

ALJ/KLM/gab

Decision 97-12-010

ORIGINAL

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Pacific Gas and Electric Company to Identify and Separate Components of Electric Rates, Effective January 1, 1998.

Application 96-12-009
(Filed December 6, 1996)

And Related Matters.

Application 96-12-011
(Filed December 6, 1996)

Application 96-12-019
(Filed December 6, 1996)

ORDER CORRECTING ERROR

Decision (D.) 97-08-056 adopted cost allocation and rate design for the electric operations of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company (SDG&E). The decision inadvertently failed to allocate one-third of SDG&E's uncollectibles costs to SDG&E's generation operations consistent with the language and intent of the order. This order corrects the error.

Findings of Fact

1. D.97-08-056 states the Commission's intent to allocate to generation one-third of uncollectibles costs.
2. The tables in D.97-08-056 do not reflect the Commission's stated intent to allocate to generation one-third of uncollectibles costs.

Conclusions of Law

1. The last sentence in Section VII.H of D.97-08-056 should be corrected to read: "This results in an adjustment of \$7.47 million to Edison's distribution revenue requirement and \$7.29 million to SDG&E's distribution revenue requirement."
2. Table I in D.97-08-056 should be corrected to be consistent with the tables attached to this order.

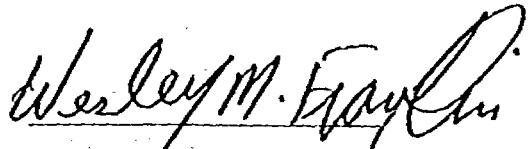
Pursuant to Resolution A-4661, IT IS ORDERED that:

1. The last sentence in Section VII.H of Decision 97-08-056 is corrected to read:
"This results in an adjustment of \$7.47 million to Edison's distribution revenue requirement and \$7.29 million to SDG&E's distribution revenue requirement."
2. Table I in Decision 97-08-056 is corrected to be consistent with the tables attached to this order.

This order is effective today.

Dated _____, at San Francisco, California.

DEC 02 1997



WESLEY M. FRANKLIN
Executive Director

APPENDIX C

Table I

San Diego Gas and Electric Company - Electric Department
 Authorized Distribution Revenue Requirements

Line No.		1/1/98 Rev. Req. (\$000)
1	Authorized Base Rate Revenues ('93 GRC, T&D):	\$ 717,641
2	Adjustments:	
3	Transmission Wheeling Charges	\$ (4,181)
4	Local Dispatching Costs	\$ (5,534)
5	A&G: Generation Fixed Costs	\$ (4,906)
6	Customer Services and Marketing Costs	\$ (983)
7	Miscellaneous Adjust. Mechanism (MAM)	\$ (8,100)
8	Franchise Fees & Uncollectibles (FF&U)	\$ (7,294)
9		
10	Subtotal Adjustments	\$ (30,998)
11		
12	Subtotal Auth. Base Rev. Req. ('93 GRC, T&D)	\$ 686,643
13	ERAM Balancing Revenue (T&D)	\$ 24,916
14	CARE Program	\$ (1,019)
15	Total T&D Revenue Requirements	\$ 710,540
16	LESS:	
17	Transmission Revenue Requirements	\$ 121,382
18	ERAM Balancing Revenue for Transmission	\$ 3,779
19	Public Benefit Programs:	
20	DSM	\$ 32,000
21	RD&D	\$ 4,000
22	Renewable	\$ 12,000
23	CARE	\$ 8,465
24	Subtotal Public Benefit Programs	\$ 56,465
25		
26	Nuclear Decommissioning Rev. Req.	\$ 22,038
27	DOE D&D Fees & SONS1 Costs	\$ 6,158
28	Subtotal Nuclear Related Rev. Req.	\$ 28,196
29		
30	Total Authorized Distribution Rev. Req.	\$ 500,718

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San Diego Gas and Electric Company - Electric Department
Authorized Distribution Revenue Requirements

Note:

- Line 1 -- $\$691,283 + \$12,100 + \$14,258$ (1996\$)
(93 GRC shown in Exh. 16 plus trans. wheeling chgr. & MAM account, see Exh. 80).
-- not include SDG&E's 1997 T&D portion of the authorized PBR adjustments
and the 1998 proposed PBR adjustments.
-- to be updated in SDG&E's advice letter filing to reflect SDG&E's 1997 & 1998
PBR adjustments for T&D.
- Line 3 -- $\$12,100 - \$7,919$ (1996\$)
(Exh. 80 less the amount included in SDG&E's 3/1/97 FERC filing).
- Line 4 -- $\$3,724 + \$1,810$ (1996\$)
(direct costs in Acct. 556 & 561 plus A&G & common plant, see Exh. 64
& TURN's Opening Brief, p. 20).
- Line 5 -- $\$78,681 - \$78,681 / 87.665\% \times (1 - 17.8\%) = \$78,681 - \$73,775$ (1996\$)
(use the allocation factor of 17.8% for generation as shown in Exh. 55).
- Line 6 -- see Exh. 63.
-- $\$5,521 \times 17.8\%$ (1996\$)
(use the allocation factor of 17.8% for generation as shown in Exh. 55).
- Line 7 -- $\$14,258 - \text{Line 27}$ (1996\$)
(Amount shown in Exh. 80 less DOE D&D Fees & SONGS I Costs).
- Line 8 -- $(\$19,161 + \$2,721) \div 3$ (1996\$, one-third of total FF&U).
- Line 18 -- see Exh. 28.
- Line 27 -- $\$1,040 + \$733 + \$4,385$ (1996\$)
(DOE Decontamination & Decommissioning Fees plus SONGS I Spent
Nuclear Fuel Storage Costs & SONGS I Shutdown O&M Costs)
-- from workpaper provided to the Energy Division for the MAM account in Exh. 80.
- Line 30 -- to be updated in SDG&E's advice letter filing to reflect SDG&E's 1997 & 1998
authorized PBR adjustment for T&D.