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Decision 92-08-023 August 11, 1992

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

**ORIGINAL**

In the Matter of the Application of )  
SOUTHERN CALIFORNIA EDISON COMPANY )  
(U 338-E) for Authority to Increase )  
its Authorized Level of Base Rate )  
Revenue Under the Electric Revenue )  
Adjustment Mechanism for Service )  
Rendered Beginning January 1, 1992 )  
and to Reflect this Increase in )  
Rates. )

Application 90-12-018  
(Filed December 7, 1990)

And Related Matters. )

I.89-12-025  
(Filed December 18, 1989)

I.91-02-079  
(Filed February 21, 1991)

**TENTH INTERIM OPINION: PHASE 2 PETITION FOR MODIFICATION**

On July 13, 1992 Southern California Edison Company (Edison) petitioned for modification of Decision (D.) 92-06-020, the Seventh Interim Opinion in this docket which addresses Phase 2 issues (revenue allocation and rate design) in Edison's 1992 general rate case. Edison requests that the adopted energy rates for Schedules TOU-PA-SOP and TOU-PA-SOP-I be changed to reflect the correct marginal energy costs and revenue deficiency associated with these schedules. These rates are set forth on Table 2, Page 14 in Appendix C of D.92-06-020.

Use of the correct marginal energy costs and revenue deficiency estimates, which are set forth in Edison's petition, results in the corrected energy rates which are set forth in the

appendix to this decision.<sup>1</sup> We will grant Edison's petition for modification in order to ensure that the adopted rates are based on our adopted ratemaking principles.

Findings of Fact

1. The modification requested by Edison is a minor change which corrects the calculation of energy rates for Schedules TOU-PA-SOP and TOU-PA-SOP-I.

2. Use of the correct marginal energy costs and revenue deficiency estimates, which are set forth in Edison's petition, results in the corrected energy rates set forth in the appendix to this decision.

Conclusions of Law

1. Edison's petition for modification of D.92-06-020 should be granted.

2. This order should be made effective today to minimize the impact of incorrect energy rates on customers taking service on Schedules TOU-PA-SOP and TOU-PA-SOP-I.

TENTH INTERIM ORDER

IT IS ORDERED that Southern California Edison Company shall, on or after the effective date of this decision, file with this Commission revised tariff sheets which incorporate the rates set forth in the appendix to this decision. The revised tariff pages shall become effective on not less than one day's notice and

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1 The adopted energy rates for Schedule TOU-PA-SOP-I incorporate minor corrections and therefore differ from those set forth by Edison in its petition for modification.

shall comply with General Order 96-A. The revised tariffs shall apply to service rendered on or after their effective date.

This order is effective today.

Dated August 11, 1992, at San Francisco, California.

DANIEL Wm. FESSLER  
President  
PATRICIA M. ECKERT  
NORMAN D. SHUMWAY  
Commissioners

Commissioner John B. Ohanian,  
being necessarily absent, did  
not participate.

I CERTIFY THAT THIS DECISION  
WAS APPROVED BY THE ABOVE  
COMMISSIONERS TODAY

  
NEAL J. SHULMAN, Executive Director

## APPENDIX C

TABLE 2  
 REVISED 07/30/92  
 SUMMARY OF PRESENT AND ADOPTED RATE LEVELS  
 ADOPTED REVENUES  
 (Excludes PUC Reimbursement Fee and LIS)

Page 14 of 14

Line No.	RATE SCHEDULE	COMPONENTS	PRESENT RATE			PROPOSED RATE		
			SUMMER	SPRING/FALL	WINTER	SUMMER	SPRING/FALL	WINTER
576.	TOU-PA-SOP:	Customer Charge (\$/Mo.)	34.25	-	34.25	35.15	-	35.15
577.		Meter Charge (\$/Mo.)	6.00	-	6.00	N/A	-	N/A
578.								
579.		Energy Charge (c/kWh):						
580.		On-peak	10.092	-	-	11.839	-	-
581.		Off-peak	7.321	-	7.531	6.800	-	7.455
582.		Off-peak	3.500	-	3.500	3.500	-	3.500
583.								
584.		Demand Charge (\$/kW):						
585.		Non-Time Related	1.30	-	1.30	1.60	-	1.60
586.								
587.		Time Related:						
588.		On-peak	37.65	-	-	38.65	-	-
589.		Off-peak	0.00	-	0.00	0.00	-	0.00
590.		Off-peak	0.00	-	0.00	0.00	-	0.00
591.								
592.	TOU-PA-SOP-1:	Customer Charge (\$/Mo.)	N/A	-	N/A	35.15	-	35.15
593.		Meter Charge (\$/Mo.)	N/A	-	N/A	N/A	-	N/A
594.								
595.		Energy Charge (c/kWh):						
596.		On-peak	N/A	-	-	10.944	-	-
597.		Off-peak	N/A	-	N/A	6.286	-	6.891
598.		Off-peak	N/A	-	N/A	3.096	-	2.992
599.								
600.		Demand Charge (\$/kW):						
601.		Non-Time Related	N/A	-	N/A	1.60	-	1.60
602.								
603.		Time Related:						
604.		On-peak	N/A	-	-	17.50	-	-
605.		Off-peak	N/A	-	N/A	0.00	-	0.00
606.		Off-peak	N/A	-	N/A	0.00	-	0.00