

SEP 8 1995

Decision 95-09-044 September 7, 1995

## BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of PACIFIC GAS AND ELECTRIC COMPANY for Authority to Adjust its Electric Rates Effective January 1, 1995, and for Commission's Order Finding That Gas and Electric's Operations During the Reasonableness Review Period from January 1, 1993 to December 31, 1993, were Prudent and Above Average

**ORIGINAL****O P I N I O N**

**Summary** This opinion, by itself, is the final decision of the Commission on the merits of this decision grants Pacific Gas and Electric Company's (PG&E) petition for modification to correct minor errors contained in Decision (D.94-12-047) issued December 23, 1994. In addition, we respond in this decision to a separate request from PG&E to clarify that the monthly notice procedure we adopted in D.94-12-047 as part of PG&E's rate freeze proposal does sunset with the filing of PG&E's 1996 Energy Cost Adjustment Clause (ECAC) application.

**Discussion** As stated previously, on January 25, 1995, PG&E filed a petition for modification of D.94-12-047. On January 25, 1995, PG&E states that the Commission's decision on the forecast phase of its 1995 ECAC application contains six errors in typographical or minor errors, and requests the following changes:

1. Correct the amount of the ECAC undercollection deferral from \$469.5 million to \$445.7 million.

2. Correct the amount of the projected rate increase and corresponding base revenue decrease from \$157.4 million to \$157.8 million.

3. Correct the referenced amount of the deferral granted in PG&E's 1994 ECAC forecast decision, D.93-12-044, from \$256.4 million to \$254.6 million.

Docket No. 938

Decision No. 94-03-044 Subsequent to

4. Correct the text on page 37 of the decision which states PG&E's total revenue requirement is \$8,089 million instead of \$8,089 billion.
5. Correct the text on page 36 which describes PG&E's early transfer of Customer Energy Credit Efficiencies funds as \$83,50 instead of \$83,5 million.
6. Include the even-numbered pages of the rate tables in Appendix N.

We have reviewed D.94-12-047 and find the inadvertent errors cited by PG&E in its petition were made and the requested corrections should be issued. In addition, by letter dated April 3, 1995, PG&E notes that D.94-12-047 does not specifically address when the monthly notice requirement of projected rate increases set forth in Conclusion of Law at page 40, Sunsets. PG&E also requests that with the April 13, 1995 filing of its 1996 ECA application, Application (A) 95-04-002, the Commission's concern with the size of its deferred balancing accounts, which led to the establishment of a monthly notice requirement in D.94-12-047, be addressed in the normal course of the forecast phase of docket A.95-04-002. We agree that (A) 95-04-002 supersedes the need in this docket for a monthly notice requirement of projected rates increases. Monthly information should be provided to Commission staff upon request, as is customary under PU Code § 314.

In summary, the net impact of D.94-12-047 to PG&E's 1995 electric revenue requirement is \$157.8 million. D.94-12-047 increased the electric revenue requirement from \$7,932,191,000 to \$8,089,980,000. This increase was offset by several decreases to keep the electric revenue requirement at \$7,932,191,000 (see Commission Resolution E-3393, December 21, 1994). The following table clearly illustrates the changes to PG&E's 1995 electric revenue requirement as of December 21, 1994:

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- 3 -

Findings of Fact

1. PG&E's petition for modification is correct in its identification of the inadvertent errors contained in D.94-12-047 and of the changes necessary to rectify these errors.
2. PG&E's filing of A.95-04-002, its 1996 ECAC application supersedes the need in this docket for a monthly notice requirement of projected rate increases.

Conclusions of Law

1. We should grant PG&E's petition for modification of D.94-12-047.

2. We should sunset the monthly notice requirement of projected rate increases in this docket.

ORDER

IT IS ORDERED that Decision (D.) 94-12-047, issued December 23, 1994, shall be modified as follows:

1. The following language shall be added to the end of Section 7 on page 37:
 

With our concurrent adoption of PG&E's rate freeze initiative in Resolution B-3393, the ECAC deferral estimate rises by \$2 million to \$445.7 million, as shown in Appendix O of this decision and Appendix B of Resolution B-3393.
2. The text of Section 8 on page 37 shall show the earlier estimate of the ECAC undercollection as \$443.673 million instead of \$469.468 million.
3. Conclusion of Law 11 on page 40 shall be changed to read:
 

11. PG&E's request should be adopted as follows: a 2% (\$157.8 million) rate increase offset by a corresponding base rate reduction; the early transfer of and 1994 CEE funds; and a deferral interest free of the remaining \$445.7 million estimated ECAC undercollection.

4. The texts of page 14 at lines 8 and 10 and page 124 at line 27 shall show \$157.8 million instead of \$157.4 million.

5. The text of page 2 at line 18, page 3 at line 32, and page 24 at line 22 shall show \$254.6 million instead of \$256.4 million.

6.a. The quoted portion of the text of page 31 shall be changed as follows:

"We have three mechanisms available on this record to address our concerns:

'1. Reinstatement of the AER to provide PG&E a near-term incentive for cost containment.

'2. No interest accrual in 1994 on the estimated revenue requirement deferral of \$254.6 million associated with PG&E's rate freeze proposal. This places the cost of the deferral on its proponent, PG&E, and provides applicant an additional incentive to limit the size of the balancing account deferrals. DRA and PG&E should meet and confer as soon as possible regarding the proper accounting treatment for this adjustment.

'3. Written notification to all parties of record if conditions occur that would otherwise warrant a trigger filing."

6.b. The text of page 31 at lines 27 and 28 shall show \$254.6 million instead of \$259 million.

7. The text of Section 8 on page 37 shall show the total 1995 revenue requirement of \$8,089,980,000 instead of \$8,089,980.

The text of page 36 at line 10 shall show Customer Energy Efficiency funds of \$83.50 million instead of \$83.5.

The rates tables attached here as Appendix N shall replace Appendix N.

Conclusion of Law 6 at pages 39-40 shall be changed to read:

The conditions set in D.93-12-044 for granting PG&E a revenue requirement deferral should be

bill as the minimum requirements adopted for the 1995-1996 ECAC period. These conditions are:

- (1) "Reinstatement of the AER," (2) no interest accrual on the estimated revenue requirement, and (3) written notification to all parties of record if forecasted costs rise to the level of the suspended mid-year trigger filing requirement set in D.89-01-040. In addition, the additional reporting requirement proposed by PG&E should be adopted for the 1995-1996 ECAC period until PG&E files its next ECAC application.

11. This proceeding remains open. Reinstatement of the AER is effective today.

Dated September 7, 1995, at Los Angeles, California.

*[Handwritten signatures of Commissioners follow]*

DANIEL Wm. PESSLER  
President  
P. GREGORY CONLON  
JESSIE J. KNIGHT, JR.  
HENRY M. DUQUE  
Commissioners

To witness the signature of the following members of the California Public Utilities Commission:

Before the date of section 8 on page 3 of this order, I CERTIFY THAT THIS DECISION WAS APPROVED BY THE ABOVE COMMISSIONERS TODAY.

*[Signature of Wesley Franklin, Acting Executive Director]*

Wesley Franklin, Acting Executive Director

D.94-13-044 for distribution among the members of the California Public Utilities Commission.

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E'S RATE FREEZE PROPOSAL IN 1995**  
**PAGE 1**  
**PACIFIC GAS AND ELECTRIC COMPANY**      **12-OCT-94**  
**CURRENT AND PROPOSED RESIDENTIAL RATES**      **5:08 PM**

LINE NO.		1/94 RATES SUMMER	1/94 RATES WINTER	1/95 RATES SUMMER	1/95 RATES WINTER	LINE NO.
1	SCHEDULE E-1					1
2						2
3	MINIMUM BILL (\$/MONTH)	\$3.00	\$3.00	\$3.00	\$3.00	3
4	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	\$3.22	\$3.22	4
5	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$10.44	\$10.44	\$10.44	\$10.44	5
6	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.05177	\$0.05177	\$0.05177	\$0.05177	6
7						7
8	TIER 1 ENERGY (\$/KWH)	\$0.11950	\$0.11950	\$0.11950	\$0.11950	8
9	TIER 2 ENERGY (\$/KWH)	\$0.13737	\$0.13737	\$0.13737	\$0.13737	9
10						10
11						11
12	SCHEDULE EL-1 (LIRA)					12
13						13
14	MINIMUM BILL (\$/MONTH)	\$4.25	\$4.25	\$4.25	\$4.25	14
15						15
16	TIER 1 ENERGY (\$/KWH)	\$0.10124	\$0.10124	\$0.10124	\$0.10124	16
17	TIER 2 ENERGY (\$/KWH)	\$0.11642	\$0.11642	\$0.11642	\$0.11642	17
18						18
19						19
20	SCHEDULES E-7 AND EL-7					20
21						21
22	MINIMUM BILL (\$/MONTH)	\$5.00	\$5.00	\$5.00	\$5.00	22
23	E-7 METER CHARGE (\$/MONTH)	\$3.90	\$3.90	\$3.90	\$3.90	23
24	EL-7 METER CHARGE (\$/MONTH)	\$0.00	\$0.00	\$0.00	\$0.00	24
25						25
26	ON-PEAK ENERGY (\$/KWH)	\$0.32499	\$0.11996	\$0.32499	\$0.11996	26
27	OFF-PEAK ENERGY (\$/KWH)	\$0.08779	\$0.09125	\$0.08779	\$0.09125	27
28	BASELINE DISCOUNT (\$/KWH)	\$0.01787	\$0.01717	\$0.01787	\$0.01787	28
29						29
30						30
31	SCHEDULE E-8					31
32						32
33	CUSTOMER CHARGE (\$/MONTH)	\$13.92	\$13.92	\$13.92	\$13.92	33
34	ENERGY CHARGE (\$/KWH)	\$0.12432	\$0.07564	\$0.12432	\$0.07564	34
35						35
36						36
37	SCHEDULE EL-8 (LIRA)					37
38						38
39	CUSTOMER CHARGE (\$/MONTH)	\$11.83	\$11.83	\$11.83	\$11.83	39
40	ENERGY CHARGE (\$/KWH)	\$0.10533	\$0.06396	\$0.10533	\$0.06396	40

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1993**  
**PAGE - 2**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED RESIDENTIAL RATES**

LINE NO.	1/1/94		1/1/95		RATES LINE WINTER NO.
	RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
1 SCHEDULES B-A7 AND EL-A7					1
2					2
3 MINIMUM BILL (\$/MONTH)	\$5.00	\$3.00	\$5.00	\$3.00	3
4 B-A7 METER CHARGE (\$/MONTH)	\$3.90	\$3.90	\$3.90	\$3.90	4
5 EL-A7 METER CHARGE (\$/MONTH)	\$0.00	\$0.00	\$0.00	\$0.00	5
6					6
7 ON-PEAK ENERGY (\$/KWH)	\$0.35795	\$0.33908	\$0.35795	\$0.33908	7
8 OFF-PEAK ENERGY (\$/KWH)	\$0.08305	\$0.09134	\$0.08305	\$0.09134	8
9 BASELINE DISCOUNT (\$/KWH)	\$0.01787	\$0.01787	\$0.01787	\$0.01787	9
10					10
11					11

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1993**  
**PAGE +3**

**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED SMALL LAP RATES**

LINE NO.		1994	1995	1995	1995 RATES LINE NO.
		RATES SUMMER	RATES WINTER	RATES SUMMER	
1	SCHEDULE A-1				1
2					2
3	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$8.10	\$8.10	\$8.10	3
4	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$12.00	\$12.00	\$12.00	4
5					5
6	ENERGY (\$/KWH)	\$0.15999	\$0.10967	\$0.15999	6
7					7
8					8
9	SCHEDULE A-6				9
10					10
11	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$8.10	\$8.10	\$8.10	11
12	METER CHARGE (\$/MONTH)	\$6.80	\$6.80	\$6.80	12
13	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$12.00	\$12.00	\$12.00	13
14					14
15	ON-PEAK ENERGY (\$/KWH)	\$0.24935		\$0.24935	15
16	PART-PEAK ENERGY (\$/KWH)	\$0.11090	\$0.12396	\$0.11090	16
17	OFF-PEAK ENERGY (\$/KWH)	\$0.06023	\$0.07686	\$0.06023	17
18					18
19					19
20	SCHEDULE A-15				20
21					21
22	CUSTOMER CHARGE (\$/MONTH)	\$8.10	\$8.10	\$8.10	22
23	FACILITY CHARGE (\$/MONTH)	\$7.80	\$7.80	\$7.80	23
24					24
25	ENERGY (\$/KWH)	\$0.19722	\$0.15848	\$0.19722	25
26					26
27					27
28	SCHEDULE TC-1				28
29					29
30	CUSTOMER CHARGE (\$/MONTH)	\$8.10	\$8.10	\$8.10	30
31					31
32	ENERGY (\$/KWH)	\$0.10906	\$0.10906	\$0.10906	32
33					33
34					34
35					35

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E'S RATE FREEZE PROPOSAL IN 1995**  
**PAGE 4**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED MEDIUM LAP RATES**

LINE NO.	1994		1995		LINE NO.
	RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
1 SCHEDULE A-10					1
2					2
3 CUSTOMER CHARGE (\$/MONTH)	\$15.00	\$75.00	\$75.00	\$75.00	3
4 MAXIMUM DEMAND CHARGE (\$/KWM/O)					4
5 SECONDARY VOLTAGE (\$/KWM/O)	\$6.70	\$1.65	\$6.70	\$1.65	5
6 PRIMARY VOLTAGE (\$/KWA/O)	\$5.50	\$1.65	\$5.50	\$1.65	6
7 TRANSMISSION VOLTAGE (\$/KWM/O)	\$1.95	\$0.45	\$1.95	\$0.45	7
8					8
9 ENERGY CHARGE (\$/KWH)	\$0.09816	\$0.06915	\$0.09816	\$0.06915	9
10					10
11					11
12 PRIMARY VOLTAGE DISCOUNT (\$/KWM/O)	\$1.20	\$0.00	\$1.20	\$0.00	12
13 TRANSMISSION DISCOUNT (\$/KWM/O)	\$4.75	\$1.20	\$4.75	\$1.20	13
14					14
15					15
16					16

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1995**  
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**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED E-19 FIRM RATES**

LINE NO.	1/1/94		1/1/95		1/1/95	
	RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	RATES LINE NO.	
<b>1 SCHEDULE E-19 T FIRM</b>						
2						
3 CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$610.00	\$610.00	\$610.00	\$610.00	3	
4 CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$75.00	\$75.00	\$75.00	\$75.00	4	
5 TOU METER CHARGE < 500 KW	\$6.00	\$6.00	\$6.00	\$6.00	5	
6						
7 ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.50		\$7.50		7	
8 PARTIAL PEAK DEMAND CHARGE (\$/KW/MO)	\$0.60	\$0.75	\$0.60	\$0.75	8	
9 MAXIMUM DEMAND CHARGE (\$/KW/MONTH)	\$0.35	\$0.35	\$0.35	\$0.35	9	
10 ON-PEAK ENERGY (\$/KWH)	\$0.09620		\$0.09620		10	
11 PARTIAL-PEAK ENERGY (\$/KWH)	\$0.07295	\$0.08997	\$0.07295	\$0.08997	11	
12 OFF-PEAK ENERGY (\$/KWH)	\$0.06853	\$0.07406	\$0.06853	\$0.07406	12	
13 ON-PEAK RATE LIMIT (\$/KWH)	\$0.59620		\$0.59620		13	
14						
15						
16 SCHEDULE E-19 P FIRM					16	
17					17	
18 CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$140.00	\$140.00	\$140.00	\$140.00	18	
19 CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$75.00	\$75.00	\$75.00	\$75.00	19	
20 TOU METER CHARGE < 500 KW	\$6.00	\$6.00	\$6.00	\$6.00	20	
21					21	
22 ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$11.00		\$11.00		22	
23 PARTIAL PEAK DEMAND CHARGE (\$/KW/MO)	\$2.65	\$2.65	\$2.65	\$2.65	23	
24 MAXIMUM DEMAND CHARGE (\$/KW/MONTH)	\$2.55	\$2.55	\$2.55	\$2.55	24	
25 ON-PEAK ENERGY (\$/KWH)	\$0.07092		\$0.07092		25	
26 PARTIAL-PEAK ENERGY (\$/KWH)	\$0.05506	\$0.06447	\$0.05506	\$0.06447	26	
27 OFF-PEAK ENERGY (\$/KWH)	\$0.05295	\$0.05409	\$0.05295	\$0.05409	27	
28 AVERAGE RATE LIMIT (\$/KWH)	\$0.14881		\$0.14881		28	
29 ON-PEAK RATE LIMIT (\$/KWH)	\$0.85759		\$0.85759		29	
30					30	
31					31	
32 SCHEDULE E-19 S FIRM					32	
33					33	
34 CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$175.00	\$315.00	\$175.00	\$175.00	34	
35 CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$75.00	\$75.00	\$75.00	\$75.00	35	
36 TOU METER CHARGE < 500 KW	\$6.00	\$6.00	\$6.00	\$6.00	36	
37					37	
38 ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$13.55		\$13.55		38	
39 PARTIAL PEAK DEMAND CHARGE (\$/KW/MO)	\$3.70	\$3.65	\$3.70	\$3.65	39	
40 MAXIMUM DEMAND CHARGE (\$/KW/MONTH)	\$2.55	\$2.55	\$2.55	\$2.55	40	
41 ON-PEAK ENERGY (\$/KWH)	\$0.09910		\$0.09910		41	
42 PARTIAL-PEAK ENERGY (\$/KWH)	\$0.06563	\$0.07220	\$0.06563	\$0.07220	42	
43 OFF-PEAK ENERGY (\$/KWH)	\$0.05715	\$0.05691	\$0.05715	\$0.05691	43	
44 AVERAGE RATE LIMIT (\$/KWH)	\$0.14881		\$0.14881		44	
45 ON-PEAK RATE LIMIT (\$/KWH)	\$0.98910		\$0.98910		45	
46					46	

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E'S RATE FREEZE PROPOSAL IN 1995**  
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**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED E-19 NONFIRM RATES**

LINE NO.		1/1/94	1/1/94	1/1/93	1/1/95	LINE NO.
		RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
<b>1 SCHEDULE E-19 T NONFIRM</b>						
2						1
3	CUSTOMER CHARGE (\$/MONTH)	\$610.00	\$610.00	\$610.00	\$610.00	3
4	CURTAILABLE METER CHARGE (\$/MONTH)	\$190.00	\$190.00	\$190.00	\$190.00	4
5	INTERRUPTIBLE METER CHARGE (\$/MONTH)	\$200.00	\$200.00	\$200.00	\$200.00	5
6						6
7	ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$0.00		\$0.00		7
8	PARTIAL PEAK DEMAND CHARGE (\$/KWMO)	\$0.10	\$0.25	\$0.10	\$0.25	8
9	MAXIMUM DEMAND CHARGE (\$/KWMONTH)	\$0.35	\$0.35	\$0.35	\$0.35	9
10	ON-PEAK ENERGY (\$/KWH)	\$0.08373		\$0.08373		10
11	PARTIAL-PEAK ENERGY (\$/KWH)	\$0.07164	\$0.08465	\$0.07164	\$0.08465	11
12	OFF-PEAK ENERGY (\$/KWH)	\$0.06721	\$0.07274	\$0.06721	\$0.07274	12
13	UFR CREDIT (\$/KWH)	\$0.00091	\$0.00091	\$0.00091	\$0.00091	13
14	NONCOMPLIANCE PENALTY (\$/KWH/EVENT)	\$8.40/54.20	\$8.40/54.20	\$8.40/54.20	\$8.40/54.20	14
15						15
16						16
17	<b>17 SCHEDULE E-19 P NONFIRM</b>					17
18						18
19	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	\$140.00	\$140.00	19
20	CURTAILABLE METER CHARGE (\$/MONTH)	\$190.00	\$190.00	\$190.00	\$190.00	20
21	INTERRUPTIBLE METER CHARGE (\$/MONTH)	\$200.00	\$200.00	\$200.00	\$200.00	21
22						22
23	ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$4.30		\$4.30		23
24	PARTIAL PEAK DEMAND CHARGE (\$/KWMO)	\$2.15	\$2.15	\$2.15	\$2.15	24
25	MAXIMUM DEMAND CHARGE (\$/KWMONTH)	\$2.55	\$2.55	\$2.55	\$2.55	25
26	ON-PEAK ENERGY (\$/KWH)	\$0.05845		\$0.05845		26
27	PARTIAL-PEAK ENERGY (\$/KWH)	\$0.05374	\$0.06315	\$0.05374	\$0.06315	27
28	OFF-PEAK ENERGY (\$/KWH)	\$0.05164	\$0.05277	\$0.05164	\$0.05277	28
29	UFR CREDIT (\$/KWH)	\$0.00091	\$0.00091	\$0.00091	\$0.00091	29
30	NONCOMPLIANCE PENALTY (\$/KWH/EVENT)	\$8.40/54.20	\$8.40/54.20	\$8.40/54.20	\$8.40/54.20	30
31						31
32						32
33	<b>33 SCHEDULE E-19 S NONFIRM</b>					33
34						34
35	CUSTOMER CHARGE (\$/MONTH)	\$175.00	\$175.00	\$175.00	\$175.00	35
36	CURTAILABLE METER CHARGE (\$/MONTH)	\$190.00	\$190.00	\$190.00	\$190.00	36
37	INTERRUPTIBLE METER CHARGE (\$/MONTH)	\$200.00	\$200.00	\$200.00	\$200.00	37
38						38
39	ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$5.85		\$5.85		39
40	PARTIAL PEAK DEMAND CHARGE (\$/KWMO)	\$3.20	\$3.15	\$3.20	\$3.15	40
41	MAXIMUM DEMAND CHARGE (\$/KWMONTH)	\$2.55	\$2.55	\$2.55	\$2.55	41
42	ON-PEAK ENERGY (\$/KWH)	\$0.08663		\$0.08663		42
43	PARTIAL-PEAK ENERGY (\$/KWH)	\$0.06431	\$0.07084	\$0.06431	\$0.07084	43
44	OFF-PEAK ENERGY (\$/KWH)	\$0.05583	\$0.05559	\$0.05583	\$0.05559	44
45	UFR CREDIT (\$/KWH)	\$0.00091	\$0.00091	\$0.00091	\$0.00091	45
46	NONCOMPLIANCE PENALTY (\$/KWH/EVENT)	\$8.40/54.20	\$8.40/54.20	\$8.40/54.20	\$8.40/54.20	46
47						47

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1993**  
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**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED E-20 FIRM RATES**

LINE NO.	1994		1995		1995 WINTER NO.
	RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
<b>1 SCHEDULE E-20 T</b>					
2					1
3 CUSTOMER CHARGE (\$/MONTH)	\$715.00	\$715.00	\$715.00	\$715.00	2
4					3
5 ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$7.50		\$7.50		4
6 PARTIAL PEAK DEMAND CHARGE (\$/KWMONTH)	\$0.60	\$0.75	\$0.60	\$0.75	5
7 MAXIMUM DEMAND CHARGE (\$/KWMONTH)	\$0.35	\$0.35	\$0.35	\$0.35	6
8 ON-PEAK ENERGY (\$/KWH)	\$0.04370		\$0.04370		7
9 PARTIAL-PEAK ENERGY (\$/KWH)	\$0.04831	\$0.05348	\$0.04831	\$0.05348	8
10 OFF-PEAK ENERGY (\$/KWH)	\$0.04534	\$0.04496	\$0.04534	\$0.04496	9
11 ON-PEAK RATE LIMIT (\$/KWH)	\$0.56370		\$0.56370		10
12 ECONOMIC STIMULUS RATE (\$/KWH)	\$0.00400	\$0.00400	\$0.00400	\$0.00400	11
13					12
14 SCHEDULE E-20 P FIRM					13
15					14
16 CUSTOMER CHARGE (\$/MONTH)	\$310.00	\$310.00	\$310.00	\$310.00	15
17					16
18 ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$11.80		\$11.80		17
19 PARTIAL PEAK DEMAND CHARGE (\$/KWMONTH)	\$2.65	\$2.65	\$2.65	\$2.65	18
20 MAXIMUM DEMAND CHARGE (\$/KWMONTH)	\$2.55	\$2.55	\$2.55	\$2.55	19
21 ON-PEAK ENERGY (\$/KWH)	\$0.07044		\$0.07044		20
22 PARTIAL-PEAK ENERGY (\$/KWH)	\$0.05469	\$0.06380	\$0.05469	\$0.06380	21
23 OFF-PEAK ENERGY (\$/KWH)	\$0.05260	\$0.03333	\$0.05260	\$0.03333	22
24 AVERAGE RATE LIMIT (\$/KWH)	\$0.14881		\$0.14881		23
25 ON-PEAK RATE LIMIT (\$/KWH)	\$0.85711		\$0.85711		24
26 ECONOMIC STIMULUS RATE (\$/KWH)	\$0.00400	\$0.00400	\$0.00400	\$0.00400	25
27					26
28 SCHEDULE E-20 S FIRM					27
29					28
30 CUSTOMER CHARGE (\$/MONTH)	\$385.00	\$385.00	\$385.00	\$385.00	29
31					30
32 ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$13.35		\$13.35		31
33 PARTIAL PEAK DEMAND CHARGE (\$/KWMONTH)	\$3.70	\$3.65	\$3.70	\$3.65	32
34 MAXIMUM DEMAND CHARGE (\$/KWMONTH)	\$2.55	\$2.55	\$2.55	\$2.55	33
35 ON-PEAK ENERGY (\$/KWH)	\$0.09910		\$0.09910		34
36 PARTIAL-PEAK ENERGY (\$/KWH)	\$0.06563	\$0.07220	\$0.06563	\$0.07220	35
37 OFF-PEAK ENERGY (\$/KWH)	\$0.05715	\$0.05691	\$0.05715	\$0.05691	36
38 AVERAGE RATE LIMIT (\$/KWH)	\$0.14881		\$0.14881		37
39 ON-PEAK RATE LIMIT (\$/KWH)	\$0.98910		\$0.98910		38
40 ECONOMIC STIMULUS RATE (\$/KWH)	\$0.00400	\$0.00400	\$0.00400	\$0.00400	39
41					40

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1993**  
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**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED E-10 NONFIRM RATES**

LINE NO.	1/94 RATES		1/93 RATES		1/93 RATES LINE NO.
	SUMMER	WINTER	SUMMER	WINTER	
<b>1 SCHEDULE E-20 T NONFIRM</b>					
2					1
3 CUSTOMER CHARGE (\$/MONTH)	\$715.00	\$715.00	\$715.00	\$715.00	2
4 CURTAILABLE METER CHARGE (\$/MONTH)	\$190.00	\$190.00	\$190.00	\$190.00	3
5 INTERRUPTIBLE METER CHARGE (\$/MONTH)	\$200.00	\$200.00	\$200.00	\$200.00	4
6					5
7 ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$0.00		\$0.00		6
8 PARTIAL PEAK DEMAND CHARGE (\$/KWMONTH)	\$0.10	\$0.25	\$0.10	\$0.25	7
9 MAXIMUM DEMAND CHARGE (\$/KWMONTH)	\$0.35	\$0.35	\$0.35	\$0.35	8
10 ON-PEAK ENERGY (\$/KWH)	\$0.05123		\$0.05123		9
11 PARTIAL PEAK ENERGY (\$/KWH)	\$0.04699	\$0.05816	\$0.04699	\$0.05816	10
12 OFF-PEAK ENERGY (\$/KWH)	\$0.04406	\$0.04764	\$0.04406	\$0.04764	11
13 UFR CREDIT (\$/KWH)	\$0.00091	\$0.00091	\$0.00091	\$0.00091	12
14 NONCOMPLIANCE PENALTY (\$/KWH/EVENT)	\$8.40/\$4.20	\$8.40/\$4.20	\$8.40/\$4.20	\$8.40/\$4.20	13
15 ECONOMIC STIMULUS RATE (\$/KWH)	\$0.00400	\$0.00400	\$0.00400	\$0.00400	14
16					15
17 SCHEDULE E-20 P NONFIRM					16
18					17
19 CUSTOMER CHARGE (\$/MONTH)	\$310.00	\$310.00	\$310.00	\$310.00	18
20 CURTAILABLE METER CHARGE (\$/MONTH)	\$190.00	\$190.00	\$190.00	\$190.00	19
21 INTERRUPTIBLE METER CHARGE (\$/MONTH)	\$200.00	\$200.00	\$200.00	\$200.00	20
22					21
23 ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$4.30		\$4.30		22
24 PARTIAL PEAK DEMAND CHARGE (\$/KWMONTH)	\$2.15	\$2.15	\$2.15	\$2.15	23
25 MAXIMUM DEMAND CHARGE (\$/KWMONTH)	\$2.55	\$2.55	\$2.55	\$2.55	24
26 ON-PEAK ENERGY (\$/KWH)	\$0.05797		\$0.05797		25
27 PARTIAL PEAK ENERGY (\$/KWH)	\$0.05337	\$0.06248	\$0.05337	\$0.06248	26
28 OFF-PEAK ENERGY (\$/KWH)	\$0.05128	\$0.05221	\$0.05128	\$0.05221	27
29 UFR CREDIT (\$/KWH)	\$0.00091	\$0.00091	\$0.00091	\$0.00091	28
30 NONCOMPLIANCE PENALTY (\$/KWH/EVENT)	\$8.40/\$4.20	\$8.40/\$4.20	\$8.40/\$4.20	\$8.40/\$4.20	29
31 ECONOMIC STIMULUS RATE (\$/KWH)	\$0.00400	\$0.00400	\$0.00400	\$0.00400	30
32					31
33 SCHEDULE E-20 S NONFIRM					32
34					33
35 CUSTOMER CHARGE (\$/MONTH)	\$385.00	\$385.00	\$385.00	\$385.00	34
36 CURTAILABLE METER CHARGE (\$/MONTH)	\$190.00	\$190.00	\$190.00	\$190.00	35
37 INTERRUPTIBLE METER CHARGE (\$/MONTH)	\$200.00	\$200.00	\$200.00	\$200.00	36
38					37
39 ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$5.85		\$5.85		38
40 PARTIAL PEAK DEMAND CHARGE (\$/KWMONTH)	\$3.20	\$3.15	\$3.20	\$3.15	39
41 MAXIMUM DEMAND CHARGE (\$/KWMONTH)	\$2.55	\$2.55	\$2.55	\$2.55	40
42 ON-PEAK ENERGY (\$/KWH)	\$0.04663		\$0.04663		41
43 PARTIAL PEAK ENERGY (\$/KWH)	\$0.06431	\$0.07084	\$0.06431	\$0.07084	42
44 OFF-PEAK ENERGY (\$/KWH)	\$0.05583	\$0.05559	\$0.05583	\$0.05559	43
45 UFR CREDIT (\$/KWH)	\$0.00091	\$0.00091	\$0.00091	\$0.00091	44
46 NONCOMPLIANCE PENALTY (\$/KWH/EVENT)	\$8.40/\$4.20	\$8.40/\$4.20	\$8.40/\$4.20	\$8.40/\$4.20	45
47 ECONOMIC STIMULUS RATE (\$/KWH)	\$0.00400	\$0.00400	\$0.00400	\$0.00400	46
48					47

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E'S RATE FREEZE PROPOSAL IN 1995**  
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**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED REAL TIME PRICING RATES**

LINE NO.	1/194		1/195		RATES LINE WINTER NO.
	RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
<b>SCHEDULE A-RTP PRIMARY</b>					
1					1
2					2
3					3
4	\$310.00	\$310.00	\$310.00	\$310.00	4
5	\$275.00	\$275.00	\$275.00	\$275.00	5
6	\$2.55	\$2.55	\$2.55	\$2.55	6
7					7
8	\$0.00346	\$0.00346	\$0.00346	\$0.00346	8
9	\$0.00400	\$0.00400	\$0.00400	\$0.00400	9
10	2.2883		2.2883		10
11	2.3324		2.2883		11
12	2.3324		2.2883		12
13					13
14	\$3.84593		\$3.84593		14
15	\$2.08015	\$0.29552	\$2.08015	\$0.29552	15
16	\$0.41603	\$0.05910	\$0.41603	\$0.05910	16
17					17
<b>SCHEDULE A-RTP SECONDARY</b>					
18					18
19					19
20	\$175.00	\$175.00	\$175.00	\$175.00	20
21	\$345.00	\$385.00	\$365.00	\$385.00	21
22	\$275.00	\$275.00	\$275.00	\$275.00	22
23	\$2.55	\$2.55	\$2.55	\$2.55	23
24					24
25	\$0.00346	\$0.00346	\$0.00346	\$0.00346	25
26	\$0.00400	\$0.00400	\$0.00400	\$0.00400	26
27	2.2883		2.2883		27
28	2.3324		2.2883		28
29	2.3324		2.2883		29
30					30
31	\$3.84593		\$3.84593		31
32	\$2.08015	\$0.29552	\$2.08015	\$0.29552	32
33	\$0.41603	\$0.05910	\$0.41603	\$0.05910	33
34					34
35					35
36					36

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1995**  
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**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED LARGE LAP RATES**  
**E-25**

LINE NO.		1994	1994	1995	1995
		RATES SUMMER	RATES WINTER	RATES SUMMER	RATES LINE WINTER NO.
1	SCHEDULE E-2ST				1
2					2
3	CUSTOMER CHARGE (\$/MONTH)	\$618.00	\$618.00	\$618.00	\$618.00 3
4	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$7.50		\$7.50	4
5	PARTIAL PEAK DEMAND CHARGE (\$/KW/MO)	\$0.60	\$0.75	\$0.60	\$0.75 5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)	\$0.35	\$0.35	\$0.35	\$0.35 6
7	ON-PEAK ENERGY (\$/KWH)	\$0.10781		\$0.10781	7
8	PART-PEAK ENERGY (\$/KWH)	\$0.07295	\$0.08997	\$0.07295	\$0.08997 8
9	OFF-PEAK ENERGY (\$/KWH)	\$0.06833	\$0.07406	\$0.06833	\$0.07406 9
10	ON-PEAK RATE LIMIT (\$/KWH)	\$0.59620		\$0.59620	10
11					11
12					12
13	SCHEDULE E-2SP				13
14					14
15	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	\$140.00	\$140.00 15
16	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$11.80		\$11.80	16
17	PARTIAL PEAK DEMAND CHARGE (\$/KW/MO)	\$2.65	\$2.65	\$2.65	\$2.65 17
18	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)	\$2.55	\$2.55	\$2.55	\$2.55 18
19	ON-PEAK ENERGY (\$/KWH)	\$0.07885		\$0.07885	19
20	PART-PEAK ENERGY (\$/KWH)	\$0.05505	\$0.06447	\$0.05506	\$0.06447 20
21	OFF-PEAK ENERGY (\$/KWH)	\$0.05295	\$0.05409	\$0.05295	\$0.05409 21
22	AVERAGE RATE LIMIT (\$/KWH)	\$0.14881		\$0.14881	22
23	ON-PEAK RATE LIMIT (\$/KWH)	\$0.85759		\$0.85759	23
24					24
25					25
26	SCHEDULE E-2SS				26
27					27
28	CUSTOMER CHARGE (\$/MONTH)	\$175.00	\$175.00	\$175.00	\$175.00 28
29	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$13.35		\$13.35	29
30	PARTIAL PEAK DEMAND CHARGE (\$/KW/MO)	\$3.70	\$3.65	\$3.70	\$3.65 30
31	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)	\$2.55	\$2.55	\$2.55	\$2.55 31
32	ON-PEAK ENERGY (\$/KWH)	\$0.11583		\$0.11583	32
33	PART-PEAK ENERGY (\$/KWH)	\$0.06563	\$0.07220	\$0.06563	\$0.07220 33
34	OFF-PEAK ENERGY (\$/KWH)	\$0.05715	\$0.05691	\$0.05715	\$0.05691 34
35	AVERAGE RATE LIMIT (\$/KWH)	\$0.14881		\$0.14881	35
36	ON-PEAK RATE LIMIT (\$/KWH)	\$0.98910		\$0.98910	36
37					37

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1993**  
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**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED STANDBY RATES**

LINE NO.	1994		1995		1995 RATES LINE WINTER NO.
	RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
<b>1 SCHEDULE S - TRANSMISSION</b>					
2					1
3 CONTRACT CAPACITY CHARGE (\$/KWH/MO.)	\$0.35	\$0.35	\$0.35	\$0.35	2
4 EFFECTIVE RESERVATION CHARGE (\$/KWH/MO.)	\$0.30	\$0.30	\$0.30	\$0.30	3
5					4
6 ON-PEAK ENERGY (\$/KWH)	\$0.33567		\$0.33567		5
7 PART-PEAK ENERGY (\$/KWH)	\$0.06644	\$0.07954	\$0.06644	\$0.07954	6
8 OFF-PEAK ENERGY (\$/KWH)	\$0.04479	\$0.05573	\$0.04479	\$0.05573	7
9					8
10					9
11 NON-TOU ENERGY CHARGES	\$0.16127	\$0.07318	\$0.16127	\$0.07318	10
12					11
13					12
<b>14 SCHEDULE S - PRIMARY</b>					
15					13
16 CONTRACT CAPACITY CHARGE (\$/KWH/MO.)	\$2.55	\$2.55	\$2.55	\$2.55	14
17 EFFECTIVE RESERVATION CHARGE (\$/KWH/MO.)	\$2.17	\$2.17	\$2.17	\$2.17	15
18					16
19 ON-PEAK ENERGY (\$/KWH)	\$0.43762		\$0.43762		17
20 PART-PEAK ENERGY (\$/KWH)	\$0.12919	\$0.11317	\$0.12919	\$0.11317	18
21 OFF-PEAK ENERGY (\$/KWH)	\$0.04673	\$0.05958	\$0.04673	\$0.05958	19
22					20
23					21
24 NON-TOU ENERGY CHARGES	\$0.15339	\$0.08578	\$0.15339	\$0.08678	22
25					23
26					24
<b>27 SCHEDULE S - SECONDARY</b>					
28					25
29 CONTRACT CAPACITY CHARGE (\$/KWH/MO.)	\$2.55	\$2.55	\$2.55	\$2.55	26
30 EFFECTIVE RESERVATION CHARGE (\$/KWH/MO.)	\$2.17	\$2.17	\$2.17	\$2.17	27
31					28
32 ON-PEAK ENERGY (\$/KWH)	\$0.43958		\$0.43958		29
33 PART-PEAK ENERGY (\$/KWH)	\$0.13079	\$0.11555	\$0.13079	\$0.11555	30
34 OFF-PEAK ENERGY (\$/KWH)	\$0.04824	\$0.06163	\$0.04824	\$0.06163	31
35					32
36					33
37 NON-TOU ENERGY CHARGES	\$0.15186	\$0.08781	\$0.15186	\$0.08781	34
38					35
39					36
<b>40 SCHEDULE S - NONFIRM</b>					
41					37
42 UFR CREDIT	\$0.00091	\$0.00091	\$0.00091	\$0.00091	42
43 TOU ENERGY NONFIRM CREDIT					43
44 ON-PEAK ENERGY (\$/KWH)	\$0.01873		\$0.01873		44
45 PART-PEAK ENERGY (\$/KWH)	\$0.00187	\$0.00187	\$0.00187	\$0.00187	45
46					46

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1995**  
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**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED STANDBY RATES**

LINE NO.		1/94	1/94	1/95	1/95	LINE NO.
		RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
1	SCHEDULE S CUSTOMER AND METER CHARGES					1
2						2
3	RESIDENTIAL					3
4	MINIMUM BILL (\$MO)	\$5.00	\$5.00	\$5.00	\$5.00	4
5	TOU METER CHARGE (\$MO)	\$3.90	\$3.90	\$3.90	\$3.90	5
6						6
7	AGRICULTURAL					7
8	CUSTOMER CHARGE (\$MO)	\$16.00	\$16.00	\$16.00	\$16.00	8
9	TOU METER CHARGE (\$MO)	\$6.00	\$6.00	\$6.00	\$6.00	9
10						10
11	SMALL LIGHT AND POWER (less than or equal to 50 kW)					11
12	SINGLE PHASE CUSTOMER CHARGE (\$MO)	\$8.10	\$8.10	\$8.10	\$8.10	12
13	POLY PHASE CUSTOMER CHARGE (\$MO)	\$12.00	\$12.00	\$12.00	\$12.00	13
14	METER CHARGE (\$MO)	\$6.80	\$6.80	\$6.80	\$6.80	14
15						15
16	MEDIUM LIGHT AND POWER (> 50 kW, < 500 kW)					16
17	CUSTOMER CHARGE (\$MO)	\$75.00	\$75.00	\$75.00	\$75.00	17
18	METER CHARGE (\$MO)	\$6.00	\$6.00	\$6.00	\$6.00	18
19						19
20	MEDIUM LIGHT AND POWER (> 500kW)					20
21	TRANSMISSION CUSTOMER CHARGE (\$MO)	\$610.00	\$610.00	\$610.00	\$610.00	21
22	PRIMARY CUSTOMER CHARGE (\$MO)	\$140.00	\$140.00	\$140.00	\$140.00	22
23	SECONDARY CUSTOMER CHARGE (\$MO)	\$175.00	\$175.00	\$175.00	\$175.00	23
24						24
25	LARGE LIGHT AND POWER (> 1000 kW)					25
26	TRANSMISSION CUSTOMER CHARGE (\$MO)	\$715.00	\$715.00	\$715.00	\$715.00	26
27	PRIMARY CUSTOMER CHARGE (\$MO)	\$310.00	\$310.00	\$310.00	\$310.00	27
28	SECONDARY CUSTOMER CHARGE (\$MO)	\$385.00	\$385.00	\$385.00	\$385.00	28
29						29
30	NONFIRM METER CHARGES					30
31	CURTAILABLE METER CHARGE (\$MO)	\$190.00	\$190.00	\$190.00	\$190.00	31
32	INTERRUPTIBLE METER CHARGES (\$MO)	\$200.00	\$200.00	\$200.00	\$200.00	32
33						33
34						34
35	REDUCED CUSTOMER CHARGES (\$MO)					35
36						36
37	A-1/A-6	\$6.60	\$6.60	\$6.60	\$6.60	37
38	A-10/E19 V	\$56.60	\$56.60	\$56.60	\$56.60	38
39	E-19 PRIMARY AND SECONDARY	\$56.60	\$56.60	\$56.60	\$56.60	39
40						40
41						41

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1993**  
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**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED AGRICULTURAL RATES**

LINE NO.		1/1/94	1/1/94	1/1/93	1/1/93	LINE NO.
		RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
1	SCHEDULE AG-1A					1
2						2
3	CUSTOMER CHARGE (\$/MONTH)	\$12.00	\$12.00	\$12.00	\$12.00	3
4	CONNECTED LOAD CHARGE (\$/KWMONTH)	\$2.40	\$2.20	\$2.40	\$2.20	4
5						5
6	ENERGY CHARGE (\$/KWH)	\$0.14162	\$0.14162	\$0.14162	\$0.14162	6
7						7
8						8
9	SCHEDULE AG-RA					9
10						10
11	CUSTOMER CHARGE (\$/MONTH)	\$12.00	\$12.00	\$12.00	\$12.00	11
12	METER CHARGE (\$/MONTH)	\$6.80	\$6.80	\$6.80	\$6.80	12
13	CONNECTED LOAD CHARGE (\$/KWMONTH)	\$2.40	\$2.20	\$2.40	\$2.20	13
14						14
15	ON-PEAK ENERGY (\$/KWH)	\$0.34390		\$0.34390		15
16	PART-PEAK ENERGY (\$/KWH)		\$0.07565		\$0.07565	16
17	OFF-PEAK ENERGY (\$/KWH)	\$0.08020	\$0.06016	\$0.08020	\$0.06016	17
18						18
19						19
20	SCHEDULE AG-VA					20
21						21
22	CUSTOMER CHARGE (\$/MONTH)	\$12.00	\$12.00	\$12.00	\$12.00	22
23	METER CHARGE (\$/MONTH)	\$6.80	\$6.80	\$6.80	\$6.80	23
24	CONNECTED LOAD CHARGE (\$/KWMONTH)	\$2.40	\$2.20	\$2.40	\$2.20	24
25						25
26	ON-PEAK ENERGY (\$/KWH)	\$0.33773		\$0.33773		26
27	PART-PEAK ENERGY (\$/KWH)		\$0.07429		\$0.07429	27
28	OFF-PEAK ENERGY (\$/KWH)	\$0.07701	\$0.05909	\$0.07701	\$0.05909	28
29						29
30						30
31	SCHEDULE AG-4A					31
32						32
33	CUSTOMER CHARGE (\$/MONTH)	\$12.00	\$12.00	\$12.00	\$12.00	33
34	METER CHARGE (\$/MONTH)	\$6.80	\$6.80	\$6.80	\$6.80	34
35	CONNECTED LOAD CHARGE (\$/KWMONTH)	\$2.40	\$2.20	\$2.40	\$2.20	35
36						36
37	ON-PEAK ENERGY (\$/KWH)	\$0.33860		\$0.33860		37
38	PART-PEAK ENERGY (\$/KWH)		\$0.07448		\$0.07448	38
39	OFF-PEAK ENERGY (\$/KWH)	\$0.06810	\$0.05923	\$0.06810	\$0.05923	39
40						40

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E'S RATE FREEZE PROPOSAL IN 1995**  
**PAGE - II**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED AGRICULTURAL RATES**

LINE NO.	1/1/94		1/1/95		LINE NO.
	RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
1 SCHEDULE AG-SA					1
2					2
3 CUSTOMER CHARGE (\$/MONTH)	\$12.00	\$12.00	\$12.00	\$12.00	3
4 METER CHARGE (\$/MONTH)	\$6.80	\$6.80	\$6.80	\$6.80	4
5 CONNECTED LOAD CHARGE (\$/KWMONTH)	\$5.50	\$5.50	\$5.50	\$5.50	5
6 ON-PEAK ENERGY (\$/KWH)	\$0.24970		\$0.24970		6
7 PART-PEAK ENERGY (\$/KWH)		\$0.03754		\$0.03754	7
8 OFF-PEAK ENERGY (\$/KWH)	\$0.05138	\$0.04577	\$0.05138	\$0.04577	8
9					9
10					10
11 SCHEDULE AG-6A					11
12					12
13 CUSTOMER CHARGE (\$/MONTH)	\$12.00	\$12.00	\$12.00	\$12.00	13
14 CONNECTED LOAD CHARGE (\$/KWMONTH)	\$5.50	\$5.50	\$5.50	\$5.50	14
15 ENERGY CHARGE (\$/KWH)	\$0.08733	\$0.05040	\$0.08733	\$0.05040	15
16					16
17					17
18 SCHEDULE AG-1B					18
19					19
20 CUSTOMER CHARGE (\$/MONTH)	\$16.00	\$16.00	\$16.00	\$16.00	20
21 MAXIMUM DEMAND CHARGE					21
22 SECONDARY VOLTAGE (\$/KWMONTH)	\$2.90	\$1.75	\$2.90	\$1.75	22
23 PRIMARY VOLTAGE DISCOUNT (\$/KWMONTH)	\$0.40	\$0.30	\$0.40	\$0.30	23
24 ENERGY CHARGE (\$/KWH)	\$0.12445	\$0.12445	\$0.12445	\$0.12445	24
25 RATE LIMITER (\$/KWH)	\$1.23227	\$1.23227	\$1.23227	\$1.23227	25
26					26
27					27
28 SCHEDULE AG-RB					28
29					29
30 CUSTOMER CHARGE (\$/MONTH)	\$16.00	\$16.00	\$16.00	\$16.00	30
31 METER CHARGE (\$/MONTH)	\$6.00	\$6.00	\$6.00	\$6.00	31
32 ON-PEAK DEMAND CHARGE (\$/KWMONTH)	\$2.75		\$2.75		32
33 MAXIMUM DEMAND CHARGE (\$/KWMONTH)					33
34 SECONDARY VOLTAGE (\$/KWMONTH)	\$2.90	\$1.75	\$2.90	\$1.75	34
35 PRIMARY VOLTAGE DISCOUNT (\$/KWMONTH)	\$0.40	\$0.30	\$0.40	\$0.30	35
36 ON-PEAK ENERGY (\$/KWH)	\$0.29389		\$0.29389		36
37 PART-PEAK ENERGY (\$/KWH)		\$0.08342		\$0.08342	37
38 OFF-PEAK ENERGY (\$/KWH)	\$0.08619	\$0.06666	\$0.08619	\$0.06666	38
39 RATE LIMITER (\$/KWH)	\$1.23227	\$1.23227	\$1.23227	\$1.23227	39
40					40

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1993**  
**PAGE - 15**

**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED AGRICULTURAL RATES**

LINE NO.		1994 RATES SUMMER	1994 RATES WINTER	1995 RATES SUMMER	1995 RATES WINTER	LINE NO.
1	SCHEDULE AG-YB					1
2						2
3	CUSTOMER CHARGE (\$/MONTH)	\$16.00	\$16.00	\$16.00	\$16.00	3
4	METER CHARGE (\$/MONTH)	\$.60	\$.60	\$.60	\$.60	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$.275		\$.275		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)					6
7	SECONDARY VOLTAGE (\$/KWH)	\$.29	\$.25	\$.29	\$.25	7
8	PRIMARY VOLTAGE DISCOUNT (\$/KWH/MONTH)	\$.00	\$.00	\$.00	\$.00	8
9	ON-PEAK ENERGY (\$/KWH)	\$.026041		\$.026041		9
10	PART-PEAK ENERGY (\$/KWH)		\$.008108		\$.008108	10
11	OFF-PEAK ENERGY (\$/KWH)	\$.008069	\$.006445	\$.008080	\$.006445	11
12						12
13	RATE LIMITER (\$/KWH)	\$.123227	\$.123227	\$.123227	\$.123227	13
14						14
15						15
16	SCHEDULE AG-4B					16
17						17
18	CUSTOMER CHARGE (\$/MONTH)	\$16.00	\$16.00	\$16.00	\$16.00	18
19	METER CHARGE (\$/MONTH)	\$.60	\$.60	\$.60	\$.60	19
20	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$.275		\$.275		20
21	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)					21
22	SECONDARY VOLTAGE (\$/KWH)	\$.29	\$.25	\$.29	\$.25	22
23	PRIMARY VOLTAGE DISCOUNT (\$/KWH/MONTH)	\$.00	\$.00	\$.00	\$.00	23
24	ON-PEAK ENERGY (\$/KWH)	\$.021633		\$.021633		24
25	PART-PEAK ENERGY (\$/KWH)		\$.007502		\$.007502	25
26	OFF-PEAK ENERGY (\$/KWH)	\$.006788	\$.005964	\$.006788	\$.005964	26
27						27
28	RATE LIMITER (\$/KWH)	\$.123227	\$.123227	\$.123227	\$.123227	28
29						29
30						30

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E'S RATE FREEZE PROPOSAL IN 1993**  
**PAGE 16**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED AGRICULTURAL RATES**

LINE NO.	1/1/94		1/1/94		1/1/93		1/1/93	
	RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	RATES LINE NO.	RATES LINE NO.		
<b>1 SCHEDULE AG-4C</b>								
3								
3 CUSTOMER CHARGE (\$/MONTH)	\$16.00	\$16.00	\$16.00	\$16.00	3			
4 METER CHARGE (\$/MONTH)	\$6.00	\$6.00	\$6.00	\$6.00	4			
5 ON-PEAK DEMAND CHARGE (\$/KWH/MONTH)	\$6.25		\$6.25		5			
6 PART-PEAK DEMAND CHARGE (\$/KWH/MONTH)	\$4.50	\$4.40	\$4.50	\$4.40	6			
7 OFF-PEAK DEMAND CHARGE (\$/KWH/MONTH)	\$1.50	\$0.20	\$1.50	\$0.20	7			
8 ON-PEAK ENERGY (\$/KWH)	\$0.09482		\$0.09482		8			
9 PART-PEAK ENERGY (\$/KWH)	\$0.06488	\$0.09472	\$0.06488	\$0.09472	9			
10 OFF-PEAK ENERGY (\$/KWH)	\$0.05515	\$0.07845	\$0.05515	\$0.07845	10			
11					11			
12					12			
13					13			
<b>14 SCHEDULE AG-5B</b>								
15					15			
16 CUSTOMER CHARGE (\$/MONTH)	\$16.00	\$16.00	\$16.00	\$16.00	16			
17 METER CHARGE (\$/MONTH)	\$6.00	\$6.00	\$6.00	\$6.00	17			
18 ON-PEAK DEMAND CHARGE (\$/KWH/MONTH)	\$2.70		\$2.70		18			
19 MAXIMUM DEMAND CHARGE (\$/KWH/MONTH)					19			
20 SECONDARY VOLTAGE	\$5.55	\$4.40	\$5.55	\$4.40	20			
21 PRIMARY VOLTAGE DISCOUNT	\$0.95	\$0.65	\$0.95	\$0.65	21			
22 ON-PEAK ENERGY (\$/KWH)	\$0.14365		\$0.14365		22			
23 PART-PEAK ENERGY (\$/KWH)		\$0.04880		\$0.04880	23			
24 OFF-PEAK ENERGY (\$/KWH)	\$0.04280	\$0.03880	\$0.04280	\$0.03880	24			
25					25			
26 RATE LIMITER (\$/KWH)	\$1.23227	\$1.23227	\$1.23227	\$1.23227	26			
27					27			

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1995**  
**PAGE - 17**

**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED AGRICULTURAL RATES**

LINE NO.		1/194		1/195		1/195 RATES WINTER NO.
		RATES SUMMER	RATES WINTER	RATES SUMMER	RATES WINTER	
1	SCHEDULE AG-5C					1
2						2
3	CUSTOMER CHARGE (\$/MONTH)	\$54.00	\$54.00	\$54.00	\$54.00	3
4	METER CHARGE (\$/MONTH)	\$4.00	\$4.00	\$4.00	\$4.00	4
5	ON-PEAK DEMAND CHARGE (\$/KWH/MONTH)	\$9.20		\$9.20		5
6	PART-PEAK DEMAND CHARGE (\$/KWH/MONTH)	\$5.60	\$5.70	\$5.60	\$5.70	6
7	OFF-PEAK DEMAND CHARGE (\$/KWH/MONTH)	\$1.55	\$0.10	\$1.55	\$0.10	7
8						8
9	ON-PEAK ENERGY (\$/KWH)	\$0.08140		\$0.08140		9
10	PART-PEAK ENERGY (\$/KWH)	\$0.05132	\$0.06255	\$0.05132	\$0.06255	10
11	OFF-PEAK ENERGY (\$/KWH)	\$0.03958	\$0.04385	\$0.03958	\$0.04385	11
12						12
13						13
14	SCHEDULE AG-6B					14
15						15
16	CUSTOMER CHARGE (\$/MONTH)	\$16.00	\$16.00	\$16.00	\$16.00	16
17	MAXIMUM DEMAND CHARGE (\$/KWH/MONTH)					17
18	SECONDARY VOLTAGE	\$6.55	\$4.40	\$6.55	\$4.40	18
19	PRIMARY VOLTAGE DISCOUNT	\$0.95	\$0.65	\$0.95	\$0.65	19
20						20
21	ENERGY CHARGE (\$/KWH)	\$0.07240	\$0.04289	\$0.07240	\$0.04289	21
22						22
23	RATE LIMITER (\$/KWH)	\$1.23227	\$1.23227	\$1.23227	\$1.23227	23
24						24

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E RATE FREEZE PROPOSAL IN 1993**  
**PAGE 18**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**CURRENT AND PROPOSED STREETLIGHTING RATES**

LINE NO.	1/1/94 RATES SUMMER	1/1/94 RATES WINTER	1/1/93 RATES SUMMER	1/1/93 RATES WINTER	LINE NO.
<hr/>					
1 SCHEDULE LS-1					1
2					2
3 ENERGY CHARGE (\$/KWH)	\$0.07335	\$0.07335	\$0.07335	\$0.07335	3
4					4
5					5
6					6
7 SCHEDULE LS-2					7
8					8
9 ENERGY CHARGE (\$/KWH)	\$0.07335	\$0.07335	\$0.07335	\$0.07335	9
10					10
11					11
12					12
13 SCHEDULE LS-3					13
14					14
15 SERVICE CHARGE (\$/METER/MO.)	\$3.00	\$3.00	\$3.00	\$3.00	15
16					16
17 SWITCHING CHARGE (\$/CIRCUIT)	\$3.25	\$3.25	\$3.25	\$3.25	17
18					18
19 ENERGY CHARGE (\$/KWH)	\$0.07335	\$0.07335	\$0.07335	\$0.07335	19
20					20
21					21
22					22
23 SCHEDULE OL-1					23
24					24
25 ENERGY CHARGE (\$/KWH)	\$0.07375	\$0.07375	\$0.07375	\$0.07375	25
26					26
27					27
28					28
29					29

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR POLE'S RATE FREEZE PROPOSAL IN 1995**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**STREETLIGHT RATES FOR SCHEDULES LS-1, LS-2 AND OL-1**  
**Beginning January 1, 1995**  
**(Rate Freeze Proposal)**

NOMINAL LAMP RATINGS				ALL NIGHT RATES PER LAMP PER MONTH												HALF-HOUR ADJ.									
LAMP	AVERAGE WATTS	INITIAL LUMENS	NOMINAL LAMP RATINGS	SCHEDULE LS-2			SCHEDULE LS-1			SCHEDULE OL-1			LS-1 & OL-1	LS-2	OL-1										
				A	B	C	A	B	C	D	E	F	F.I.	OL-1											
<b>MERCURY VAPOR LAMPS</b>																									
100	40	3,500	\$10.110	\$14.014	\$14.471	\$19.139	"	\$17.887	"	"	"	"	"	"	\$10.133	"									
125	68	7,500	\$15.164	\$16.013	\$16.470	\$10.214	\$18.094	\$19.957	"	\$14.282	\$18.600	\$17.535	"	\$10.242	\$10.227	\$10.226									
250	97	11,000	\$17.291	\$18.107	\$16.624	\$12.285	\$10.227	"	"	"	"	"	"	"	\$10.323	"									
400	152	21,000	\$111.325	\$12.256	\$12.713	\$16.844	\$14.489	"	"	"	"	"	"	\$116.904	\$10.507	\$10.510									
700	288	37,000	\$119.887	\$21.439	\$21.897	\$27.639	\$24.497	"	"	"	"	"	"	"	\$10.887	"									
1,000	377	57,000	\$227.829	\$29.280	\$29.737	"	"	"	"	"	"	"	"	"	\$11.257	"									
<b>INCANDESCENT LAMPS</b>																									
58	20	600	"	"	"	\$19.891	"	"	"	"	"	"	"	"	\$10.067	"									
92	31	1,000	\$12.450	\$15.407	\$15.884	\$10.698	"	"	"	"	"	"	"	"	\$10.103	"									
189	65	2,500	\$14.944	\$17.895	\$18.353	\$13.186	\$10.282	"	"	"	"	"	"	"	\$10.217	"									
295	101	4,000	\$17.584	\$10.634	\$11.091	\$15.924	\$13.006	"	"	"	"	"	"	"	\$10.337	"									
405	139	6,000	\$10.372	\$13.817	\$14.374	\$19.207	"	"	"	"	"	"	"	"	\$10.463	"									
620	212	10,000	\$15.726	\$20.153	\$20.611	"	"	"	"	"	"	"	"	"	\$10.707	"									
860	294	15,000	\$23.741	\$26.875	"	"	"	"	"	"	"	"	"	"	\$10.880	"									
<b>LOW PRESSURE SODIUM VAPOR LAMPS</b>																									
35	21	4,800	\$11.718	"	"	"	"	"	"	"	"	"	"	"	\$10.070	"									
55	39	8,000	\$12.303	"	"	"	"	"	"	"	"	"	"	"	\$10.097	"									
90	45	13,500	\$13.477	"	"	"	"	"	"	"	"	"	"	"	\$10.150	"									
135	62	21,500	\$14.724	"	"	"	"	"	"	"	"	"	"	"	\$10.207	"									
180	78	33,000	\$15.897	"	"	"	"	"	"	"	"	"	"	"	\$10.260	"									
<b>HIGH PRESSURE SODIUM VAPOR LAMPS</b>																									
<b>AT 120 VOLTS</b>																									
70	29	5,800	\$12.303	\$13.262	\$13.719	\$17.752	"	\$16.858	\$10.325	\$10.870	\$15.256	\$14.727	\$17.784	\$10.097	\$10.097										
100	41	9,500	\$13.183	\$14.169	\$14.626	\$18.693	"	\$17.931	\$11.309	\$11.825	\$16.391	\$15.895	\$18.710	\$10.137	\$10.137										
150	60	16,000	\$14.577	\$15.590	\$16.047	\$10.546	"	\$19.319	\$12.277	\$13.293	\$18.215	\$17.075	"	\$10.200	"										
<b>AT 240 VOLTS</b>																									
70	34	5,800	\$12.670	\$13.628	\$14.086	"	"	"	"	"	"	"	"	"	\$10.113	"									
100	47	9,500	\$13.623	\$14.609	\$15.066	"	"	"	"	"	"	"	"	"	\$10.157	"									
150	69	16,000	\$15.237	\$16.250	\$16.707	"	"	"	"	"	"	"	"	"	\$10.230	"									
200	81	22,000	\$16.117	\$17.130	\$17.588	\$14.069	"	\$12.181	"	\$16.468	\$21.804	\$20.982	\$14.101	\$10.270	\$10.272										
250	100	25,500	\$17.511	\$18.552	\$19.009	\$14.578	"	\$12.996	"	\$16.978	\$22.516	\$21.828	"	\$10.333	"										
310	119	37,000	\$18.905	"	"	"	"	\$18.451	"	\$23.077	\$28.202	\$27.394	"	\$10.397	"										
400	154	48,000	\$111.472	\$12.512	\$12.970	\$20.677	"	"	"	"	"	"	"	"	\$10.513	"									
<b>METAL HALIDE LAMPS</b>																									
400	182	30,000	\$12.059	"	"	"	"	"	"	"	"	"	"	"	\$10.540	"									
1,000	387	90,000	\$28.562	"	"	"	"	"	"	"	"	"	"	"	\$11.290	"									
Energy Rate @				10.07335	per kWh	LS-1 & LS-2																			
Energy Rate @				10.07335	per kWh	OL-1																			
Pole Painting Charge @ 10.89 Per Pole Per Month																									
App'd 01/11/95 D/C/P 01/08/95																									

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR POLE'S RATE FREEZE PROPOSAL IN 1995**  
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**PACIFIC GAS AND ELECTRIC COMPANY  
 STREETLIGHT RATES FOR  
 CITY AND COUNTY OF SAN FRANCISCO  
 TO BE EFFECTIVE JANUARY 1, 1995**

(Rate Freeze Proposal)

Rate Schedule	Lamp Type & Size	Proposed Rate	Phase In	Rate Schedule	Lamp Type & Size	Proposed Rate	Phase In
CCSF Rate Schedule No. 1				CCSF Rate Schedule No. 3			
LS-1A MERCURY VAPOR				Incandescent: 10,000 LUMENS	\$13.831	1/6	
175 WATTS	7,500 LUMENS	\$14.058	3/5	Fluorescent: 23,000 LUMENS	\$10.200	F.C.	
250 WATTS	11,000 LUMENS	\$14.170	3/5	Incandescent:			
400 WATTS	21,000 LUMENS	\$16.589	3/5	2,500 LUMENS	\$14.105	1/6	
CCSF Rate Schedule No. 1				4,000 LUMENS	\$14.173	1/6	
LS-1A INCANDESCENT				4,000 LUMENS DUPLEX (1)	\$14.844	1/6	
189 WATTS	2,500 LUMENS	\$15.691	3/5	4,000 LUMENS DUPLEX (2)	\$11.687	1/6	
295 WATTS	4,000 LUMENS	\$15.778	3/5	6,000 LUMENS	\$14.285	1/6	
405 WATTS	6,000 LUMENS	\$16.127	3/5	6,000 LUMENS DUPLEX (1)	\$14.964	1/6	
CCSF Rate Schedule No. 3				6,000 LUMENS DUPLEX (2)	\$11.175	1/6	
LS-1A MERCURY VAPOR				10,000 LUMENS	\$14.524	1/6	
175 WATTS	7,500 LUMENS	\$14.058	3/5	Mercury Vapor:			
250 WATTS	11,000 LUMENS	\$14.170	3/5	11,000 LUMENS	\$16.989	1/6	
400 WATTS	21,000 LUMENS	\$16.589	3/5	11,000 LUMENS DUPLEX (1)	\$17.283	1/6	
CCSF Rate Schedule No. 3				11,000 LUMENS DUPLEX (2)	\$22.216	F.C.	
LS-1A INCANDESCENT				21,000 LUMENS	\$17.522	1/6	
189 WATTS	2,500 LUMENS	\$15.691	3/5	CCSF Rate Schedule No. 4E			
295 WATTS	4,000 LUMENS	\$15.778	3/5	Mercury Vapor:			
405 WATTS	6,000 LUMENS	\$16.127	3/5	11,000 LUMENS	\$17.782	F.C.	
CCSF Rate Schedule No. 4				CCSF Rate Schedule No. 5			
LS-1E HIGH PRESSURE SODIUM VAPOR				Incandescent:			
200 WATTS	22,000 LUMENS	\$10.527	F.C.	6,000 LUMENS	\$15.066	1/6	
CCSF Rate Schedule No. 4E				6,000 LUMENS DUPLEX (1)	\$15.439	1/6	
LS-1E HIGH PRESSURE SODIUM VAPOR				6,000 LUMENS DUPLEX (2)	\$11.200	1/6	
20 WATTS	5,800 LUMENS	\$8.743	F.C.	10,000 LUMENS	\$15.259	1/6	
100 WATTS	9,500 LUMENS	\$8.817	F.C.	10,000 LUMENS DUPLEX (1)	\$15.640	1/6	
150 WATTS	16,000 LUMENS	\$8.892	F.C.	10,000 LUMENS DUPLEX (2)	\$11.360	1/6	
CCSF Rate Schedule No. 4				CCSF Rate Schedule No. 6A [Chinatown Area]			
LS-1E MERCURY VAPOR				Mercury Vapor:			
175 WATTS	7,500 LUMENS	\$7.928	3/5	21,000 LUMENS	\$10.335	1/6	
CCSF Rate Schedule No. 4E				CCSF Rate Schedule No. 7			
LS-1E MERCURY VAPOR				Incandescent:			
175 WATTS	7,500 LUMENS	\$9.234	F.C.	2,500 LUMENS	D&C	D&C	
CCSF Rate Schedule No. 6				4,000 LUMENS	D&C	D&C	
LS-2B INCANDESCENT				6,000 LUMENS	D&C	D&C	
92 WATTS	1,000 LUMENS	\$2.520	F.C.	10,000 LUMENS	D&C	D&C	
CCSF Rate Schedule No. 8 (Triangle District)				Mercury Vapor:			
				7,500 LUMENS	D&C	D&C	
				11,000 LUMENS	D&C	D&C	
				21,000 LUMENS	D&C	D&C	
CCSF Rate Schedule No. 9				CCSF Rate Schedule No. 12			
				Incandescent:			
				4,000 LUMENS	\$13.260	1/6	

Phase-in F.C. identifies lamps already at full coil. No phase-in necessary.

Numerator of fraction identifies number of years the phase-in has occurred.

Denominator of fraction identifies span of years for the phase-in period.

**APPENDIX N**  
**ILLUSTRATIVE ADJUSTMENT RATE TABLES FOR PG&E'S RATE FREEZE PROPOSAL IN 1995**

**PAGE 21**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**SPECIAL STREETLIGHT RATES**  
Beginning January 1, 1995  
(Rate Freeze Proposal)

<b>NOMINAL LAMP RATINGS</b>			<b>RATE SCHEDULE</b>				
			<b>LS-2</b>		<b>LS-1</b>		
<b>LAMP</b>	<b>AVERAGE WATTS</b>	<b>kWhr PER MONTH</b>	<b>INITIAL LUMENS</b>	<b>A</b>	<b>A1</b>	<b>A</b>	<b>C</b>
<b>MERCURY VAPOR LAMPS</b>							
		18	1300		\$1.496		
		22	1650	\$1.790			
175	145	7500	*	\$11.066			
250	97	11000					\$12.133
400	152	21000					\$16.466
700	266	37000					\$25.711
<b>INCANDESCENT LAMPS</b>							
		20	600	\$1.643			
		65	2500	*	\$10.586		
<b>HIGH PRESSURE SODIUM VAPOR LAMPS</b>							
<b>AT 120 VOLTS</b>							
		15	2200	\$1.276			
		21	3300	\$1.716			
70	62	5800	*	\$4.825			\$10.274
150	128	16000	*		\$9.777		
		80	22000	\$6.044			
<b>AT 240 VOLTS</b>							
		21	3300	\$1.936			
70	34	5800					\$8.119
70	73	5800	*	\$5.608			
150	147	16000	*		\$11.217		
		144	36000		\$10.738		
<b>METAL HALIDE</b>							
		72	14000	\$5.457			
		105	20500	\$7.878			

\*24 Hour Operation  
Energy Rate @      \$0.07335 per kWhr

(End of Appendix N)