Decision 92-08-023 August 11, 1992

AUG 1 1 1992

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

In the Matter of the Application of SOUTHERN CALIFORNIA EDISON COMPANY (U 338-E) for Authority to Increase its Authorized Level of Base Rate Revenue Under the Electric Revenue Adjustment Mechanism for Service Rendered Beginning January 1, 1992 and to Reflect this Increase in Rates.

ÖRIĞINAL

Application 90-12-018 (Filed December 7, 1990)

And Related Matters.

I.89-12-025 (Filed December 18, 1989)

I.91-02-079 (Filed February 21, 1991)

## TENTH INTERIM OPINION: PHASE 2 PETITION FOR MODIFICATION

On July 13, 1992 Southern California Edison Company (Edison) petitioned for modification of Decision (D.) 92-06-020, the Seventh Interim Opinion in this docket which addresses Phase 2 issues (revenue allocation and rate design) in Edison's 1992 general rate case. Edison requests that the adopted energy rates for Schedules TOU-PA-SOP and TOU-PA-SOP-I be changed to reflect the correct marginal energy costs and revenue deficiency associated with these schedules. These rates are set forth on Table 2, Page 14 in Appendix C of D.92-06-020.

Use of the correct marginal energy costs and revenue deficiency estimates, which are set forth in Edison's petition, results in the corrected energy rates which are set forth in the appendix to this decision. We will grant Edison's petition for modification in order to ensure that the adopted rates are based on our adopted ratemaking principles.

## Findings of Fact

- 1. The modification requested by Edison is a minor change which corrects the calculation of energy rates for Schedules TOU-PA-SOP and TOU-PA-SOP-I.
- 2. Use of the correct marginal energy costs and revenue deficiency estimates, which are set forth in Edison's petition, results in the corrected energy rates set forth in the appendix to this decision.

## Conclusions of Law

- 1. Edison's petition for modification of D.92-06-020 should be granted.
- 2. This order should be made effective today to minimize the impact of incorrect energy rates on customers taking service on Schedules TOU-PA-SOP and TOU-PA-SOP-I.

## TENTH INTERIM ORDER

IT IS ORDERED that Southern California Edison Company shall, on or after the effective date of this decision, file with this Commission revised tariff sheets which incorporate the rates set forth in the appendix to this decision. The revised tariff pages shall become effective on not less than one day's notice and

<sup>1</sup> The adopted energy rates for Schedule TOU-PA-SOP-I incorporate minor corrections and therefore differ from those set forth by Edison in its petition for modification.

shall comply with General Order 96-A. The revised tariffs shall apply to service rendered on or after their effective date.

This order is effective today.

Dated August 11, 1992, at San Francisco, California.

DANIEL Wm. FESSLER President PATRICIA M. ECKERT NORMAN D. SHUMWAY Commissioners

Commissioner John B. Ohanian, being necessarily absent, did not participate.

CERTIFY THAT THIS DECISION WAS APPROVED BY THE ABOVE COMMISSIONERS TODAY

NEAL J. STULMAN, Executive Director

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TABLE 2

REVISED 07/30/92

SUMMARY OF PRESENT AND ADOPTED RATE LEVELS
ADOPTED REVENUES
(Excludes PUC Refinbursement fee and LIS)

Page 14 of 14

Some   State			*********					
Solution		1 1	: • CIBALÉO		UINTÉR :	t • Summèr		VINTÉR :
100-PA-SuP:	NO. : RAIE SUREDULE	.; COMPONENTS	i SUITICE					
Meter Charge (\$/Mo.)   6.00   6.00   M/A   1   1   1   1   1   1   1   1   1	576. TÓU-PA-SOP:	Customer Charge (\$/No.)		•			•	35.15
578. 579. Energy Charge (c/kl/h): 580. On-peak 10.092 - 11.839 - 581. Off-peak 7.321 - 7.531 6.800 - 7.5 582. Off-peak 3.500 - 3.500 3.500 - 3.5 583. Demand Charge (\$/kU): 585. Non-Time Related 1.30 - 1.30 1.60 - 1.5 586. Since Related: 588. On-peak 37.65 - 38.65 - 5 589. Off-peak 0.00 - 0.00 0.00 - 0.5 590. Off-peak 0.00 - 0.00 0.00 - 0.5 590. Off-peak 0.00 - 0.00 0.00 - 0.5 591. Since Related: 592. TOU-PA-SOP-1: Customer Charge (\$/Mo.) M/A			6.00	•	6.00	N/A	•	X/A
580. On-peak 10.092 - 11.839 - 7.581		•						
581. Off-peak 7.321 - 7.531 6.800 - 7.5 582. Off-peak 3.500 - 3.500 3.500 - 3.5 583. 584. Demand Charge (\$/kW)! 585. Non-Time Related 1.30 - 1.30 1.60 - 1. 586. Time Related: 587. On-peak 37.65 - 38.65 - 5. 589. Off-peak 0.00 - 0.00 0.00 - 0.5 590. Off-peak 0.00 - 0.00 0.00 - 0.5 591. TOU-PA-SOP-I! Customer Charge (\$/Mo.) M/A M/A 35.15 - 35. 593. Meter Charge (\$/Mo.) M/A M/A M/A 1. 594. 595. Energy Charge (c/kWh)! 596. On-peak M/A M/A M/A 3.096 - 2.5 598. Off-peak M/A M/A 3.096 - 2.5 599. Openand Charge (\$/kW)!	579.	Enérgy Charge (c/kVh):				44 470		_
\$81. Off-peak 3.500 - 3.500 3.500 - 3.500	580.			•		11.839		7,455
\$82. Off-peak 3.500 - 3.500 5.	581.	Off-peak		•			•	3,500
584. Demand Charge (\$/kV)! 585. Non-Time Related 1.30 1.60 - 1. 586. 587. Time Related: 588. On-peak 37.65 - 38.65 - 589. 589. Off-peak 0.00 - 0.00 0.00 - 0.00 590. 590. Off-peak 0.00 - 0.00 0.00 - 0.00 591. 592. TOU-PA-SOP-I! Customer Charge (\$/Mo.) M/A M/A 35.15 - 35. 593. Meter Charge (\$/Mo.) M/A M/A M/A M/A 1. 594. Energy Charge (c/kMh)! 596. On-peak M/A 10.944 - 10.944 597. 597. Off-peak M/A M/A 3.096 - 2.55 598. Off-peak M/A M/A 3.096 - 2.55 599.	582.	Òff-peak	3.500	•	3.500	3.500	•	3.300
\$85.								
585. 586. 587. 588. 589. 589. 589. 589. 589. 589. 589			4		4 70	* 40	_	1.60
\$87.	585.	Non-Time Related	1.30		1.30	1.00		1.00
\$88. On-peak 37.65								
589. Off-peak 0.00 - 0.00 0.00 - 0.590. S90. Off-peak 0.00 - 0.00 0.00 - 0.591. S92. TOU-PA-SOP-1: Customer Charge (\$/Mo.) M/A M/A 35.15 - 35.593. Heter Charge (\$/Mo.) M/A M/A M/A M/A - 1.594. S95. Energy Charge (c/kl/h): S96. On-peak N/A M/A 10.944 - 0.			22 //	,		2A RF	•	
\$89. Off-peak 0.00 - 0.00 0.00 - 0.591. \$91. \$92. TOU-PA-SOP-II Customer Charge (\$/Mo.) M/A M/A 35.15 35. \$93. Meter Charge (\$/Mo.) M/A M/A M/A M/A 15. \$94. \$95. Energy Charge (c/k\h)! On-peak M/A 10.944 - 0.966. Off-peak M/A 10.944 6.286 6.86 6.898. Off-peak M/A M/A 3.096 2.5599. \$99. \$000. Demand Charge (\$/k\forall)!				•				0.00
591. 592. TÓU-PA-SOP-II Customer Charge (\$/Mo.) N/A				_		0.66	•	0.00
592. TOU-PA-SOP-1: Customer Charge (\$/Mo.) N/A N/A N/A N/A N/A N/A S94. 595. Energy Charge (c/kl/h): 596. On-peak N/A 10.944 597. Off-peak N/A N/A 6.286 6.8 598. Off-peak N/A N/A 3.096 2.5 599. Oberand Charge (\$/kU):		O11-peak	0.00	•	V.VV	0.00		
593. Heter Charge (\$/No.) N/A N/A N/A S94. 595. Energy Charge (c/k\( \text{M} \)): 596. On-peak N/A 10.944 597. Off-peak N/A 10.944 598. Off-peak N/A 1.096 598. Off-peak N/A 1.096 599. 600. Demand Charge (\$/k\( \text{W} \)):		4 4	M / 4		M/A	35.15	•	35.15
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\$95. Energy Chargé (c/kWh):  596. On-peak N/A 10.944  597. Off-peak N/A N/A 6.286 6.8  598. Off-peak N/A N/A 3.096 - 2.5  599.  600. Demand Charge (\$/kU):		meter thange (>/mo.)	P/A		#/ F	~,	•	•
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598. Off-peak N/A N/A 3.096 - 2.5 599. 600. Demand Charge (\$/kU):				•	W/A		•	6.891
599. 600. Demand Charge (\$/kU):				•			•	2.992
600. Demand Charge (\$/kV):		Off-peak	N/ N					
		Demand Charde (\$/kV):						
KO1 YOU-LINE KRISTED A/A - P/A *****	601.	Non-Time Related	N/A	•	X/A	1.60	•	1.60
602.		#W1 11#~ ACTORD			•			
ANY Time Related:	. 200	Time Related:						
404 On-reak N/A • 17-50 •			N/A	•	•	17.50	•	. 1.
ANS Off-peak N/A - N/A 0.00 · 9.				•	W/A		•	<b>0.00</b>
606. Off-peak N/A - N/A 0.00 - 0.				•	W/A	0.00	•	0.00