(Appearances and witnesses are listed in Appendix A)

SECOND INTERIM OPINION

Applicants' Original Request

Utilities Code.

Southern California Gas Company and Southern Counties Gas Company of California filed the above-entitled application on November 7, 1958, requesting that the Commission make its decision and order, as provided for by the provisions of Section 1001 of the Public Utilities Code:

1. Granting and conferring all necessary permission and authority to construct, maintain and operate a 34-inch pipeline and related facilities between the California-Nevada border near Ivanpah Valley and Placentia, California in order to deliver additional out-of-state gas to be received from El Paso Natural Gas Company at the state border, and from their affiliate, Pacific Lighting Gas Supply Company at Newberry;

Applicants are primarily retail natural gas distribution companies who purchase, distribute, and sell gas in the central and southern parts of the State of California. Together they serve directly in excess of 2,250,000 customers and, in addition, Southern Counties Gas Company of California sells gas at wholesale to the San Diego Gas & Electric Company, and Southern California Gas Company sells gas at wholesale to the City of Long Beach. Pacific Lighting Gas Supply Company, an affiliate, supplies applicants with a portion of their requirement for natural gas.

Applicants plan that deliveries of pipe will start on March 1, 1960; pipeline field construction will start on April 1; and the pipeline will be completed and ready for operation by October 1, 1960. On November 27, 1959 applicants placed a firm order for 52,000 tons of steel for building the Newberry to Placentia line.

Need for Proposed Line

the right of way.

Applicants' Exhibit No. 62 shows that some additional pipeline capacity will be needed as soon as Transwestern gas becomes available; which capacity needs will increase to 320,000,000 cubic feet per day by March of 1961. Applicants represent that this deficiency in pipeline capacity can be met by the proposed 36-inch pipeline from Newberry to Placentia. While a 36-inch pipeline has more capacity than 320,000,000 cfd, economy and storage considerations indicate that a 36-inch line is preferable to a 34-inch or 30-inch line. Applicants' Exhibit No. 61 shows an alternative way of handling this gas over the existing 30-inch pipeline from Newberry to Quigley by installing two compression plants totalling 22,800 brake horsepower and not building the proposed Newberry-Placentia line. However, applicants represent that the proposed 36-inch pipeline is the least costly way of moving the gas to market area after considering all of the advantages and disadvantages.

A. 40588 ET

Economics of Proposed Line

Applicants estimate that the initial cost of the proposed 36-inch line will be \$19,089,000 installed. This is \$1,253,000 more than the estimated cost for a 34-inch line as originally proposed. However, the usable line pack storage with the 36-inch line is 92,600 Mcf which is 20,000 Mcf greater than the line pack storage with a 34-inch line. This increase in cost is equal to approximately \$63 per Mcf of storage. Applicants' witness testified that the capital costs of storing gas in holders vary from \$76 to \$214 per Mcf depending upon type of storage project and pressures involved; and that he considered the cost of incremental storage of \$63 per Mcf to be an economical method of providing storage for hourly load equation.

By Exhibit No. 60 applicants present a study of the comparative transport costs of alternate pipe sizes: 30-inch, 34-inch, and 36-inch for the Newberry to Placentia pipeline. The results of this study are summarized on three bases as shown below:

		Pipe Size		
		30-Inch	34-Inch	36-Inch
1.	Initial Delivery Rate (No compression)			
	a. Volume Transported M ² cfd	345	345	345
	b. Transport Cost-Cents per Mcf	1.69	2.12	2.27
2.	Initial Line Capacity (No compres-			
	sion) a. Volume Transported M ² cfd	382	524	604
	b. Transport Cost-Cents per Mcf	1.53	1.39	1.30
3.	Maximum Line Capacity (With Com-			
	pression) a. Volume Transported M ² cfd	615	856	855
	b. Transport Cost-Cents per Mcf	2.09	2.05	1.83

Financing of Line

In the original application it was stated that the expenditures for the project will be financed over the three-year period involved, 1959-1961, as a part of the two companies' annual construction budgets; that applicants' finance plant expenditures with

internal funds, such as depreciation cash and retained earnings, and with external funds derived from the sale of new issues of bonds and common stock; that additional external funds are obtained temporarily by short-term borrowing from the parent company, Pacific Lighting Corporation; and that permanent financing is undertaken when needed, through the sale of bonds to the public and common stock to the parent company under its pre-emptive rights.

Permits, Franchises, and Rights

Applicants represent that they now own certain franchises in San Bernardino and Los Angeles Counties, but it is possible that new franchises will be required to cover at least some of the new facilities. Applicants request that the Commission make its decision and order declaring that public convenience and necessity require the use by applicants of all permits, easements, and franchises which may be used or useful in connection with the construction, maintenance and operation of the said 36-inch line.

Competition

Applicants state that a portion of the proposed line, from Newberry to Cajon Pass, will pass through the area in San Bernardino County presently being served by Southwest Gas Corporation with gas purchased from Pacific Gas and Electric Company; that pursuant to special authorization of the Commission, Pacific Gas and Electric Company also serves three cement plants in the general area (Decisions Nos. 53610, issued August 21, 1956, and 53754, issued September 11, 1956); and that a copy of the original application has been served on each such company. No protest to the granting of this supplemental request was made by any of these companies.

A.40588 ET Findings and Conclusions Applicants' studies indicate need for additional transmission line capacity when the new Transwestern Gas becomes available at Newberry and that a new 36-inch pipeline is more economical than adding compressors to existing pipeline facilities between Newberry and Quigley. Also, that storage consideration and future larger transport capabilities point to the desirability of a 36-inch pipeline in place of a 34-inch or 30-inch pipeline between Newberry and Placentia. After considering the evidence of record the Commission finds and concludes that applicants have presented a reasonable means of augmenting their transmission line capacity; that the proposed construction is in the public interest; and that an order should be issued granting the authorization of the project as requested by this amended and supplemental application. The Commission finds that public convenience and necessity require the construction, maintenance and operation of the proposed 36-inch pipeline between Newberry and Placentia and the use by applicants of all permits, easements and franchises which may be used or useful in connection with the construction, maintenance and operation of said 36-inch pipeline. The certificate of public convenience and necessity issued herein is subject to the following provision of law: That the Commission shall have no power to authorize the capitalization of this certificate of public convenience and necessity or the right to own, operate, or enjoy any such certificate of public convenience and necessity in excess of the amount (exclusive of any tax or annual charge) actually paid to the State as the consideration for the issuance of such certificate of public convenience and necessity or right. -7A. 40588 SECOND INTERIM ORDER The above-entitled application, as amended and supplemented, having been considered, a public hearing having been held, the matter having been submitted and basing its order on the foregoing findings and conclusions, therefore, IT IS HEREBY ORDERED that Southern California Gas Company and Southern Counties Gas Company of California be and they are hereby granted a certificate that public convenience and necessity require the construction, operation and maintenance of a 36-inch pipeline between Newberry and Placentia as described in this amendment to application and supplemental application, the procurement and use of the necessary permits, easements and franchises as may be necessary for the construction or operation of the project, the transportation and sale of gas from the project of their customers in accordance with their certificates of public convenience and necessity, and with their rates, rules and regulations duly filed with the Commission. IT IS HEREBY FURTHER ORDERED that Southern California Gas Company and Southern Counties Gas Company of California shall file with this Commission a detailed statement of the capital costs of the 36-inch pipeline herein authorized within six months following the date of completion. -8The authorization herein granted will expire if not exercised within two years from the date hereof.

The effective date of this order shall be twenty days after the date hereof.

Dated at San Francisco, California, this 5th

day of <u>lanuary</u>. 1960.

President

A-40588 DR APPENDIX A Page 1 of 2 List of Appearances For Applicants: T. J. Reynolds, Harry P. Letton, Jr., Henry F. Lippett, 2nd, for Southern California Gas Company; Milford Springer and Robert M. Olson, Jr., for Southern Counties Gas Company of California. Protestants: Gerald H. Trautman of McCutchen, Doyle, Brown and Enersen, for Richfield Oil Company, Standard Oil Company of California, Golden Bear Oil Co., Lloyd Corporation, Ltd., National Oil Company, Thornberg & Geis, Mt. Diablo Co., Bon Mac Oil Company, Marco Oil Company, Atlas Royalties, Inc., McGreghar Land Company, Petroleum Supply Company and Frank Goldman. Interested Parties: O. C. Sattinger, Jr., T. R. Elliott and Joseph R. Rensch, for Pacific Lighting Gas Supply Company; Rollin E. Woodbury, Harry W. Sturges, Jr., John R. Bury by William E. Marx, for Southern California Edison Company; Chickering & Gregory by C. Hayden Ames, Angus G. MacDonald and Frank R. Porath, for San Diego Gas & Electric Company; C. H. McCrea for Southwest Gas Corporation; W. W. Miller and F. A. McCrackin, for California Electric Power Company; Brobeck, Phleger & Harrison by Robert N. Lowry, and W. W. Eyers for California Manufacturers Association; W. W. Eyers for California Manufacturers Association;

J. J. Deuel, for California Farm Bureau Federation;

Roger Arnebergh, T. M. Chubb, Robert W. Russell,

John Synott and Manuel Kroman, for the City of

Los Angeles; Henry E. Jordan, for the City of Long

Beach; O'Melveny & Myers by Lauren M. Wright, for

Riverside Cement Company, Division of American Cement

Corporation; W. D. MacKay (Commercial Utility Service)

for Challenge Cream and Butter Association: Harold C. for Challenge Cream and Butter Association; Harold C. Brown, and Vinson, Elkins, Weems & Searls by Raybourne Thompson, for Transwestern Pipeline Company. Commission Staff: Louis W. Mendonsa, Harold J. McCarthy. LIST OF WITNESSES on Original Application Evidence was presented on behalf of the applicants by: Grove Lawrence, J. A. Millen, J. C. Oberseider, Keith Kelsey, W. M. Jacobs, W. J. Herrman, Paul Kayser, W. E. Mueller, Homer R. Ross, A. M. Lawson, Raymond W. Todd, Farrele S. Young, James W. Gaston, M. C. Norwood, Edward L. Dunn, Melvin A. Ehrlich, Berry Hunsaker, Thomas L. Pelica, John J. Yeonopolus and Mills Cox. Evidence was presented on behalf of the protestants by: Felix Chappellet, D. D. Ostrom, Richard R. Von Hagen, A. C. Rubel and Frederick C. Loomis. Evidence was presented on behalf of the Commission staff by: Kenneth J. Kindblad and Louis W. Mendonsa.

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List of Witnesses on Amended and Supplemental Application

Evidence was presented on behalf of the applicants by: J. A. Millen and Keith Kelsey.

Evidence was presented on behalf of the Commission staff by: Louis W. Mendonsa.