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Decision No. 46617

ORIGINAL

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Investigation upon the Commission's )  
own motion to ascertain the present )  
and potential demands for and )  
availability of gas in California, )  
and the need for and propriety of )  
emergency modification of current )  
rules or practices to facilitate )  
the supplying of gas service. )

Case No. 5272

FIRST SUPPLEMENTAL INTERIM ORDER

In the Interim Opinion herein, Table 2 was incorrectly designated "Peak Day Gas Supply and Requirements". Said Table 2 should be designated "Average Day Gas Supply and Requirements".

In order that the information for peak day supply and requirements be available, Table 3 entitled "Peak Day Gas Supply and Requirements" is appended hereto by this First Supplemental Interim Order and is made a part of the Interim Opinion issued December 11, 1951, under Case No. 5272.

The effective date of this order shall be the date hereof.

Dated at San Francisco, California, this 3<sup>rd</sup> day of  
January, 1952.

R. F. [Signature]  
President.  
James J. [Signature]  
Harold [Signature]  
[Signature]  
[Signature]  
Commissioners.

STATE OF CALIFORNIA  
PEAK DAY GAS SUPPLY AND REQUIREMENTS  
IN MILLION CUBIC FEET PER DAY

Item	Actual Fiscal Years 1949-50	Actual Fiscal Years 1950-51	Abnormal Peak Day Estimated Fiscal Years 1951-52	Abnormal Peak Day Estimated Fiscal Years 1952-53	Abnormal Peak Day Estimated Fiscal Years 1953-54
<u>GAS SUPPLY</u>					
California oil well gas normally available	641.8	711.9	610.3	521.1	484.4
California dry gas	692.9	712.8	739.8	704.1	668.9
Out-of-state gas	307.3	636.2	814.6	1,016.8	1,117.3
Purchases from other utilities	-	-	-	-	-
Underground storage withdrawal	245.0	219.9	400.0	415.0	435.0
Subtotal normal supply	1,887.0	2,280.8	2,564.7	2,657.0	2,705.6
California gas available for firm peaks only	120.8	-	137.0	170.6	199.0
Standby gas (Mfg. & LP)	41.3	1.8	92.2	120.9	125.0
Inventory change	7.5	65.1	-	-	-
<b>TOTAL SUPPLY</b>	<b>2,056.6</b>	<b>2,347.7</b>	<b>2,793.9</b>	<b>2,948.5</b>	<b>3,029.6</b>
Operating tolerance	-	-	(32.0)	(33.3)	(33.8)
<b>NET SUPPLY</b>	<b>2,056.6</b>	<b>2,347.7</b>	<b>2,761.9</b>	<b>2,915.2</b>	<b>2,995.8</b>
<u>REQUIREMENTS</u>					
<u>FIRM</u>					
General Service	1,819.0	1,803.2	2,473.6	2,616.3	2,690.8
Industrial (Incl. gas engine & firm exchange)	69.8	72.1	113.3	116.7	118.4
Wholesale	9.1	7.4	18.2	20.9	22.4
Unaccounted for and inventory change	35.9	26.7	31.0	31.8	32.3
Company incidental and compressor fuel	13.1	13.6	21.4	24.3	27.0
Operating tolerance	-	-	56.4	58.2	59.8
Subtotal	1,946.9	1,923.0	2,713.9	2,868.2	2,950.7
Underground storage injection	5.7	-	-	-	-
<u>INTERRUPTIBLE</u>					
Co.'s industrial customers & interruptible exchange	78.5	391.0	6.0	6.0	6.0
Co.'s own gas plants	4.0	2.4	-	-	-
Co.'s own steam-electric plants	34.1	61.8	42.0	41.0	39.1
Co.'s own steam heat plants	0.2	1.7	-	-	-
Sales to others for steam electric generation	-	-	-	-	-
Wholesale	-	-	-	-	-
Subtotal	116.8	456.7	48.0	47.0	45.1
<b>TOTAL SENDOUT</b>	<b>2,069.4</b>	<b>2,379.7</b>	<b>2,761.9</b>	<b>2,915.2</b>	<b>2,995.8</b>
<u>CURTAILMENT</u>					
Industrial	408.3	314.7	628.9	674.9	696.3
Steam plants	375.4	176.0	509.4	605.9	708.4
Other	9.8	4.7	14.0	33.9	118.7
Subtotal	793.5	495.4	1,152.3	1,314.7	1,523.4
<b>TOTAL POTENTIAL GAS REQUIREMENTS</b>	<b>2,862.9</b>	<b>2,875.1</b>	<b>3,914.2</b>	<b>4,229.9</b>	<b>4,519.2</b>

(Red Figure)