this estimate will be added to the installed capacity.

In no case shall the increase be less than one horsepower.

(f) Single Transformation: When energy is delivered through direct transformation from a primary voltage of 33,000 volts, or 16,500 volts, minimum (2), as set forth under Minimum charge (a) or (b) above, will apply.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.



RATE ZONES N AND S

SCHEDULE PW

POWER - GENERAL WHOLESALE SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to all general wholesale power service for industrial, agricultural, and resale purposes, in accordance with special conditions set forth herein.

TERRITORY

Applicable to Rate Zone N, including the cities, towns, and communities of Bridgeport, Bodie, Leeving, Keeler, Randsburg, Barstow, Victorville, Palm Springs, Blythe, and surrounding territory, and the territory in the vicinity of the Cities of Bishop and Banning, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

(A) Normal Service Option:

Demand Charge

First	300	billing horsepower	\$300.00	per month				
Next	300	"	"	0.90	per hp.	per month		
"	300	"	"	0.80	"	"	"	"
All over	900	"	"	0.60	"	"	"	"

PLUS

Energy Charge

First	75,000	kw-hrs.	per month	1.00¢	per kw-hr.			
Next	150,000	"	"	0.90¢	"	"		
"	175,000	"	"	0.80¢	"	"		
All over	400,000	"	"	0.65¢	"	"		

Minimum Charge Applicable to Rate (A) Above

The demand charge shall be the minimum charge. But in no case shall the minimum be less than \$300.00 per month.

(B) Guaranteed Annual Minimum Option:

Demand Charge

First	1,000	billing horsepower	0.87	per hp.	per month			
Next	1,500	"	"	0.60	"	"	"	"
All over	2,500	"	"	0.50	"	"	"	"

(Continued)

SCHEDULE PW, RATE ZONES N AND S (Continued)

(B) Guaranteed Annual Minimum Option (Continued)

PLUS

Energy Charge

First	500,000 kw-hrs. per month	0.70¢ per kw-hr.
Next	500,000 " " "	0.65¢ " "
All over	1,000,000 " " "	0.55¢ " "

Minimum Charge Applicable to Rate (B) Above

\$52,200.00 per year. The minimum charge will be made accumulative over a 12 month period beginning with the December meter reading date of each year, and shall be payable at the rate of \$4,350.00 per month. Service commenced or permanently discontinued before the December meter reading date of each year will have the annual minimum charge prorated at the rate of \$4,350 per month.

SPECIAL CONDITIONS

(a) Voltage: Service under this schedule will be supplied at standard voltage only, as set forth in the Company's rules and regulations on file with the Railroad Commission of California. All transformers necessary to obtain such voltage will be supplied, owned, and maintained by the Company.

(b) Billing Horsepower: The billing horsepower shall be the horsepower of maximum demand, but in no case will be less than 75% of the greatest maximum demand used for billing purposes during the 11 preceding months, provided however, that where service is taken at 33,000 volts or higher and all lines, transformers, and other equipment extending from the point of delivery, are constructed, owned, maintained, and operated by the customer, the billing horsepower shall be the horsepower of maximum demand but in no case will be less than 40% of the greatest maximum demand used for billing purposes during the 11 preceding months.

The maximum demand in any month shall be the average horsepower input (746 watts equivalent), indicated or recorded by instruments to be supplied, installed, owned, and maintained by the Company and at the Company's expense upon the customer's premises, adjacent to, or integral with watt-hour meter or meters, in the 15 minute interval in which the consumption of electric energy is greater than in any other 15 minute interval in the month, or, at the option of the Company, the maximum demand may be determined by test.

(c) Guarantee of Larger Billing Horsepower: Not applicable to service taken under this schedule.

(d) Off-Peak: For installations having a connected load of 500 horsepower or over, any demands occurring between the hours of 11:00 p.m. and 6:00 a.m. of the following day will not be considered for computing charges under this schedule.

(e) Combination of Meter Registrations: Where the operations of any one customer owning and operating a single enterprise are such that service is required at more than one point of delivery, the meter registrations at all such points of delivery may be aggregated for the purpose of calculating bills, provided that:

(Continued)

SCHEDULE PW, RATE ZONES N AND S (Continued)

SPECIAL CONDITIONS (Continued)

1. Service at each meter shall be used in connection with the same business and enterprise.
2. The total connected load shall be not less than 500 horsepower.
3. All points of delivery shall be located within the same operating district of the Company.
4. All power requirements must be served electrically by energy supplied by the Company.
5. All plants must be owned by an Irrigation District organized under the laws of the State of California or be located on contiguous property owned or leased by the customer or physically connected by operating pipe lines, canals, or tunnels.
6. The maximum demands occurring during the month at each point of delivery shall be aggregated, but the connected load rating shall be used in place of the maximum demand for each point of delivery where the installed capacity is less than 50 hp. Special Condition (d) will apply only to each point of delivery having an installed capacity of 200 horsepower or over.

And provided further that this Special Condition will apply only to a single company or individual, and not to associations or combinations, only when the customer signs a contract for a period of three years, except only that in the event the above rates are raised under the order or authority of the Railroad Commission of California, said contract may be cancelled by written notice of the customer to the Company within 60 days after the effective date of such increase, and, in event of such notice, this schedule will no longer apply.

Under this Special Condition a meter charge of \$6.00 per meter per month will be made for each meter installation, in excess of one, on those plants whose meters show a consumption during the period between regular monthly readings.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

RATE ZONE C

SCHEDULE PA-1

POWER - AGRICULTURAL SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to general agricultural power service, in accordance with special conditions set forth herein.

TERRITORY

Applicable in Rate Zone C, including the cities, towns and communities of Corona, Elsinore, Hemet, Mira Loma, Rialto, San Bernardino, San Jacinto, and West Riverside, and surrounding territory, and the territory in the vicinity of the cities of Colton, Redlands and Riverside, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

(A) Annual Minimum Option:

<u>Horsepower of Connected Load</u>	<u>Rate per kilowatt-hour for annual consumption of:</u>		
	<u>First 1,000 kw-hrs. per hp.</u>	<u>Next 1,000 kw-hrs. per hp.</u>	<u>All over 2,000 kw-hrs. per hp.</u>
	2 to 4 hp.	2.15¢	1.2¢
5 to 14 hp.	1.87¢	1.1¢	0.8¢
15 to 49 hp.	1.67¢	1.0¢	0.8¢
50 to 99 hp.	1.57¢	0.9¢	0.8¢
100 hp. and over	1.30¢	0.8¢	0.7¢

Minimum Charge

(a) Normal Service

<u>Horsepower of Connected Load</u>	<u>Annual Minimum Charge per Hp. of Connected Load</u>
2 to 4 hp.	\$9.00
5 to 14 hp.	8.00
15 to 49 hp.	7.50
50 to 99 hp.	7.25
100 hp. and over	7.00

But in no case will the minimum charge be less than \$15.00 per year. The annual minimum charge shall be payable in six equal monthly installments during the six months following the date on which the agricultural year began.

(b) Intermittent Service: Where service is required intermittently only, the customer may elect to pay an annual demand charge of \$4.50 per horsepower per year for each horsepower of connected load instead of Minimum Charge (a). This annual demand charge shall be payable in five equal monthly installments during the first five months after the date on which

(Continued)

SCHEDULE PA-1, RATE ZONE C (Continued)

RATE (Continued)

service is first rendered, or the customer may select other months in which to pay the demand charge if satisfactory to the Company.

The demand charge shall be the minimum charge and in no case shall be less than \$4.50. The total charge will be the sum of the demand charge and the energy charge calculated at the RATE above.

(B) Annual Demand Option:

Horsepower of Connected Load	Annual Demand Charge per hp.	Energy Charge in addition to the Demand Charge, rate per kw-hr. for annual consumption of:		
		First 1,000 kw-hrs. per hp.	Next 1,000 kw-hrs. per hp.	All over 2,000 kw-hrs. per hp.
2 to 4 hp.	\$6.50	1.50¢	1.20¢	0.80¢
5 to 14 hp.	5.50	1.32¢	1.10¢	0.80¢
15 to 49 hp.	5.00	1.17¢	1.00¢	0.80¢
50 to 99 hp.	4.50	1.12¢	0.90¢	0.80¢
100 hp. and over	4.00	0.90¢	0.80¢	0.70¢

In no case will the annual demand charge be less than \$13.00 for single phase service, nor less than \$19.50 for three phase service. The annual demand charge will be payable in six monthly installments during the six months following the date on which the agricultural year began.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE PA-1

SPECIAL CONDITIONS

(a) Voltage: Service under this schedule will be supplied at standard voltage only as set forth in the Company's rules and regulations on file with the Railroad Commission of California. All transformers necessary to obtain such voltage will be supplied, owned, and maintained by the Company.

(b) Maximum Demand: Not applicable to service taken under this schedule.

(c) Larger Installation Guarantee: Any customer may obtain the rates applicable to a larger installation by guaranteeing the rates and minimum or demand charges applicable to the larger installation.

(d) Agricultural Year: Meters on all agricultural services will be read by the Company as near to May 1 each year as practicable and the above rates, and minimum or demand charges will apply to energy used and service rendered during the yearly periods between such successive readings.

(e) Prorating for a Fractional Agricultural Year: When a new customer begins to take service, after the beginning of the agricultural year, or, where service is reconnected after having been disconnected for a period of twelve or more consecutive months, or when a change of total connected load occurs after the beginning of the agricultural year, the above rates, and minimum or demand charges will be prorated as follows:

1. Proration of Annual Minimum or Demand Charges: Annual minimum or demand charges will apply only to service taken during the six months after the date on which the agricultural year, as defined in Special Condition (d), began and will be payable at the rate of one-sixth of the annual charge for each month of service rendered during this period. No minimum or demand charges will apply to service taken during the last six months of the agricultural year.
2. Proration of Energy Block Size: The sizes of the energy blocks will be multiplied by the factor in the following table corresponding to the month of the Agricultural year, as defined under Special Condition (d), during which service is begun.

<u>Service is Begun</u>		<u>Factor</u> <u>For Rate (a)</u>	<u>Factor</u> <u>For Rate (b)</u>
During	1st month of the agricultural year	1.0	1.0
"	2nd " " " " "	0.9	0.9
"	3rd " " " " "	0.8	0.8
"	4th " " " " "	0.7	0.7
"	5th " " " " "	0.6	0.6
"	6th " " " " "	0.5	0.5
"	7th " " " " "	0.4	0.5
"	8th " " " " "	0.3	0.5
"	9th " " " " "	0.2	0.5
"	10th " " " " "	0.2	0.5
"	11th " " " " "	0.1	0.5
"	12th " " " " "	0.1	0.5

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

SCHEDULE PA-1 (Continued)

The above proration will not apply when any customer resumes service within twelve months from the date of last disconnection, in which case the customer will be required to pay all charges, including the minimum or demand charges, which would have been billed during the shut-down period.

(f) Adjustment of Billing for RATE (B): Customers operating under the annual demand option of RATE, above, whose use in any one agricultural year is less than 1,000 kilowatt-hours per horsepower will have their bills adjusted to the annual minimum option of RATE, above, at the end of the twelve month period.

(g) Re-rating of Motors: Whenever any motor is found, by test, to be delivering more than 125% of its capacity as indicated by its name plate rating the company may disregard the name plate rating and base its charges upon the actual output as calculated from test.

(h) Combination of Meter Registrations: Where the operations of any mutual water company or other water company, or person, owning and operating two or more plants and irrigation pumping systems, are such that service is required under this schedule at more than one point of delivery, and all plants are operated electrically by energy supplied by the Company, the meter registrations at all such points of delivery may be aggregated for the purpose of calculating bills, provided that:

1. All points of delivery shall be located on the same contiguous property, or physically connected by operating water pipe lines or canals system. However, this provision will not apply to customers taking service under this special condition as of April 1, 1944, and until such customers are disconnected.
2. The total horsepower of connected load for billing purposes for any one agricultural year shall be the sum of the connected load at each meter installation showing an energy consumption in that agricultural year, but in no case will this total billing horsepower be based on less than 100 horsepower or on less than 40% of the total connected load of all plants receiving service under this schedule.

And provided further that this Special Condition will apply only to a single company or individual, and not to associations or combinations, only when the customer signs a contract for a period of three years, except only that in the event the above rates are raised under the order or authority of the Railroad Commission of California, said contract may be cancelled by written notice of the customer to the Company within 60 days after the effective date of such increase, and, in event of such notice, this schedule will no longer apply.

Under this Special Condition a meter charge of \$6.00 per meter per month will be made for each meter installation, **IN EXCESS OF ONE, ON THOSE PLANTS WHOSE METERS SHOW A CONSUMPTION DURING THE PERIOD BETWEEN REGULAR MONTHLY READINGS.**

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.

RATE ZONES N AND S

SCHEDULE P&P

POWER - MUNICIPAL PUMPING SERVICE

DESCRIPTION OF SERVICE

This schedule is applicable to any Municipality, County Water District or County Sanitation District for power service to pumping systems having a total connected load of not less than 10 horsepower, where all pumping units of the customer, except those units used for stand-by or insurance service only, are operated by the service of the Company, and where the entire water supply of the customer is locally produced as distinguished from water transported into the community from water sheds not local to the community, in accordance with special conditions set forth herein.

TERRITORY

Applicable to Rate Zone N, including the cities, towns, and communities of Bridgeport, Podie, Leevining, Keeler, Randsburg, Barstow, Victorville, Palm Springs, Blythe, and surrounding territory, and the territory in the vicinity of the cities of Bishop and Banning, as outlined in definition of Rate Zones in Preliminary Statements.

RATE

<u>Connected Loads</u>	<u>Rate Per Kw-hr.</u>
10 to 100 hp.	1.8¢
101 " 200 "	1.6¢
201 " 300 "	1.4¢
301 hp. and over	1.2¢

MINIMUM CHARGE

\$0.30 per month per horsepower of connected load.

But in no case shall the minimum be less than \$20.00 per month.

SPECIAL CONDITIONS

(a) Voltage: Service under this schedule will be supplied at standard voltage only, as set forth in the Company's rules and regulations on file with the Railroad Commission of California. All transformers necessary to obtain such voltage will be supplied, owned, and maintained by the Company.

(b) Schedule Applicable to: This schedule is applicable exclusively to service to pumping systems of municipalities and political subdivisions having a total connected load of not less than 10 horsepower, all pumping plants of which are electrified and operated by service of the Company, except where other forms of power are used for stand-by, or insurance purposes only. This schedule will apply only when the customer signs a contract for the term specified under Special Condition (d).

(Continued)



SCHEDULE PMP, RATE ZONES N AND S (Continued)

SPECIAL CONDITIONS (Continued)

(c) Street Lighting: Where an ornamental street lighting system is owned, operated, and maintained by the municipality, or where other strictly municipal service may be taken through a pumping plant meter, such service may be supplied through the pumping plant meter at the above rates; but the motor load alone shall determine the applicable rate and minimum charge.

(d) Term of Contract: Contracts made under this schedule shall be effective for a term of three years, except only that in the event the above rates are raised under the order or authority of the Railroad Commission of California, said contract may be canceled by written notice of the municipality to the Company within 60 days after the effective date of such increase, and, in event of such notice, this schedule will no longer apply.

(e) Resale Service: Energy and service supplied under this schedule is not for resale.

(f) Combination of Meter Registrations: Where any municipality owns and operates a pumping system comprising two or more plants, the connected loads and meter readings of all such plants may be aggregated for the purpose of calculating bills.

This schedule is subject to the General Rules and Regulations on file with the California Railroad Commission.