

ORIGINAL

Decision 83 05 053 MAY 18 1983

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Pacific Power and Light Company Under Section 454 of Public Utilities Code of the State of California for Authority to Increase Rates for Electric Service.

Application 82-11-56
(Filed November 30, 1982)

Leonard A. Girard, Attorney at Law (Oregon),
for Pacific Power & Light Company, applicant.
Allen R. Crown and Antone S. Bulich, Jr.,
Attorneys at Law, for California Farm Bureau
Federation, interested party.
Catherine A. Johnson, Attorney at Law, for
the Commission staff.

O P I N I O N

Pacific Power & Light Company (PP&L) seeks authority to increase its rates for its California electric operations by \$1,195,000 annually. The proposed rate increase reflects the pass through to customers of increased costs to PP&L of revised Bonneville Power Administration (BPA), wholesale power rate schedules which became effective October 1, 1982.

Summary of Decision

PP&L requested a \$1,195,000 annual increase in revenues for its California electric operations to offset increased BPA rates. This decision authorizes the staff recommended increase of \$576,000 which represents a 1.2% increase over present rates. A residential customer using 500 kWh of electricity per month would experience an increase of \$0.38 in his monthly bill. The decision also authorizes PP&L to defer implementing rate reductions of \$44,383 as required under Ordering Paragraph 13 of Decision (D.) 82-05-042 until PP&L has collected the additional PURPA fees paid to Toward Utility Rate Normalization (TURN), under D.82-11-052 in Application (A.) 60560.

Background

After due notice, public hearing on the matter was held in San Francisco on February 15, 1983 before Administrative Law Judge K. Tomita and was submitted on the same date. PP&L presented three witnesses and the staff one witness to support their respective positions. The matter is now ready for decision.

PP&L witness Duvall testified that the impact of the new BPA rates on total company operations was to increase costs by \$19,437,000 annually. PP&L's second witness, Pearson testified that the annual impact of the BPA increase on the cost of providing service to California customers was \$1,195,000. Pearson further testified that the company's revenue requirement figure was based on the growth share allocation methodology adopted in Decision (D.) 82-05-042. Under the growth share allocation method 6.09% of purchased power expenses is allocated to California.

Subsequent to the filing of this application, the Commission issued D.82-12-071 which adopted the relative use allocation methodology which assigns approximately 3.65% of the purchased power expenses to California operations. The major difference between the company and staff estimates was due to the difference in the allocation methodology used. The staff also eliminated \$196,000 of the increase relating to peak purchases from BPA as being outside of the test year period and a matter which should be considered as part of a general rate proceeding. PP&L's witness, Pearson, stated that for the purposes of this proceeding PP&L was not contesting the staff recommended revenue increase of \$576,000.

The final PP&L witness Lorie Harris presented testimony on the spread of revenues by classes of customers based on both PP&L's requested increase of \$1,195,000 and the staff's recommended revenue increase of \$576,000.

Staff witness R. Joshi testified that the California portion of the BPA increase should be \$576,000 based on the relative use allocation methodology adopted by the Commission in D.82-12-071. The witness testified that increases relating to firm capacity should be considered in a general rate increase proceeding at which time the staff would have an opportunity to correlate the company's own capacity and purchase capacity with kWh sales, peak demand and production planning. Witness Joshi further testified that the staff concurred with the uniform percentage increase method used by PP&L for spreading the increased revenue requirement.

Findings of Fact

1. Revised BPA Wholesale Power Rate Schedules became effective on October 1, 1982 and increased PP&L's total company operating costs by \$19,437,484 on an annual basis.

2. Based on the relative use allocation methodology adopted by this Commission in D.82-12-071, 3.65% of the purchased power expenses are allocable to California electric operations and would result in a revenue requirement increase of \$576,000 to California electric customers.

3. Increases attributable to firm capacity factors should be deferred to a general rate proceeding.

4. In D.82-11-052 this Commission awarded TURN a second Public Utility Regulatory Policies Act of 1978 (PURPA) award of \$48,656.28 for its participation in the proceedings in Application (A.) 60560.

5. Rates established in D.82-05-042 provide for recovery of a prior \$44,383 PURPA award payment made to TURN for its advocacy of issues in connection with A.58605.

6. Since rates were set for a two-year period Ordering Paragraph 13 of D.82-05-042 requires that PP&L decrease its rates one year from the date tariff changes authorized by the decision become effective, on an equal cents per kWh (¢/kWh) basis so that overall annual revenues are reduced by \$44,383, eliminating double recovery of the cost of the PURPA award.

7. In order to maintain rate stability it is reasonable to permit PP&L to defer reducing rates as required in Ordering Paragraph 13 of D.82-05-042 until it has collected the second PURPA award payment made to TURN of \$48,656.28 under D.82-11-052.

8. Since the BPA wholesale rate increases became effective on October 1, 1982, the effective date of this order should be today.

Conclusions of Law

1. PP&L should be authorized to increase its rates by \$576,000 as set forth in Appendix A; those rates are just and reasonable.

2. PP&L should be authorized to defer reducing rates by \$44,348 on an annual basis as required by Ordering Paragraph 13 of D.82-05-042 until it has collected the additional PURPA fees paid to TURN of \$48,656.28 under D.82-11-052 in A. 60560.

O R D E R

IT IS ORDERED that:

1. On or after the effective date of this order Pacific Power & Light Company (PP&L) is authorized to file with this Commission, in conformity with the provisions of General Order 96-A, the revised tariff schedules reflecting the increases shown in Appendix A. The revised tariff schedules shall be effective 5 days after filing and shall apply only to service rendered on or after their effective date.

2. PP&L may defer implementing rate reductions of \$44,383 as required under Ordering Paragraph 13 of D.82-05-042 until it has collected the additional PURPA fees paid to TURN of \$48,656.28 under D.82-11-052 in A.60560.

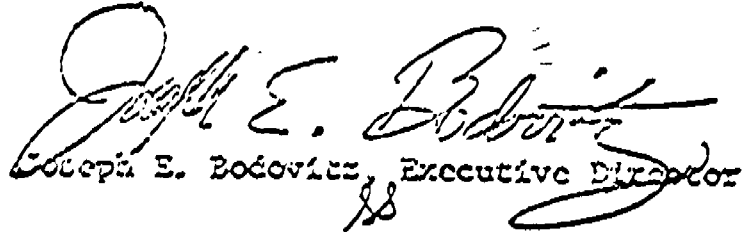
This order is effective today.

Dated MAY 13 1983, at San Francisco, California.

LEONARD M. GRIMES, JR.
President

VICTOR CALVO
PRISCILLA C. GREW
DONALD VIAL
Commissioners

I CERTIFY THAT THIS DECISION
WAS APPROVED BY THE ABOVE
COMMISSIONERS TODAY.


Joseph E. Bodovitz, Executive Director

Pacific Power & Light Company

Rates Under Adopted Revenues
Authorized Rates
1982

Class	Sales kWh '000	Revenue \$000		c/kWh	Increase	
		Present Rates*	Auth. Rates		Percent	c/kWh
Lifeline	201,863	\$ 9,031	\$ 9,154	4.535	1.4	0.06
Nonlifeline	167,294	11,229	11,380	6.802	1.3	0.09
Residential Total	369,157	\$20,260	\$20,534	5.562	1.4	0.07
<u>Com. & Ind.</u>						
Large Accts.	63,328	2,834	2,872	4.535	1.3	0.06
Irrigation	94,258	4,218	4,275	4.535	1.4	0.06
USBR	24,539	436	442	1.801	1.4	0.02
Other Com. & Ind.	215,542	14,218	14,415	6.688	1.4	0.09
Streetlighting	4,291	351	355	8.273	1.1	0.09
Total	771,115	42,317	42,893	5.562	1.4	0.07
Other Oper. Rev.		299	299			
Special Sales		2,556	2,556			
Total		45,172	45,748			

* Rates effective March 21, 1983.

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Schedule No. A-32

APPENDIX A
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GENERAL SERVICE

APPLICABILITY

Applicable to single-phase or three-phase alternating current electric service, at such voltage as the Utility may have available at the customer's premises, for all purposes except those for which specific schedules are provided. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. A written agreement shall be required for application of this schedule to service furnished for intermittent or highly fluctuating loads. Not applicable to service for use in parallel with, in supplement to, or in standby for customer's electric generation or other energy sources.

TERRITORY

Within the entire territory served in California by the Utility.

NET MONTHLY RATE

The Net Monthly Rate shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus Delivery and Metering Adjustments.

Basic Charge:

<u>If Load Size Is:</u>	<u>The Monthly Basic Charge Is:</u>	
	<u>Single Phase</u>	<u>Three Phase</u>
20 kw* or less	\$5	\$8
Over 20 kw*	\$5 plus \$1 per kw* for each kw* in excess of 20 kw*	\$8 plus \$1 per kw* for each kw in excess of 20 kw*

*Note: Kw load size, for determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Demand Charge:

No charge for the first 100 kw of Billing Demand.
\$.62 per kw for each kw of of Billing Demand in excess of 100 kw.

Energy Charge:

7.772¢ per kwh for the first 6,000 kwh plus 75 kwh per kw
for each kw of Billing Demand in excess of 20 kw.
5.942¢ per kwh for all additional kwh.

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Schedule No. A-36

LARGE GENERAL SERVICE - Optional
100 KW AND OVER

APPLICABILITY

Applicable to electric service loads which have not registered 500 kw or more, more than once in any consecutive 18-month period. Deliveries at more than one point, or more than one voltage and phase classification, will be separately metered and billed. A written agreement shall be required for application of this schedule to service furnished for intermittent or highly fluctuating loads. Not applicable to service for use in parallel with, in supplement to, or in standby for customer's electric generation or other energy sources.

TERRITORY

Within the entire territory served in California by the Utility.

NET MONTHLY RATE

The Net Monthly Rate shall be the sum of the Basic, Demand, Energy, and Reactive Power Charges; plus Delivery and Metering Adjustments.

Basic Charge:

If Load Size Is:

The Monthly Basic Charge Is:

100 kw* or less	\$215
101 kw* - 300 kw*	\$ 58 plus \$1.57 per kw*
Over 300 kw*	\$184 plus \$1.15 per kw*

*Note: Kw load size, for determination of the Basic Charge, shall be the average of the two greatest non-zero monthly demands established during the 12-month period which includes and ends with the current billing month.

Demand Charge:

\$1.50 per kw for each kw of Billing Demand.

Energy Charge:

4.106¢ per kwh for all kwh.

Minimum Charge:

Monthly Minimum Charge shall be the Basic Charge plus the Demand Charge for the current month. A higher minimum may be required under contract to cover special conditions.

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Schedule No. AWH-31

COMMERCIAL WATER HEATING SERVICE

NO NEW SERVICE

APPLICABILITY

Applicable to nonresidential customers for separately metered water heating service taken through one meter and only when used in conjunction with other nonresidential service. This schedule is not applicable to water heating for space heating, stock watering, or winter seasonal purposes or to resale, standby or breakdown service.

TERRITORY

Within the entire territory served in California by the Utility.

NET MONTHLY RATE

The Net Monthly Rate shall be the sum of the Basic and Energy Charges.

	<u>Per Month</u>
<u>Basic Charge:</u>	
For single-phase service	\$5.00
For three-phase service	\$8.00

Energy Charge:

3.842¢ per kwh for all kwh

Minimum Monthly Charge:

The minimum monthly charge shall be the Basic Charge, plus \$1.65 per kw for each kw in excess of 10 kw of total capacity of all heating units which may be operated at one time.

SPECIAL CONDITIONS

1. Customer shall install a separate circuit completely enclosed from meter to heaters and associated equipment in metallic conduit or in armored or other cable acceptable to Utility, to which circuit only water heating and associated equipment may be connected. This circuit shall operate at a voltage and phase specified by the Utility. The meter for this circuit shall be located adjacent to the meter of the associated nonresidential service.

2. Except as noted below, the total installed capacity of water heaters served under this schedule shall not exceed the greater of 60 kw or one-fifth of the total installed electric loads of the associated nonresidential electric service.

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Schedule No. AT-48

LARGE GENERAL SERVICE - METERED TIME OF USE
500 KW AND OVER

Energy Charge:

3.735¢ per kwh for all kwh

Minimum Charge:

The Monthly Minimum Charge shall be the Basic Charge. A higher minimum may be required under contract to cover special conditions.

Reactive Power Charge:

The maximum 15-minute integrated reactive demand in kilovolt-amperes occurring during the month in excess of 40% of the maximum measured 15-minute integrated demand in kilowatts occurring during the month will be billed, in addition to the above charges, at 60¢ per kva of such excess reactive demand.

DELIVERY AND METERING VOLTAGE ADJUSTMENTS

The above monthly charges are applicable without adjustment for voltage when delivery and metering are at Company's standard secondary distribution voltage.

Metering: For so long as metering voltage is at Company's available primary distribution voltage of 11 kv or greater, the above charges will be reduced by 1.5%.

Delivery: For so long as delivery voltage is at Company's available primary distribution voltage of 11 kv or greater, the total of the above charges will be reduced by 15¢ per kw of load size used for the determination of the Basic Charge billed in the month. A High Voltage Charge of \$35 per month will be added where such deliveries are metered at the delivery voltage.

When a new delivery or an increase in capacity for an existing delivery is, at request of customer, made by means of Company-owned transformers at a voltage other than a locally standard distribution voltage, the above charges for any month will be increased by 15¢ per kw of load size used for the determination of the Basic Charge billed in the month.

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Schedule No. D

RESIDENTIAL SERVICE

APPLICABILITY

Applicable to single-phase alternating current electric service for residential purposes in single-family dwellings and as specified under Special Conditions of this Schedule, to multiple dwelling units in which each of the single-family dwellings receive service directly from the Utility through separate meters. The rates specified herein will be designated for each service in accordance with the energy uses qualified and elected by the Customer. The Basic Residential Use lifeline allowance will apply unless lifeline allowances available for electric space heating and/or electric water heating are qualified and elected.

TERRITORY

Within the entire territory served in California by the Utility.

NET MONTHLY RATE

The Net Monthly Rate shall be the greater of the Minimum Charge or the Energy Charge.

RATES

Energy Charge:

	Per Month	
	<u>Lifeline Rates</u>	<u>Non-Lifeline Rates</u>
All kwh per kwh	4.535¢	6.817¢

Minimum Charge:

\$2.00

SPECIAL CONDITIONS

1. No motor load shall exceed a total of 7 1/2 horsepower connected at one time.
2. All electric space heaters larger than 1,650 watts rated capacity shall be designed and connected for operation at 240 volts, and each space heating unit having a rated capacity of two (2) kilowatts or larger shall be thermostatically controlled by automatic devices of a type which will cause a minimum of radio interference. Space heaters served under this schedule shall be of types and characteristics approved by the Utility. Individual heaters shall not exceed a capacity of five (5) kilowatts.

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Schedule No. LS-51

HIGH PRESSURE SODIUM VAPOR
STREET AND HIGHWAY LIGHTING SERVICE
UTILITY-OWNED SYSTEM

APPLICABILITY

To service furnished, by means of Utility-owned installations, for the dusk-to-dawn illumination of public streets, highways, alleys and parks by means of high-pressure sodium-vapor street lights installed on distribution-type wood poles and served by overhead circuits. The type and kind of fixtures and supports will be in accordance with Utility's specifications. Service includes installation, maintenance, energy, lamp and glassware renewals.

AVAILABLE

Within the entire territory in California served by Utility.

NET MONTHLY RATE

<u>Nominal Lumen Rating</u>	<u>Rate per Lamp</u>
5,800	\$ 6.74
22,000	12.00
50,000	22.71

SPECIAL PROVISIONS

1. Utility will replace individually burned out or broken lamps as soon as practicable during regular business hours after notification by the customer.
2. Utility may require customer participation in the cost of installing circuit to render street lighting service when the length of such circuit from a source of suitable voltage on Utility's system to the point of connection with the proposed street light or street lighting system is in excess of 300 feet.
3. Utility may not be required to furnish service hereunder to other than municipal customers.
4. The customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by Utility's estimated average monthly relamping and energy costs for the luminaire. Utility will not be required to reestablish such service under this rate schedule if service has been permanently discontinued by the customer.
5. Utility may not be required to install or maintain street lights employing fixtures or supports or at locations unacceptable to Utility.

TERM OF CONTRACT:

Not less than one year.

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Schedule No. LS-52

SPECIAL STREET AND HIGHWAY LIGHTING SERVICE

UTILITY-OWNED SYSTEM

APPLICABILITY

To service furnished, by means of Utility-owned installations, for the dusk-to-dawn illumination of public streets, highways, alleys and parks under conditions and for street lights of sizes and types not specified on other schedules of this tariff. Utility may not be required to furnish service hereunder to other than municipal customers.

TERRITORY

Within the entire territory in California served by Utility.

NET MONTHLY RATE

A flat rate equal to one-twelfth of Utility's estimated annual cost for operation, maintenance, fixed charges and depreciation applicable to the street lighting system, including energy costs as follows:

For dusk-to-dawn operation at the rate of 5.808¢ per kwhr

TERM OF CONTRACT

Not less than five years for service from an overhead, or ten years from an underground, system by written contract.

CONVERSION OF LIGHTS

Incandescent or mercury-vapor lights used to furnish service hereunder are subject to conversion to high-pressure sodium-vapor lights by not less than sixty (60) days' written notice given by Utility to the customer. Contingent on the availability of adequate manpower and materials, service hereunder will be converted to high-pressure, sodium-vapor street-lighting service, in accordance with the following schedule:

All incandescent; 21,000-lumen and 55,000-lumen street lights by July 20, 1982.

All 7,000-lumen mercury-vapor street lights by July 20, 1985.

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Schedule No. LS-53

SPECIAL STREET AND HIGHWAY LIGHTING SERVICE

CUSTOMER-OWNED SYSTEM

APPLICABILITY

To service furnished by means of customer-owned installations, for the dusk-to-dawn illumination of public streets, highways, alleys and parks under conditions and for street lights of sizes and types not specified on other schedules of this tariff. Utility may not be required to furnish service hereunder to other than municipal customers.

TERRITORY

Within the entire territory in California served by Utility.

NET MONTHLY RATE

- a) Where Utility operates and maintains the system, a flat rate equal to one-twelfth the estimated annual cost for energy, operation and maintenance with energy at the rate of 5.808¢ per kwhr.
- b) Where the customer operates and maintains the system, a flat rate equal to one-twelfth the estimated annual energy cost at 5.808¢ per kwhr.

TERM OF CONTRACT

Not less than five years under option (a) or one year under option (b).

SPECIAL CONDITIONS

- 1. Under option (a), Utility will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by customer.
- 2. Utility may not be required to maintain street lights employing fixtures or at locations unacceptable to Utility.
- 3. In the event the customer installs a series system, the customer shall also provide, install and maintain the necessary series transformers.

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Schedule No. LS-57

STREET AND HIGHWAY LIGHTING SERVICE
UTILITY-OWNED SYSTEM
NO NEW SERVICE

APPLICABILITY

Applicable to lighting for public streets, roads, highways and other public outdoor lighting service.

TERRITORY

Within the entire territory in California served by the Utility.

I. NET MONTHLY RATE FOR LIGHTS OWNED, OPERATED AND MAINTAINED BY UTILITY AND INSTALLED PRIOR TO APRIL 4, 1977

A. Overhead System

Street lights on distribution type wood poles:

Incandescent Lamps

Nominal Lumen Rating	<u>600</u>	<u>1000</u>	<u>2500</u>	<u>4000</u>	<u>6000</u>
Rate per Lamp	\$3.35	\$4.14	\$6.90	\$9.86	\$12.87

Mercury Vapor Lamps

Nominal Lumen Rating		<u>7000</u>	<u>21000</u>
Rate per Lamp - horizontal		\$7.97	\$14.77
Rate per Lamp - vertical		\$7.43	\$14.42

Street lights on metal poles:

Mercury Vapor Lamps

Nominal Lumen Rating		<u>7000</u>	<u>21000</u>
Rate per Lamp			
Horizontal		\$10.18	—
Horizontal			\$17.51

B. Underground System

Street lights on metal poles:

Mercury Vapor Lamps

Nominal Lumen Rating		<u>7000</u>	<u>21000</u>
Rate per Lamp			
Horizontal		—	\$21.03
Vertical		—	\$19.08

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Schedule No. LS-57

STREET AND HIGHWAY LIGHTING SERVICE
UTILITY-OWNED SYSTEM
NO NEW SERVICE
(Continued)

II. NET MONTHLY RATE FOR OVERHEAD SYSTEM, MERCURY-VAPOR STREET LIGHTS OWNED, OPERATED AND MAINTAINED BY UTILITY AND INSTALLED AFTER APRIL 4, 1977

Street lights on distribution type wood poles:

Nominal Lumen Rating	7000	21000	55000
Rate per Lamp	\$8.70	\$15.36	\$32.95

CONVERSION OF UTILITY-OWNED LIGHTS

Utility-owned incandescent or mercury-vapor lights used to furnish service hereunder are subject to conversion to high-pressure sodium vapor lights by not less than sixty (60) days' written notice given by Utility to the customer. Contingent on the availability of adequate manpower and materials, service hereunder will be converted to high-pressure, sodium-vapor street-lighting service, in accordance with the following schedule:

All incandescent; 21,000-lumen and 55,000-lumen street lights by July 20, 1982.

All 7,000-lumen mercury-vapor street lights by July 20, 1985.

SPECIAL CONDITIONS

1. The rates are based on dusk-to-dawn burning.
2. The Utility will replace individually burned out or broken lamps as soon as practicable during normal business hours after notification by the customer.
3. The Utility may require special five year contracts to cover unusual operating and maintenance conditions due to a minimum number of lamps in service, the distance from service centers or undue hazard to equipment.

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Schedule No. LS-58
STREET AND HIGHWAY LIGHTING SERVICE
CUSTOMER-OWNED SYSTEM
NO NEW SERVICE

APPLICABILITY

Applicable to lighting for public streets, roads, highways and other public outdoor lighting service.

TERRITORY

Within the entire territory in California served by the Utility.

NET MONTHLY RATE PER LIGHT

Class A: Customer owns, installs, operates and maintains entire required installation. Utility delivers energy at one point only as near as practical to the customer's installation.

Class B: Customer owns and installs entire required installation. Utility delivers energy at one point only as near as practical to the customer's installation. Utility operates and maintains entire required installation except for the painting, repair and replacement of poles and circuits.

<u>NOMINAL LUMEN RATING</u>	<u>CLASS A</u>	<u>CLASS B</u>
	<u>INCANDESCENT</u>	
1,000	\$ 2.62	\$ 3.84
2,500	5.17	6.44
4,000	8.44	9.76
6,000	11.56	12.93
	<u>MERCURY VAPOR</u>	
7,000	\$ 5.39	\$ 6.13
21,000	12.19	12.98
55,000	29.20	30.27
	<u>FLUORESCENT</u>	
21,400	\$11.56	\$13.51

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FILE

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Schedule No. OL-15

OUTDOOR AREA LIGHTING SERVICE

APPLICABILITY

To all customers for lighting outdoor areas other than public streets, roads and highways. Lighting service will be furnished from dusk to dawn by Utility-owned luminaires which may be served by secondary voltage circuits from Utility's existing overhead distribution system. Luminaires will be mounted on Utility's wood poles and served in accordance with Utility's specifications as to equipment and installation.

TERRITORY

Within the entire territory served in California by the Utility.

NET MONTHLY RATE

<u>Type of Luminaire</u>	<u>Nominal Lamp Rating</u>	<u>Per Luminaire Per Month</u>
Mercury Vapor	* 7,000 lumens	\$ 9.80
" "	*21,000 "	19.24
" "	*55,000 "	41.08
High Pressure Sodium	5,800 "	\$11.50
" "	22,000 "	17.80
" "	50,000 "	29.28

*No new installations

Pole Charge:

Above rates include installation of one wood pole, if required. A monthly charge of \$1.00 per pole will be made for each additional pole required in excess of the number of luminaires installed.

SPECIAL CONDITIONS

1. A written contract for an initial term of three years will be required by Utility.
2. Maintenance will be performed during regular working hours as soon as practicable after customer has notified Utility of service failure.
3. The Utility's dusk-to-dawn service is based on a burning schedule of approximately 4,000 hours per year.

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Schedule No. OL-42

AIRWAY AND ATHLETIC FIELD LIGHTING SERVICE

APPLICABILITY

Applicable to service for airway beacons, the lighting of airfields, the lighting of publicly owned and operated outdoor athletic fields, and for incidental use therewith.

TERRITORY

Within the entire territory served in California by the Utility.

NET MONTHLY RATE

The Net Monthly Rate shall be the sum of the Basic and Energy Charges.

Per Month

Basic Charge:

For single-phase service	\$5.00
For three-phase service	\$8.00

Energy Charge:

7.466¢ per kwh for all kwh

Minimum Charge:

The minimum monthly charge shall be the Basic Charge, but in no event will the annual billing be less than \$1.20 per kw or \$1.20 per horsepower of connected load.

SPECIAL CONDITIONS

1. Delivery to be made at one central point. The customer shall install and maintain the distribution system.
2. Extensions to supply service under this schedule will be made in accordance with the established rule of the Utility governing extensions.

CONTINUING SERVICE

Except as specifically provided otherwise, the rates of this tariff are based on continuing service at each service location. Disconnect and reconnect transactions shall not operate to relieve a seasonal customer from minimum monthly charges.

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Schedule No. PA-20

AGRICULTURAL PUMPING SERVICE

APPLICABILITY

This schedule is applicable to customers desiring seasonal service for irrigation and soil drainage pumping installations only. Service furnished under this schedule will be metered and billed separately at each point of delivery.

TERRITORY

In all territory served by the Company in the State of California.

MONTHLY CHARGE

The monthly billing shall be the sum of the applicable Demand, Energy Charges and Reactive Power Charges. The Annual Charge will be included in the bill for the November billing month.

Meter Readings from March 26 through November 28:

Energy Charge:

4.381¢ per kwh for the first 14,000 kwh
3.451¢ per kwh for all additional kwh

Meter Readings from November 29 through March 25:

Demand Charge:

\$1.00 per kw of monthly Billing Demand

Energy Charge:

6.131¢ per kwh for the first 100 kwh monthly
per kw of monthly Billing Demand
4.321¢ per kwh for all additional kwh

ANNUAL CHARGE (collected in November Billing Period)

If Load Size is:

Annual Charge is:

Single-phase service,
any size:

\$10 per kw* but not less than a
Basic Charge of \$36

* Note: Kw load size, for determination of the Annual Charge, shall be the average of the two greatest non-zero monthly Billing Demands established during the 12-month period which includes and ends with the current billing month.

(Continued)

(END OF APPENDIX A)

Issued by

Advice Letter No. _____ Date Filed _____

Decision No. _____ Effective _____

Background

After due notice, public hearing on the matter was held in San Francisco on February 15, 1983 before Administrative Law Judge K. Tomita and was submitted on the same date. PP&L presented three witnesses and the staff one witness to support their respective positions. The matter is now ready for decision.

PP&L witness Duvall testified that the impact of the new BPA rates on total company operations was to increase costs by \$19,437,000 annually. PP&L's second witness, Pearson testified that the annual impact of the BPA increase on the cost of providing service to California customers was \$1,195,000. Pearson further testified that the company's revenue requirement figure was based on the growth share allocation methodology adopted in Decision (D.) 82-05-042. Under the ^{growth} gross share allocation method 6.09% of purchased power expenses is allocated to California. 5

Subsequent to the filing of this application, the Commission issued D.82-12-071 which adopted the relative use allocation methodology which assigns approximately 3.65% of the purchased power expenses to California operations. The major difference between the company and staff estimates was due to the difference in the allocation methodology used. The staff also eliminated \$196,000 of the increase relating to peak purchases from BPA as being outside of the test year period and a matter which should be considered as part of a general rate proceeding. PP&L's witness, Pearson, stated that for the purposes of this proceeding PP&L was not contesting the staff recommended revenue increase of \$576,000.