

**ORIGINAL**

Decision No. 76197

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

In the Matter of the Application of )  
 SOUTHERN COUNTIES GAS COMPANY OF )  
 CALIFORNIA for authority to include )  
 in its tariff schedules for retail )  
 and wholesale natural gas service a )  
 limited rate adjustment provision for )  
 purchased gas cost based on Federal )  
 Power Commission Dockets Nos. RP69-20 )  
 and RP69-27. )

Application No. 51054  
(Filed May 5, 1969)

ORDER MODIFYING DECISION

Certain changes authorized in rates, charges and conditions under the tariff schedules of Southern Counties Gas Company of California were not correctly translated in Appendix A from the development of net increases specified on page 18 of Decision No. 76067. Said Appendix should be revised to correct errors therein.

IT IS ORDERED that:

1. Pages 1 through 6 of Appendix A are cancelled and replaced by revised pages 1 through 6 attached hereto.
2. Southern Counties Gas Company of California is directed to file with this Commission on or before September 22, 1969 revised tariff schedules with changes in rates, charges and conditions to make such schedules conform to revised

Appendix A attached hereto. The effective date of the revised schedules shall be August 31, 1969, the date on which applicant's schedules revised according to Appendix A as originally issued became effective.

The effective date of this order shall be the date hereof.

Dated at San Francisco, California, this 16<sup>th</sup> day of SEPTEMBER, 1969.

William J. Quinn  
President

[Signature]

[Signature]

[Signature]  
Commissioners

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The following paragraph shall be included in the Preliminary Statement of the Tariffs:

1. Surcharge Provision

"Until the 10 percent Federal surcharge to Federal income tax is removed, bills computed under filed rate schedules, except for Schedule No. G-30, will be increased and include a charge of 0.786% of the total bill for such surcharge. At such time as this surtax is effectively suspended or terminated, in whole or in part, and not replaced by a substitute tax based on income, the above percentage shall be eliminated or reduced to the extent of the net reduction of the tax."

The presently effective base, effective, therm and Million BTU rates may be changed as set forth in this appendix.

The base, therm and Million BTU rates may be increased for the schedules shown below in the cents indicated.

<u>Schedule Nos.</u>	<u>Amount of Increase</u>
G-1 through G-7	0.1098c/Ccf
G-20	1.098 c/Mcf
G-40	1.098 c/Mcf
G-45	0.650 c/Mcf
G-50	0.658 c/Mcf
G-52	0.0601c/Therm
G-54	0.216 c/Mcf
G-55	0.0198c/Therm
G-58	0.198 c/Million BTU
G-60	See Page 5 of Appendix A

The effective rates are computed in accordance with Rules 2(K) and 2(L) from the base rates. The effective rates shall be computed, however, to the nearest 0.001c per 100 cubic feet (Ccf) or 0.01c per 1,000 cubic feet (Mcf) and said rules modified accordingly.

The contingent offset charges and refund provisions in Schedules G-1 through G-7 are to be changed to the following:

Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

The base rates include offset charges as shown below related to increases and decreases in cost of gas from El Paso Natural Gas Company and Pacific Lighting Service Company (including California Gas) as a result of F.P.C. Dockets Nos. RP69-6 and RP69-20 of El Paso Natural Gas Company and RP69-27 of Transwestern Pipeline Company.

<u>F.P.C. Docket</u>	<u>Offset Charge</u>
RP69-6	0.3522c per Ccf
RP69-20	0.0964c per Ccf
RP69-27	0.0407c per Ccf

To the extent that the F.P.C. in these dockets orders reduction in the rates for El Paso or Transwestern gas with the resulting effect on cost of gas from the above-noted sources, the offsets will be reduced related to the reduction in cost of gas from these sources.

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Refunds of Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

Refunds received from El Paso Natural Gas Company and Pacific Lighting Service Company as related to these dockets will be made to various customer classes in proportion to the contingent offset charges collected during the periods to which the refunds apply.

The contingent offset charges and refund provisions in Schedules Nos. G-20 and G-40 are to be changed to the following:

Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

The base rates include offset charges as shown below related to increases and decreases in cost of gas from El Paso Natural Gas Company and Pacific Lighting Service Company (including California Gas) as a result of F.P.C. Dockets Nos. RP69-6 and RP69-20 of El Paso Natural Gas Company and RP69-27 of Transwestern Pipeline Company.

<u>F.P.C. Docket</u>	<u>Offset Charge</u>
RP69-6	3.522c per Mcf
RP69-20	0.964c per Mcf
RP69-27	0.407c per Mcf

To the extent that the F.P.C. in these dockets orders reduction in the rates for El Paso or Transwestern gas with the resulting effect on cost of gas from the above-noted sources, the offsets will be reduced related to the reduction in cost of gas from these sources.

Refunds of Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

Refunds received from El Paso Natural Gas Company and Pacific Lighting Service Company as related to these dockets will be made to various customer classes in proportion to the contingent offset charges collected during the periods to which the refunds apply.

The contingent offset charges and refund provisions in Schedules Nos. G-45 and G-50 are to be changed to the following:

Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

The base rates include offset charges as shown below related to increases and decreases in cost of gas from El Paso Natural Gas Company and Pacific Lighting Service Company (including California Gas) as a result of F.P.C. Dockets Nos. RP69-6 and RP69-20 of El Paso Natural Gas Company and RP69-27 of Transwestern Pipeline Company.

<u>F.P.C. Docket</u>	<u>Offset Charge</u>
RP69-6	2.136c per Mcf
RP69-20	0.579c per Mcf
RP69-27	0.244c per Mcf

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To the extent that the F.P.C. in these dockets orders reduction in the rates for El Paso or Transwestern gas with the resulting effect on cost of gas from the above-noted sources, the offsets will be reduced related to the reduction in cost of gas from these sources.

Refunds of Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

Refunds received from El Paso Natural Gas Company and Pacific Lighting Service Company as related to these dockets will be made to various customer classes in proportion to the contingent offset charges collected during the periods to which the refunds apply.

The contingent offset charges and refund provisions in Schedule No. G-52 are to be changed to the following:

Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

The effective rates include offset charges as shown below related to increases and decreases in cost of gas from El Paso Natural Gas Company and Pacific Lighting Service Company (including California Gas) as a result of F.P.C. Dockets Nos. RP69-6 and RP69-20 of El Paso Natural Gas Company and RP69-27 of Transwestern Pipeline Company.

<u>F.P.C. Docket</u>	<u>Offset Charge</u>
RP69-6	0.1963c per Therm
RP69-20	0.0532c per Therm
RP69-27	0.0225c per Therm

To the extent that the F.P.C. in these dockets orders reduction in the rates for El Paso or Transwestern gas with the resulting effect on cost of gas from the above-noted sources, the offsets will be reduced related to the reduction in cost of gas from these sources.

Refunds of Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

Refunds received from El Paso Natural Gas Company and Pacific Lighting Service Company as related to these dockets will be made to various customer classes in proportion to the contingent offset charges collected during the periods to which the refunds apply.

The contingent offset charges and refund provisions in Schedule No. G-54 are to be changed to the following:

Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

The base rates include offset charges as shown below related to increases and decreases in cost of gas from El Paso Natural Gas Company and Pacific Lighting Service Company (including California Gas) as a result of F.P.C. Dockets Nos. RP69-6 and RP69-20 of El Paso Natural Gas Company and RP69-27 of Transwestern Pipeline Company.

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<u>F.P.C. Docket</u>	<u>Offset Charge</u>
RP69-6	0.750 ¢ per Mcf
RP69-20	0.192 ¢ per Mcf
RP69-27	0.082 ¢ per Mcf

To the extent that the F.P.C. in these dockets orders reduction in the rates for El Paso or Transwestern gas with the resulting effect on cost of gas from the above-noted sources, the offsets will be reduced related to the reduction in cost of gas from these sources.

Refunds of Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

Refunds received from El Paso Natural Gas Company and Pacific Lighting Service Company as related to these dockets will be made to various customer classes in proportion to the contingent offset charges collected during the periods to which the refunds apply.

The contingent offset charges and refund provisions in Schedule No. G-55 are to be changed to the following:

Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

The effective rates include offset charges as shown below related to increases and decreases in cost of gas from El Paso Natural Gas Company and Pacific Lighting Service Company (including California Gas) as a result of F.P.C. Dockets Nos. RP69-6 and RP69-20 of El Paso Natural Gas Company and RP69-27 of Transwestern Pipeline Company.

<u>F.P.C. Docket</u>	<u>Offset Charge</u>
RP69-6	0.0638 ¢ per Therm
RP69-20	0.01767 ¢ per Therm
RP69-27	0.00752 ¢ per Therm

To the extent that the F.P.C. in these dockets orders reduction in the rates for El Paso or Transwestern gas with the resulting effect on cost of gas from the above-noted sources, the offsets will be reduced related to the reduction in cost of gas from these sources.

Refunds of Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

Refunds received from El Paso Natural Gas Company and Pacific Lighting Service Company as related to these dockets will be made to various customer classes in proportion to the contingent offset charges collected during the periods to which the refunds apply.

The contingent offset charges and refund provisions in Schedule No. G-58 are to be changed to the following:

Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20, and RP69-27.

The effective rates include offset charges as shown below related to increases and decreases in cost of gas from El Paso Natural Gas Company and Pacific Lighting Service Company (including California Gas) as a result of

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F. P. C. Dockets Nos. RP69-6 and RP69-20 of El Paso Natural Gas Company and RP69-27 of Transwestern Pipeline Company.

<u>F.P.C. Docket</u>	<u>Offset Charge</u>
RP69-6	0.608 c per Million BTU
RP69-20	0.1767c per Million BTU
RP69-27	0.0752c per Million BTU

To the extent that the F.P.C. in these dockets orders reduction in the rates for El Paso or Transwestern gas with the resulting effect on cost of gas from the above-noted sources, the offsets will be reduced related to the reduction in cost of gas from these sources.

Refunds of Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

Refunds received from El Paso Natural Gas Company and Pacific Lighting Service Company as related to these dockets will be made to various customer classes in proportion to the contingent offset charges collected during the periods to which the refunds apply.

The effective Commodity Charge and Monthly Demand Charge in Schedule No. G-60 are to be changed to the following:

<u>Monthly Demand Charge</u>	
Per Mcf of Contract Daily Maximum Demand	.... \$2.6271
<u>Commodity Charge</u>	
Per Mcf of Monthly Delivery	..... 27.805c

The contingent offset charges and refund provisions in Schedule No. G-60 are to be changed to the following:

Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6, RP69-20 and RP69-27.

The effective rates include offset charges as shown below related to increases and decreases in cost of gas from El Paso Natural Gas Company and Pacific Lighting Service Company (including California Gas) as a result of F.P.C. Dockets Nos. RP69-6 and RP69-20 of El Paso Natural Gas Company and RP69-27 of Transwestern Pipeline Company.

<u>F.P.C. Docket</u>	<u>Offset Charge</u>
RP69-6	\$0.6479 per Mcf of Daily Maximum Demand
RP69-20	0.566c per Mcf of Monthly Delivery
RP69-27	0.239c per Mcf of Monthly Delivery

To the extent that the F.P.C. in these dockets orders reduction in the rates for El Paso or Transwestern gas with the resulting effect on cost of gas from the above-noted sources, the offsets will be reduced related to the reduction in cost of gas from these sources.

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Refunds of Contingent Offset Charges Related to F.P.C. Dockets Nos. RP69-6,  
RP69-20 and RP69-27.

Refunds received from El Paso Natural Gas Company and Pacific Lighting Service Company as related to these dockets will be made to various customer classes in proportion to the contingent offset charges collected during the periods to which the refunds apply.