- 1. Page 5, Paragraph 5: The wording "...the customers are willing to cut back is the customer's..." should read "...the customer is willing to cut back to is the customer's...".
- 2. Page 5, Paragraph 8: The sentence "(See Section 5 for a definition of Peak-Period.)" should be deleted.
- 3. Page 6, Paragraph 2: The wording "...greater than that PG&E normally makes available..." should read "...greater than PG&E normally makes available...".
- 4. Page 7, Paragraph 3: The wording "...and holidays as defined on this rate schedule..." should read "...and holidays as defined in this rate schedule..."
- 5. Page 7, Paragraph 1: The sentence "If a customer takes service under Schedule E-14 it must have at least 200 kw of curtailable load." should read "Customers taking service under Schedule E-14 must have at least 200 kw of curtailable load.
- 6. Page 7, Paragraph 7: The sentence "The customer will be asked to make the best effort to comply." should read "The customer will be asked to make its best effort to comply."
- 7. Page 7, Paragraph 10: The wording "The customer's penalty will be calculated by multiplying..." should read "The customer's penalty is calculated by multiplying..."
- 8. Page 11, Paragraph 4, Section 1: The wording "...for three consecutive months during that period. PG&E may..." should read "...for three consecutive months during that period, PG&E may..."
- 9. Page 16, Paragraph 4, Section 11.f: The wording "...usually allowed for the option. The customer will be asked to make the best effort to comply." should read "usually allowed for the non-firm service option. The customer will be asked to make its best effort to comply".

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ATTACHMENT A: CORRECTIONS TO APPENDIX I



- 10. Page 16, Paragraph 6, Section 11.g: The wording "...provided customer gives PG&E at least 30 days' written notice." should read "...provided the customer gives PG&E at least 30 days' written notice.".
- 11. Page 16, Paragraph 8, Section 11.h: The wording "...the customer's maximum demand in the peak time period and..." should read "...the customer's maximum demand in the peak-period and...".
- 12. Page 17, Paragraph 4, Section 11.i: The wording "...with firm or curtailable-only service, the customer will have to have a separate..." should read "...with firm or curtailable-only service, the customer will be required to have a separate...".
- 13. Page 18, Paragraph 3, Section 13: The wording "...prior to the start of curtailment period." should read "...prior to the start of a curtailment period."
- 14. Page 19, Paragraph 7, Section 15: The wording "Customers requesting to take curtailable service will be required to sign a supplemental agreement. This agreement will require customers to give PG&E three years notice if they desire to switch from curtailable to firm service..." should read "Customers requesting non-firm service will be required to sign a supplemental agreement. This agreement will require customers to give PG&E three years notice if they desire to switch from non-firm to firm service..."
- 15. Page 20, Standby Rates: The rates on this schedule should be modified as follows:

On-Peak Rate Limit @ \$ \$0.78906 On-Peak Rate Limit @ P \$0.78445 On-Peak Rate Limit @ T \$0.57455

Reduced Customer Charge:

A-1 \$ 3.20 A-10/A-11 \$ 27.00 E-19/E-20T \$426.00

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16. Page 21, A-RTP Rates: The A-RTP rates should be modified as follows:

RTP-19 Customer Charge (@ Primary) \$440.00 RTP-19 Customer Charge (@ Secondary) \$470.00 RTP-20 Customer Charge (@ Primary) \$410.00 RTP-20 Customer Charge (@ Secondary) \$520.00

- 17. Pages 22-26 Title: The Title of this rate schedule should be "SCHEDULE E-26—EXPERIMENTAL RESTRICTED CURTAILABLE VARIABLE-PEAK-PERIOD TIME-OF-USE SERVICE".
- 18. Page 22, Paragraph 3, Section 1: The wording "(excluding Schedules E-19 and E-20)." should be deleted.
- 19. Page 22, Rate Schedule: The customer charge for Secondary, Primary, and Transmission voltage customers should be changed to \$520, \$410, and \$700, respectively.
- 20. Page 26, Paragraph 6, Section 11.e: The wording "The Customer will be asked to make the best effort to comply. The customer will not be assessed the noncompliance penalty for failing to comply within the shorter notice period, but customer will be assessed this penalty if" should read "The Customer will be asked to make its best effort to comply. The customer will not be assessed the noncompliance penalty for failing to comply within the shorter notice period, but the customer will be assessed this penalty if".
- 21. Page 30, AG-6 Rates: The following rates should be added for Schedule AG-6-A.

	SUMMER	WINTER
Energy Demand Charge	\$ 0.06700 \$ 4.55	\$ 0.03486 \$ 4.55
Customer Charge	\$10.00	\$10.00

22. Page 31, Paragraph 5: The wording "..the average rate paid is not less than that Energy Cost Adjustment Clause shown in the Rate..." should read "...the average rate paid is not less than the Energy Cost Adjustment Clause shown in the Rate..."

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23. The rates for Schedule E-25 should be the same as Schedule E-20, except for the summer on-peak energy rate per kwh which should be as follows:

Summer On-Peak @ Secondary	\$0.11464
Summer On-Peak @ Primary	\$0.11288
Summer On-Peak @ Transmission	\$0.09014

These rates should be added to page 21 of Appendix I.

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