2mm

Decision	No	84359
7CCT-2-CIT	410.	

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of PACIFIC GAS AND ELECTRIC COMPANY for authority, among other things, to increase its rates and charges for electric service.

(Electric)

Application No. 54279 (Filed August 30, 1973; amended January 21, 1974)

And Related Matters.

Application No. 54280 Application No. 54281

SUPPLEMENTAL ORDER

Changes authorized in rates, charges, and conditions for electric service under Appendix B of Decision No. 84902 were found, on further test, to produce \$3,900,000 less than the increased gross revenues authorized of \$150,152,000. In order to correct this error further revision in rates is appropriate.

The Commission finds:

- 1. The rates authorized by this Commission as set forth in Appendix A attached hereto are fair, just, and reasonable insofar as they produce increases in gross revenues to the various customer classes as shown in Appendix B attached hereto.
- 2. The increase in rates and charges of \$3,900,000 authorized herein is just and reasonable, and present rates and charges, insofar as they differ therefrom, are for the future unjust and unreasonable.
- 3. Appendix C attached hereto sets forth a revised bill comparison to conform to the rates adjusted by this decision.

IT IS ORDERED that, on or after the effective date of this order, Pacific Gas and Electric Company is authorized to file rates revised as set forth in Appendix A attached hereto. Such filing shall comply with General Order No. 96-A. The effective date of the

A. 54279 et al. 1mm

revised rate schedules shall be the date of filing. The revised rate schedules shall apply only to service rendered on and after the effective date thereof.

APPENDIX A Page 1 of 4

RATES - PACIFIC GAS AND ELECTRIC COMPANY, ELECTRIC DEPARTMENT

Applicant's electric rates, charges, and conditions are changed to the level or extent set forth in this appendix.

SCHEDULES NOS. D-1 THROUGH D-5

RATES	Per Meter Per Month				
Customer Charge:	<u>D-1</u> 51.50	<u>1-2</u> \$1.60	<u>D-3</u> \$1.70	<u>D-4</u> \$1.80	<u>D-5</u> \$2.00
Energy Charge:	•				
First 300 Kwhr, per Kwhr First 400 Kwhr, per Kwhr	2.0¢	2.2¢	2.3¢	2.34	
First 500 Kwhr, per Kwhr All Excess, per Kwhr	1.84¢	1.84¢	1.84¢	1.84¢	2.4¢ 1.84¢

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RATES - PACIFIC GAS AND ELECTRIC COMPANY, ELECTRIC DEPARTMENT

SCHEDULE NO. A-13

RATES

	*	
Demand Charge:		Per Meter Per Month
First 1,000 kw of billing demand. Over 1,000 kw of billing demand, per kw		\$2,250.00 1.60
Energy Charge:		
First 100 kwhr per kw, per kwhr Next 200 kwhr per kw, per kwhr All Excess, per kwhr		1.434¢ •974¢ •774¢
SPECIAL CONDITIONS	ř	• 1 14p

1. Revise Special Condition 7 as follows:

Increase the Demand Charge from \$5.60 per kw to \$5.61 and the energy charge from 7.70 mills per kwhr to 7.74 mills per kwhr.

Revise the Fuel Cost Adjustment paragraph by reducing the fuel cost adjustment of 0.76 cents per kilowatt-hour to 0.595 cents per kilowatt-hour and change the reference to Special Condition 9 in the contract paragraph to Special Condition 7.

APPENDIX A Page 3 of 4

RATES - PALITYIC CAS AND RESCURED CONNEIN RESCUENCE LANGUAGE

SCHEDULE NO. P-5

Electric Rate I	Per Meter Per Month
Demand Charge:	
First 1000 kw of billing demand Over 1000 kw of billing demand, per kw	\$2,250.00 1.60
Energy Charge (in addition to the Demand Charge):	7100
First 100 kwhr per kw of billing demand, per kwhr Next 200 kwhr per kw of billing demand, per kwhr All excess, per kwhr	1.434¢ -974¢ -774¢

Special Conditions

Delete Special Conditions 7 and 8, renumber Special Condition 9 to 8, and insert as Special Condition 7 the same provisions for Voltage Adjustment as Special Condition 4 of Schedule No. A-13.

Appendix A Page 4 of 4

SCHEDULE NO. OL-1

RATES

175 watt mercury vapor lamp 400 watt mercury vapor lamp

Per Lamp Per Month \$5.371 \$8.579

SCHEDULES NOS. A-1 THROUGH A-5

Revise the Minimum Charges of the RATES to reflect the Customer Charge of that rate and increase the amount of \$0.65 for welder load and polyphase connected load to \$1.00.

APPENDIX P

Class of Service	: : Revenue : Increase	Percent Increase Over "Present Rates" From A-54279	: Percent Increase : Over Rates : in Effect : on Date of : D-84902	: Rate of : Return : Using : MPR : Method	
	(Dollars in Thousands)				
Domestic	\$ 28,147	7.5%	5 . 9%	6.27%	
Commercial Nondemand	15,194	10.3	8.7	1	
Commercial Demand	47,578	24.1	17.4	12.21	
Industrial	46,874	32.7	20.2	9.102/	
Agricultural	9,702	16.1	11.7	9-37	
Street Lighting	2,167	12.5	10.8	7-39	
Interdepartmental	193	10.3	7.4	<u>b</u> /	
Railway	50,4	10.6	6.6	<u>s</u> /	
Other Operating Revenue	93	.8	8	<u></u> ≽/_	
Total	150,152	15.7	11.7	8.65%	

a/ Excluding "non-class" sales.

b/ Rate of return of these "non-class items" not computed.

APPENDIX C

Bill Comparisons - Domestic Rates

:	: Present :		<u> </u>	: Present		
: Usage :_Kwh	:Rates from:	Adopted	: %	Rates from	m:Adopted:	%
- KWII	: A. 54279 :	Rates	: Increase	= A. 54279	: Rates :	Increase:
<u>D-1</u>				<u>D-3</u>		
50	\$ 2.81	\$ 2.80	(0.4)%	\$ 3-06	\$ 3.00	(2.0)%
100	4-63	4-10	(11.4)	4-98	4-40	(11-6)
200	7-05	6-69	(5-1)	7-80	7-19	(7.8)
300	9-28	9-29	.1	10-03	9-99	(-4)
500	13-53	14-16	4-7	14-28	14.86	4-1
1,000	24-14	26-33	9-1	24.89	27.03	8.6
2000	43-38	50.68	16.8	44-13	51.38	16.4
,						2004
<u>D-3</u>	·			<u>D_4</u>	•	
50	3-21	3-15	(1.9)	3-36	3-25	(3-3)
100	5-23	4-60	(12.0)	5-43	4-70	(13-4)
200	8.27	7-49	(9-4)	8-55	7-59	(11.2)
300	10.48	10.39	(-9)	10-78	10-49	(2.7)
400	12.60	12.82	1.7	12.90	13-38	3-7
500	14-73	15-26	3-6	15.03	15-82	5-3
1,000	25-34	27-43	8.2	25-64	27.99	9.2
2000	44-58	51.78	16.2	44-88	52-34	16.6
<u>D-5</u>	,					
50	4-11	3 -5 0	(14-8)			
100	6.53	5-00	(23.4)			•
300	12-28	10.99	(10-5)		•	
500	16.53	16.98	2-7	• • • • • •		
1000	27.14	29.15		•		
2000	46.38	53-50	7-4			to the second
3000	65.62		15.4	•		
-7	4750	77-85	18.6	•		

(Decrease)