

Decision No. 85397

ORIGINAL

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

In the Matter of the Application of )  
SOUTHERN CALIFORNIA GAS COMPANY for )  
A General Increase In Its Gas Rates. )

Application No. 55345

SUPPLEMENTAL ORDER

On January 20, 1976, we issued Decision No. 85354 for a partial general rate increase. It appears that Ordering Paragraph 1 in conjunction with the effective date of the order, results in an incorrect date for the effective date of the new rate schedule authorized therein. The effective date of the tariff filing was intended to be seven days after the signing of the order. Through inadvertence the combination of Ordering Paragraph 1 and the effective date of the order made the tariff effective in fourteen days rather than seven. This is an error and should be corrected.

We note that the amount of the increase as stated in Finding 9 and in Ordering Paragraph 2 is incorrect due to typographical errors. The correct amount is \$39,323,000, not \$39,363,000.

In addition, review of the results generated by the rate provisions as set forth in Decision No. 85354, Appendix B, indicated overcollection of revenues based on updated computer analysis. This gives just cause for amending Appendix B as attached.

Modifications of Ordering Paragraphs 1 and 2 and of Finding 9 are appropriate.

IT IS ORDERED that:




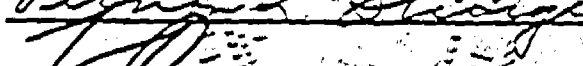
1. Ordering Paragraph 1 of Decision No. 85354 is modified in the third sentence to read "The effective date of the new and revised schedules shall not be earlier than the effective date of this order".

2. Finding 9 and Ordering Paragraph 2 of Decision No. 85354 are modified to read "\$39,323,000" in place of "\$39,363,000".

3. Southern California Gas Company is authorized to file a revised preliminary statement, a revised Rule 2, and revised rate schedules, with changes in rates, charges, and conditions as set forth in Appendix B as amended herein and attached hereto, and concurrently to cancel and withdraw presently effective schedules for gas service. Such filing shall comply with General Order No. 96-A. The effective date of the new and revised schedules shall be the effective date of this order. The new and revised schedules shall apply only to service rendered on and after the effective date.

The effective date of this order is the date hereof.

Dated at San Francisco, California, this 27<sup>th</sup>  
day of JANUARY, 1976.

  
\_\_\_\_\_  
President  
  
\_\_\_\_\_  
  
\_\_\_\_\_  
  
\_\_\_\_\_  
Commissioners

PRELIMINARY STATEMENTE.5. Refunds of Interim Rate Increases

Interim Increases in rates shall be subject to refund to the customers on a like basis plus 7% interest, to the extent that:

- (1) The subsequent total relief authorized is less than \$M 39,323, or
- (2) If subsequent restructuring of rates results in some customers' interim rates being higher than subsequent rates.

RATES

All special rates for air conditioning usage are eliminated.

GENERAL NATURAL GAS SERVICE

| <u>Regular Usage</u>    | <u>G-1</u> | <u>G-2</u> | <u>G-3</u> | <u>G-4</u> | <u>G-5</u> |
|-------------------------|------------|------------|------------|------------|------------|
| Monthly Customer Charge | \$3.13226  | \$3.17870  | \$3.21949  | \$3.30431  | \$4.19873  |
| First 30 therms         |            |            |            |            |            |
| per therm               | 12.782¢    | 13.031¢    | 13.562¢    | 14.463¢    | 16.018¢    |
| Next 45 therms          |            |            |            |            |            |
| per therm               | 11.760     | 12.172     | 12.599     | 13.112     | 13.596     |
| Next 925 therms         |            |            |            |            |            |
| per therm               | 11.760     | 12.172     | 12.599     | 13.112     | 13.596     |
| Over 1,000 therms       |            |            |            |            |            |
| per therm               | 11.138     | 11.138     | 11.138     | 11.138     | 11.138     |

SCHEDULE NO. G-10 IS TERMINATEDGAS ENGINE NATURAL GAS SERVICE (SCHEDULE G-45)Commodity Charge:

Per Meter  
Per Month

All usage, per therm . . . . . 10.452¢

Minimum charge: \$7 per meter per month, cumulative to \$84 per year.

INTERRUPTIBLE NATURAL GAS SERVICE (SCHEDULE G-50)Commodity Charge:

Per Meter  
Per Month

All usage, per therm . . . . . 10.452¢

Minimum Charge: \$100 per meter per month, cumulative to \$1,200 per year.

OPTIONAL INTERRUPTIBLE NATURAL GAS SERVICE (SCHEDULES G-50T, G-53T)

| <u>Commodity Charge:</u>                      | <u>Per Meter Per Month</u> |              |
|---|----------------------------|--------------|
|   | <u>G-50T</u>               | <u>G-53T</u> |
| All usage, per therm . . . . .                | 10.452¢                    | 10.452¢      |
| Minimum Charge: \$16,000 per meter per month. |                            |              |

NATURAL GAS FUEL FOR UTILITY ELECTRIC GENERATION (SCHEDULE G-58)

|                                    |         |
|------------------------------------|---------|
| All gas, per million Btu . . . . . | 104.52¢ |
|------------------------------------|---------|

SCHEDULE G-60  
(Long Beach Gas Department)

## Monthly Demand Charge

|   |           |
|---|-----------|
| Per Mcf of Daily Contract Demand . . . . .                    | \$2.7624  |
| Commodity Charge, per therm . . . . .                         | 7.821¢    |
| Minimum Annual Charge for additional peaking demand . . . . . | \$190,000 |

SCHEDULE G-61  
(San Diego Gas & Electric Company)

## Monthly Demand Charge

|   |           |
|---|-----------|
| Per Mcf of Contract Daily Maximum Demand . . . . .              | \$2.0691  |
| Commodity Charge, per million Btu of monthly delivery . . . . . | 78.64¢    |
| Additional Peaking Demand Gas:                                  |           |
| Annual Charge for Peaking Demand . . . . .                      | \$294,000 |
| Commodity Charge, per million Btu . . . . .                     | 98.10¢    |