together with necessary risers, cocks, pressure regulators and meters. The initial area to be served contains approximately 70 residential lots and unsubdivided areas in which an additional 25 lots may be occupied. At the time of the hearing 16 homes were completed in the tract, 14 of which were occupied and 8 of which were being served by applicant. It is anticipated that an average of 10 customers will be served during 1955, 15 during 1956 and 20 during 1957.

Applicant's gas supply is obtained from liquefied petroleum (propane) which is vaporized by one Model 70 Mitchell Direct Fired Vaporizer located within the tract. The propane is stored in an 1,880-gallon spherical tank installed aboveground at the vaporizer site. The area is enclosed by a 6-foot cyclone fence. Financing of System

Total costs of the gas system to the date of hearing are stated to be \$9,152.23, such costs not including those of organization or of this proceeding. All costs to date have been fully paid by applicant and applicant is financially able to meet all foreseeable future costs of improvements or expansion of the system without recourse to the issuance of notes or other evidence of indebtedness.

Rates

Applicant will deliver gas of a heating value of 2,500 Btu for which he proposes the following rates and charges:

	Per	Meter per Month
Service Charge		
First 4,000 cubic feet, per 100 cubic feet. Over 4,000 cubic feet, per 100 cubic feet.	••	0.426 0.40

Such rates are intended to be based upon a wholesale delivery price of \$0.0813 per gallon of liquefied petroleum and

to be increased or decreased as such wholesale price may change from time to time.

At the hearing, an engineer of the Commission staff offered testimony and presented an exhibit respecting rates for gas service. He recommended the following rates, the effective rate to vary by 1.0 cent for each 0.32 cents per gallon change in the wholesale delivery price of liquefied propane.

		Per Meter per Month	
Commodity Charge:		Base Rate	Effective Rate
First 100 cubic Next 500 cubic Next 3,400 cubic	feet or less	•50 •43	\$1.25 .50 .43 .40

According to the staff engineer these rates will produce substantially the same revenue as the rates proposed by applicant. They are the same type of rates used by other public utility gas companies in California.

Results of Operations

Estimates of system costs, revenues and expenses were presented in evidence by applicant and by the Commission staff engineer. From such evidence we adopt the following as being a reasonable forecast of the results of operations of this utility operation.

<u>Item</u>	<u>Year 1956</u>	Year 1957
Operating Revenues Operating Expenses	\$2,239	\$2,985
Before Taxes and Depreciation Taxes Depreciation	1,677	2,221 252
Total Operating Expenses Net Revenue	2,197 42	2,787 198
Rate Base (Depreciated) Rate of Return	9,657. 0.4%	9,568 2.1%

It is apparent that applicant will experience no more than a nominal return on its investment during the initial stages of tract development and its operations.

- 3. A. A. Coops is hereby granted special authorization to operate and maintain the specific direct-fired hydrocarbon vaporizer hereinabove discussed.
- 4. Applicant shall file in quadruplicate with this Commission, after the effective date of this order and in conformity with the provisions of General Order No. 96, the schedule of rates attached to this order as Appendix A, the rules and regulations contained in Exhibit No. 5 in this proceeding and a tariff service area map acceptable to the Commission, to become effective for all gas service rendered on and after the first day of January, 1956.
- 5. Applicant shall base depreciation accruals upon a spreading of the original cost of plant, less estimated net salvage and depreciation reserve, over the estimated remaining life of the plant. Beginning with the year 1956 applicant shall determine depreciation expense by multiplying depreciable fixed capital by a rate of 3.5 per cent. Accruals shall be reviewed when major changes in plant composition occur and for each plant account at intervals of not more than five years. Results of these reviews shall be submitted to the Commission.
- 6. The certificates and authorizations herein issued or granted will lapse if not exercised within 120 days after the effective date of this order.

The effective date of this order shall be twenty days after the date hereof.

	Cn	Dated	at	San Francisco,	California,	this	12 day
of	_//=	118/11	(RPA).	San Francisco,	06		

Commissioners

Schedule No. G-80

GENERAL SERVICE

APPLICABILITY

Applicable to propane gas service to all consumers for residential, commercial and other use.

TERRITORY

Kerwood Village Subdivision, Sonoma County.

RATES

	Per Meter per Month		
Commodity Charge:		Effective Rate	
First 100 cu.ft. or less		\$1.25	
Next 500 cu.ft., per 100 cu.ft Next 3,400 cu.ft., per 100 cu.ft		-50 -43	
Over 4,000 cu.ft., per 100 cu.ft		-40	

The above effective rates are based on a cost of propane of 8.13 cents per gallon and are determined from the base rates as set forth under Special Conditions.

Minimum Charge:

Per Meter per Month

\$1.25

SPECIAL CONDITIONS

- l. For gas used in excess of 100 cubic feet per month, the rates in effect at any time vary with the average cost of propane delivered to all plants generating gas served under this schedule and shall be determined from the above base rates by adding or deducting, respectively, 1.0 cent for each 0.32 cent that such cost of propane is above or below 8.13 cents per gallon. Changes in rates are to be to the nearest 5/10 cent.
- 2. When a change in the price of propane occurs, the company shall submit to the Public Utilities Commission within a period of 15 days, an Advice Letter and appropriate tariff schedules setting forth the new effective rates and accompanied by an affidavit of such change in the price of propane.
- 3. The phrase "cost of propane" as used in this tariff is applied to propane purchased from the supplier and shall not exceed the f.o.b. refinery price of propane to the supplier plus the charges for trucking and delivery based upon the minimum freight rates established by this Commission.