

Decision 87 12 074 DEC 30 1987

ORIGINAL

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

In the Matter of the Application of )  
Southern California Edison Company )  
for authority to increase rates )  
charged by it for electric service. )

Application 86-12-047  
(Filed December 26, 1986)

(Electric) (U 338 E)

Order Instituting Investigation into )  
the rates, charges, and practices of )  
the Southern California Edison )  
Company. )

I.87-01-017  
(Filed January 14, 1987)

ORDER CORRECTING CLERICAL ERRORS

The Commission has been informed of certain clerical errors in Appendix I (the Rate Appendix) of Decision 87-12-066, which will affect the rates Southern California Edison Company (Edison) will file, to be effective January 1, 1988. Edison should file a Petition for Modification seeking correction of any other errors.

Under Resolution A-4661,

IT IS ORDERED that certain errors in Appendix I are corrected as follows:


1. Page 10: Schedule TOU-8-SOP-I-B-Primary:  
Winter mid-peak energy rate is \$.07930  
(vs. \$.07217).

2. STREET LIGHTING RATES, pages 29-36 need to reflect PUC reimbursement fee of \$.00012/kWh in lamp and energy charges, for consistency of presentation with other rate schedules.


The corrected page of the appendix is attached to this order.

This order is effective today.

Dated DEC 30 1987, at San Francisco, California.

  
\_\_\_\_\_  
VICTOR WEISSER  
Executive Director

I CERTIFY THAT THIS DECISION  
WAS APPROVED BY THE ABOVE  
COMMISSIONERS TODAY.

  
Victor Weiss, Executive Director

APPENDIX I  
PAGE 10  
SOUTHERN CALIFORNIA EDISON COMPANY  
ADOPTED LARGE POWER INTERRUPTIBLE RATES

EFFECTIVE 01-01-88  
(\$/KWH)

SCHEDULE	TOU-8-SOP-I-A			TOU-8-SOP-I-B		
	SECONDARY	PRIMARY	SUBTRANS	SECONDARY	PRIMARY	SUBTRANS
CUSTOMER CHARGE	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$250.00
TIME RELATED DEMAND CHARGE (\$/KW/MONTH)						
SUMMER ON-PEAK	\$22.20	\$22.20	\$21.15	\$23.50	\$23.50	\$22.50
SUMMER MID-PEAK	\$0.55	\$0.55	\$0.55	\$0.60	\$0.60	\$0.60
SPRING/FALL MID-PEAK	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30
WINTER MID-PEAK	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30	\$0.30
NON-TIME RELATED DEMAND CHARGE (\$/KW/MONTH) <sup>a/</sup>	\$2.70	\$2.00	\$0.25	\$2.70	\$2.00	\$0.25
SUMMER ENERGY CHARGE:						
ON-PEAK	\$0.09561	\$0.09483	\$0.07298	\$0.09603	\$0.09513	\$0.07327
MID-PEAK	\$0.09561	\$0.09483	\$0.07298	\$0.09603	\$0.09513	\$0.07327
OFF-PEAK	\$0.06226	\$0.06235	\$0.04790	\$0.06264	\$0.06261	\$0.04815
SUPER OFF-PEAK	\$0.03355	\$0.03355	\$0.03355	\$0.03374	\$0.03374	\$0.03374
SPRING/FALL ENERGY CHARGE:						
ON-PEAK	—	—	—	—	—	—
MID-PEAK	\$0.07293	\$0.07191	\$0.05529	\$0.07320	\$0.07217	\$0.05554
OFF-PEAK	\$0.06745	\$0.06650	\$0.05110	\$0.06773	\$0.06678	\$0.05137
SUPER OFF-PEAK	\$0.03355	\$0.03355	\$0.03355	\$0.03374	\$0.03374	\$0.03374
WINTER ENERGY CHARGE:						
MID-PEAK	\$0.07969	\$0.07903	\$0.06121	\$0.07997	\$0.07930	\$0.06147
OFF-PEAK	\$0.06754	\$0.06659	\$0.05118	\$0.06781	\$0.06685	\$0.05144
SUPER OFF-PEAK	\$0.03355	\$0.03355	\$0.03355	\$0.03374	\$0.03374	\$0.03374

Note: The penalty provisions for TOU-8-SOP-I (A and B) are the same as those of I-6 (A and B) and are shown in schedule I-6 Special Condition No. 10 in this appendix.

a/ Unratcheted.