ALJ/XJV/mrj

Decision 99-05-018 May 13, 1999

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BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

In the Matter of the Application of CALIFORNIA WATER SERVICE COMPANY (U 60 W), a Corporation, for an Order Authorizing it to Increase Rates Charged for Water Service in the East Los Angeles District.

Application 98-09-013

And Related Matters.

Application 98-09-014 Application 98-09-015 Application 98-09-016 (Filed September 9, 1998)

Gregory Bowling and Shawn Heffner Attorneys at Law, for California Water Service Company, applicant. R. Donald McCrea and Peter G. Fairchild, Attorney at Law, for Ratepayer Representation Branch, Water Division, protestant.

OPINION ADOPTING SETTLEMENT

1. Summary

We grant the motion of the Ratepayer Representation Branch of the Water Division (RRB) and California Water Service Company (CWS or utility) for adoption of their settlement of all issues pending in these general rate case applications. We conclude that the settlement is in the public interest and approve it. Accordingly, this decision authorizes the following increases in base rates for water service in four CWS districts:

	1999		2000	
District	Amount	Percent	Amount	Percent
	(000)		(000)	
Bear Gulch	\$ 463.5	4.0%	\$ 0.0	no increase
East Los Angeles	\$ 486.1	3.2%	\$ 0.0	no increase
Hermosa-Redondo	\$ 604.7	4.3%	\$ 0.0	no increase
Visalia	\$ 361.0	4.3%	\$ 0.0	no increase

These increases are based on a rate of return on rate base of 8.93% in 1999 and 8.79% in the year 2000, with a corresponding rate of return on common equity of 9.55% for both years. Rates for the first and second test years remain the same because the parties have combined them so that the agreed changes in depreciation do not distort the second year earnings test.

CWS also is authorized a rate increase for the years 2001 and 2002 to account for attrition. The increases in 2001 and 2002, respectively, for the Bear Gulch District are: \$211,500 (1.7%) and \$220,700 (1.8%); for the East Los Angeles District: \$341,900 (2.2%) and \$349,700 (2.2%); and for the Visalia District: \$74,200

(0.9%) and \$80,600 (0.9%). There will be no attrition increases in the Hermosa-Redondo District.

For the household with average water use, these adjustments will mean an increase in the monthly water bill in 1999 from about \$58.71 to \$60.69 in the Bear Gulch District; from \$38.17 to \$39.64 in the East Los Angeles District; from \$40.82 to \$42.45 in the Hermosa-Redondo District; and from \$24.97 to \$25.69 in the Visalia District.

2. Background

CWS is the largest investor-owned water company in California, providing water to 350,000 accounts in 20 districts, all within California. Like other Class A water utilities, CWS annually files applications for rate adjustments in one or more of its districts in accordance with the rate case plan schedule we adopted in Decision (D.) 89-03-003.

On September 9, 1998, CWS filed applications to increase rates in its Bear Gulch, East Lost Angeles, Hermosa-Redondo, and Visalia districts for the time period 1999-2002. (Exhibits 1-10.). For filings after mid-year, the rate case plan provides for rate adjustments in the two subsequent "test" years, (here the years 1999 and 2000) and for additional "attrition" adjustments in the third and partial fourth years (here 2001 and 2002).

On September 17, in Resolution ALJ 3000, we preliminary categorized the applications as ratesetting and determined that hearings likely would be necessary. At the prehearing conference (PHC) held on October 16, the administrative law judge (ALJ) consolidated these applications for hearing. Commissioner Duque, the assigned Commissioner, attended the PHC and subsequently issued a scoping memo for the consolidated proceeding which designated ALJ Vieth as the principal hearing officer. The scoping memo also set forth the issues to be decided in this proceeding and established a procedural

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schedule under which the Commission would issue a final decision by April 1999, or in no event later than 18 months from the date of filing of the applications, pursuant to Pub. Util. Code § 1701 et seq. and Article 2.5 of our Rules of Practice and Procedure.

The Commission conducted four Public Participation Hearings (PPH), one in each district. The first three, held on December 1 in City of Commerce, December 2 in Hermosa Beach, and December 3 in Menlo Park, were sparsely attended. The City Manager of Hermosa Beach appeared at the December 2 hearing to announce his City Council's opposition to the proposed rate increase. The City Engineer of Redondo Beach also appeared at that hearing to protest the proposed rate increase, at his City Council's direction. Attendance was higher at the Visalia PPH on December 9. Those present focussed primarily on the proposed facilities fee for new developments. Several speakers variously supported, challenged and suggested revisions to the proposed fee.

The Commission also has received numerous letters from residential customers in the four districts. Generally, these customers protested the rate increase but did not complain about service or water quality. The single issue most frequently challenged was the utility's request that the Commission reconsider its prior decisions and authorize a higher addition to rate base for the San Jose headquarters parking. (See D.94-02-045, rehg. den. D.94-08-031.) In addition, the City of Menlo Park wrote asking the Commission to consider the rate differential between CWS and the City of Menlo Park Municipal Water Service as well as utilization of a tiered, rather than a flat fee, metering system to encourage water conservation.

On December 22, RRB served its reports analyzing CWS' requests for increased rates. RRB recommended numerous cost reductions and a lesser rate of return. (Exhibits 11-16.) Thereafter, the parties noticed settlement discussions

and CWS, by motion, asked to reschedule the evidentiary hearings set to begin on January 12, 1999.

On February 4, at the commencement of the rescheduled evidentiary hearings, the parties informed the ALJ that they had reached settlement of all issues but had yet to memorialize their agreement. Accordingly, evidentiary hearings were continued to March 4. On February 25, CWS and RRB jointly filed a motion for adoption of the settlement attached to that motion and thereafter, the ALJ removed the March 4 hearings from the calendar. No opposition to the motion was filed. The ALJ issued her proposed decision in less than the 90-day statutory timeline.

3. Highlights of the Settlement

The settlement (including the table of contents of appendices but without the voluminous appendices, themselves) is attached to this decision as Appendix D. The settlement resolves all issues pending in this consolidated proceeding, including the following:

- Parking lot. CWS and RRB agree the Commission should dismiss with prejudice the utility's request for reconsideration of the rate base valuation of the San Jose headquarters parking lot. Prior Commission decisions authorized CWS to add to rate base \$81,875, the original cost of the land when it was purchased in the early 1960s, rather than the price it was appraised at in 1990, when parking lot construction occurred. In this proceeding, CWS again raised the issue of the difference in valuation and sought authorization to add \$793,850 to rate base, amortized over five years.
- Environmental audit. The parties agree that CWS should contract for a company-wide environmental audit to assess its compliance with environmental laws and regulations and that the cost, approximately \$200,000, should be recovered by a one-year surcharge assessed to customer accounts in all 20 districts, in accordance with Appendix B. CWS will seek subsequent

authorization to assess the pro rata share of the audit cost in the 16 districts not at issue in this proceeding.

- New services fee. CWS and RRB agree that a \$450 new services fee should apply to each lot in new, private developments in the Visalia district which require a main extension (subject to limited, specified exclusions). This fee is \$50 lower than CWS' original request. RRB agrees the fee should be treated as an advance (subject to refund) and paid prior to CWS' acceptance of the main extension facilities. Payment at the time the meter is set for each lot, which some speakers at the Visalia PPH requested, would create an undue accounting burden, the parties agree. They also agree CWS should file for authorization to establish a per lot, new services fee in seven other districts.
- Cost of Capital. CWS and RRB agree to a return on common equity of 9.55%, a return on ratebase in 1999 of 8.93% and a return on ratebase in 2000 of 8.79%. These figures reflect a compromise from each party's initial position.
- <u>Customers, Sales and Revenues</u>. The parties generally have accepted RRB's slightly larger estimates of customers and CWS' slightly lower sales and revenues estimates.
- Expenses. CWS agrees to most of RRB's generally lower estimates for labor and for operational and maintenance expenses. The parties' compromise position on treatment of tank painting expenditures would permit CWS to capitalize 60% (rather than 100%) of those expenditures and to expense the remaining 40%, flowing the associated tax benefits to ratepayers.
- General Office Capital Expenditures. The parties agree to amortize, over five years in accordance with Appendix B, \$1,178,070 in general office capital expenditures incurred in 1998. This sum is not reflected in the 1998 capital budget nor in either party's rate base calculations.

The settlement describes these and other agreements by the parties in more detail. Comparison exhibits, which are included in Appendix C of the settlement,

set out in detail CWS' original proposals and RRB's original responses (RRB is identified as "LWB", an abbreviation for Large Water Branch, its previous name). The comparison exhibits also show the reductions or increases agreed to by the two parties and the final numbers they agreed upon.

4. Standard for Review of All Party Settlements

We review settlements, initially, for compliance with Article 13.5 of our Rules of Practice and Procedure. CWS and RRB have followed the procedural requirements set out in those rules and we consider, next, the substantive conditions for our approval. When, such as here, a settlement is presented as an "all party" settlement, we review it for conformance with the broad guidelines we adopted in Re San Diego Gas and Electric Company, D.92-12-019, 46 CPUC 2d 538 (1992). Those guidelines require that we be satisfied that a proposed all party settlement:

- a. commands the unanimous sponsorship of all active parties to the instant proceeding;
- b. that the sponsoring parties are fairly reflective of the affected interests;
- c. that no term of the settlement contravenes statutory provisions or prior Commission decisions; and
- d. that the settlement conveys to the Commission sufficient information to permit us to discharge our future regulatory obligations with respect to the parties and their interests.

We find that the settlement meets each of the four guidelines. In this consolidated proceeding, CWS and RRB are the only parties, no other person or entity has sought to intervene for any purpose and the settlement executed by CWS and RRB is unopposed. Utility and ratepayer interests have been asserted by and are adequately represented by these two parties. In their motion for adoption of the settlement, the parties represent that none of its terms are

contrary to statute or prior Commission decision. We conclude this is accurate. While speakers at the Visalia PPH suggested Gov. Code § 66007 controls when a utility can require payment of a new services fee, that statute applies to local agencies and is inapplicable here. CWS is not a local agency.\(^1\) (See Gov. Code § 66000(c), which defines "local agency".)

Finally, the settlement together with the record in this proceeding provide sufficient information to permit us to make an informed evaluation that adoption of the settlement is in the public interest. We conclude that the settlement should be adopted and the motion for approval of the settlement should be granted.

5. City of Menlo Park Rate Design

By letter dated January 11, 1999, the Assistant City Manager of the City of Menlo Park advised the ALJ of two concerns about CWS' general rate case proposal. We will comment briefly on each, though the City did not intervene. The City's first concern is the rate differential within the City for water service from CWS and from the municipal water system. While we appreciate the City's concern about the disparity, we have jurisdiction to review the rates for CWS only. Pub. Util. Code § 451 requires that the rates for all utilities within our jurisdiction be "just and reasonable". We are satisfied that the rates we authorize today for CWS' Bear Gulch district are justified by the record here. We note that these rates are somewhat lower than those CWS initially proposed.

The City's second concern — promotion of water conservation by establishment of a tiered rate design — falls squarely within our jurisdiction. However, we do not have an adequate record in this proceeding to reach any conclusions about whether CWS should substitute a tiered rate design for the

¹ Even where Gov. Code § 66007 applies, it provides for exceptions to the general payment rule, particularly for utility fees. (Compare Gov. Code § 66007(a), (b).)

current flat fee rate design. We note the City's letter was sent after the parties' initial positions had been developed and as they were entering settlement negotiations. We believe this issue should be explored thoroughly in the future, however. Therefore, we direct CWS to examine the City's rate design proposal and to include, in its next general rate case application for the Bear Gulch district, an alternative rate design incorporating tiered rates and a recommendation whether to adopt the alternative rate design.

6. Shortening of Period for Comments on the Proposed Decision; Comments

The proposed decision of the ALJ in this matter was mailed to the parties in accordance with Pub. Util. Code § 311(d) and Rule 77.1 of the Rules of Practice and Procedure. At the parties' request, however, the otherwise applicable 30-day period for public review of the proposed decision and comment was reduced to seven days. Consequently, we listed this matter on the first agenda permitted by the 10-day agenda notice requirements under the Bagley-Keene Act (Gov. Code 11120 et seq.).

No comments were filed.

Findings of Fact

- 1. CWS and RRB, the two parties to this consolidated proceeding, have settled all issues and memorialized their agreement in the settlement attached to this decision as Appendix D.
- 2. The Cities of Hermosa Beach, Redondo Beach, and Menlo Park raised various concerns about aspects of this consolidated proceeding but did not intervene.
 - 3. The settlement is unopposed.
 - 4. The settlement is an all party settlement.

- 5. The City of Menlo Park's concern about promotion of water conservation by establishment of a tiered rate design, addressed in its letter dated January 11, 1999, raises an issue within our jurisdiction.
- 6. We do not have an adequate record in this proceeding to reach any conclusions about whether CWS should substitute a tiered rate design for the current flat fee rate design in its Bear Gulch district.

Conclusions of Law

- 1. The settlement complies with Article 13.5 of the Commission's Rules of Practice and Procedure and meets the all party settlement guidelines outlined in Re San Diego Gas & Electric Co., supra.
- 2. The settlement should be adopted and the motion for approval of the settlement should be granted.
 - 3. The adopted summary of earnings is set forth in Appendix A.
 - 4. Adopted quantities are set forth in Appendix C.
- 5. CWS should be authorized to file the rates set forth in Appendix B, as specified in the order.
- 6. CWS should be authorized to file advice letters requesting rate relief as specified in the order.

ORDER

IT IS ORDERED that:

- 1. The settlement attached hereto as Appendix D and agreed to by California Water Service Company (CWS) and the Ratepayer Representation Branch (RRB) of the Water Division is approved.
 - 2. The motion for approval of the settlement is granted.
- 3. CWS is authorized to file the revised schedules attached to this order as Appendix B. The filing shall comply with General Order (GO) 96-A. The

effective date of the revised schedules shall be not earlier than July 1, 1999, or 5 days after the filing, whichever is later. The revised schedules shall apply to service rendered on or after the effective date.

- 4. On or after November 6, 2000, CWS is authorized to file an advice letter, with appropriate work papers, requesting the step rate increase for the year 2001 included in Appendix B or to file a proportionately lesser increase for those rates in Appendix B for the Bear Gulch, East Los Angeles, and Visalia districts in the event that a district's rate of return on rate base, adjusted to reflect rates then in effect and normal ratemaking adjustments for the 12 months ended September 30, 2000, exceeds the lower of (a) the rate of return found reasonable by the Commission for CWS during the corresponding period in the then most recent rate decision or (b) 8.79%. This filing shall comply with GO 96-A. The requested step rates shall be reviewed by Water Division to determine their conformity with this order and shall go into effect upon Water Division's determination of conformity. Water Division shall inform the Commission if it finds that the proposed step rates are not in accord with this Decision or other Commission decisions. The effective date of the revised schedules shall be no earlier than January 1, 2001, or 30 days after filing, whichever is later. The revised schedules shall apply only to service rendered on or after their effective dates.
- 5. On or after November 5, 2001, CWS is authorized to file an advice letter, with appropriate work papers, requesting the step rate increase for the year 2002 included in Appendix B or to file a proportionately lesser increase for those rates in Appendix B for the Bear Gulch, East Los Angeles, and Visalia districts in the event that a district's rate of return on rate base, adjusted to reflect rates then in effect and normal ratemaking adjustments for the 12 months ended September 30, 2001, exceeds the lower of (a) the rate of return found reasonable

by the Commission for CWS during the corresponding period in the then most recent rate decision or (b) 8.79%. This filing shall comply with GO 96-A. The requested step rates shall be reviewed by Water Division to determine their conformity with this order and shall go into effect upon Water Division's determination of conformity. Water Division shall inform the Commission if it finds that the proposed step rates are not in accord with this Decision or other Commission decisions. The effective date of the revised schedules shall be no earlier than January 1, 2002 or 30 days after filing, whichever is later. The revised schedules shall apply only to service rendered on or after their effective dates.

- 6. CWS is authorized to file advice letters in its non-General Rate Case districts to recover agreed-upon costs of CWS' General Office consistent with Paragraph 14.00 of Appendix D.
- 7. CWS shall examine the City of Menlo Park's rate design proposal, discussed in this Decision, and shall include, in its next general rate case application for the Bear Gulch district, an alternative rate design incorporating tiered rates and a recommendation whether to adopt the alternative rate design.
- 8. Application (A.) 98-09-013, A.98-09-014, A.98-09-015, and A.98-09-016 are closed.

This order is effective today.

Dated May 13, 1999, at San Francisco, California.

RICHARD A. BILAS
President
HENRY M. DUQUE
JOSIAH L. NEEPER
Commissioners

TABLE 1

BEAR GULCH DISTRICT

SUMMARY OF EARNINGS AND RATES OF RETURN

YEARS 1999 THROUGH 2000

	PRESENT RATES			PROPOSED RATES			
	 1999		2000		1999		2000
OPERATING REVENUES	\$ 11,692.4	\$	11,749.4	\$	12,112.0	\$	12,304.1
OPERATIONS EXPENSES	,						
PURCHASED WATER	\$ 3,414.0	\$	3,433.1	\$	3,414.0	\$	3,433.1
GROUNDWATER EXTRACTION CHARGE	\$ •	\$	-	\$	-	\$	-
REPLENISHMENT ASSESSMENT	\$ -	\$	-	\$	-	\$	-
PURCHASED POWER	\$ 426.1	\$	427.8	\$	426.1	\$	427.8
PURCHASED CHEMICALS	\$ 33.8	\$	34.7	\$	33.8	\$	34.7
PAYROLL - DISTRICT	\$ 1,326.7	\$	1,361.2	\$	1,326.7	\$	1,361.2
OTHER OPERATION & MAINTENANCE	\$ 795.7	\$	795.6	\$	796.1	\$	796.1
OTHER ADMIN & GENERAL EXP	\$ 142.7	\$	141.3	\$	142.7	\$	141.3
TOTAL O&M, A&G, AND MISC EXP	\$ 6,139.0	\$	6,193.7	\$	6,139.4	\$	6,194.2
TAXES OTHER THAN INCOME							
AD VALOREM TAXES	\$ 270.9	\$	280.0	\$	270.9	\$	280.0
LOCAL FRANCHISE TAXES & BUS LIC	\$ 97.1	\$	97.6	\$	100.6	\$	102.2
PAYROLL TAXES	\$ 105.4	\$	108.8	\$	105.4	\$	108.8
TOTAL GENERAL TAXES	\$ 473.4	\$	486.4	\$	476.9	\$	491.0
DEPRECIATION	\$ 1,027.6	\$	1,078.7	\$	1,027.6	\$	1,078.7
G.O. PRORATED EXPENSES							
PAYROLL AND BENEFITS	\$ 798.6	\$	830.9	\$	798.6		830.9
AD VALOREM TAXES	\$ 7.4	\$	8.7	\$	7.4	\$	8.7
PAYROLL TAXES	\$ 29.9	\$	31.4	\$	29.9	\$	31.4
OTHER PRORATED EXPENSES	\$ 399.3	\$	411.9	\$	399.3	\$	411.9
TOTAL G.O. PRORATED EXPENSES	\$ 1,235.2	\$	1,282.9	\$	1,235.2	\$	1,282.9
SUB-TOTAL OPERATING EXPENSES	\$ 8,875.2	\$	9,041.7	\$	8,879.1	\$	9,046.8
TOTAL INCOME TAXES	\$ 835.0	\$	760.8	\$	1,017.3	\$	988.9
TOTAL OPERATING EXPENSES	\$ 9,710.2	\$	9,802.5	\$	9,896.4	\$	10,035.7
NET OPERATING REVENUE	\$ 1,982.2	\$	1,946.9	\$	2,215.6	\$	2,268.4
DEPRECIATED RATE BASE	\$ 24,800.8	\$	25,796.6	\$	24,800.8	\$	25,796.6
RATE OF RETURN YEAR CHANGE FROM PRIOR YEAR	7.99%		7.55% -0.45%		8.93%		8.79% -0.14%

TABLE 2

EAST LOS ANGELES DISTRICT

SUMMARY OF EARNINGS AND RATES OF RETURN

YEARS 1999 THROUGH 2000

	PRESEN	IT R	ATES	PROPOSED RATES			ATES	
	1999		2000		1999		2000	
OPERATING REVENUES	\$ 15,163.3	\$	15,120.7	\$	15,560.9	\$	15,783.5	
OPERATIONS EXPENSES								
PURCHASED WATER	\$ 5,980.7	\$	5,956.4	\$	5,980.7	\$	5,956.4	
GROUNDWATER EXTRACTION CHARGE	\$ -	\$	-	\$	-	\$	-	
REPLENISHMENT ASSESSMENT	\$ 694.0	\$	694.0	\$	694.0	\$	694.0	
PURCHASED POWER	\$ 472.1	\$	470.9	\$	472.1	\$	470.9	
PURCHASED CHEMICALS	\$ 25.9	\$	26.6	\$	25.9	\$	26.6	
PAYROLL - DISTRICT	\$ 1,734.6	\$	1,768.5	\$	1,734.6	\$	1,768.5	
OTHER OPERATION & MAINTENANCE	\$ 701.0	\$	728.3	\$	701.9	\$	729.8	
OTHER ADMIN & GENERAL EXP	\$ 117.5	\$	118.4	\$	117.5	\$	118.4	
TOTAL O&M, A&G, AND MISC EXP	\$ 9,725.8	\$	9,763.1	\$	9,726.7	\$	9,764.6	
TAXES OTHER THAN INCOME								
AD VALOREM TAXES	\$ 220.8	\$	225.7	\$	220.8	\$	225.7	
LOCAL FRANCHISE TAXES & BUS LIC	\$ 243.2	\$	242.6	\$	249.6	\$	253.1	
PAYROLL TAXES	\$ 137.7	\$	141.8	\$	137.7	\$	141.8	
TOTAL GENERAL TAXES	\$ 601.7	\$	610.1	\$	608.1	\$	620.6	
DEPRECIATION	\$ 914.7	\$	954.0	\$	914.7	\$	954.0	
G.O. PRORATED EXPENSES								
PAYROLL AND BENEFITS	\$ 1,056.5	\$	1,099.2	\$	1,056.5	\$	1,099.2	
AD VALOREM TAXES	\$ 9.7	\$	11.5	\$	9.7	\$	11.5	
PAYROLL TAXES	\$ 39.6	\$	41.5	\$	39.6	\$	41.5	
OTHER PRORATED EXPENSES	\$ 528.3	\$	544.9	\$	528.3	\$	544.9	
TOTAL G.O. PRORATED EXPENSES	\$ 1,634.1	\$	1,697.1	\$	1,634.1	\$	1,697.1	
SUB-TOTAL OPERATING EXPENSES	\$ 12,876.3	\$	13,024.3	\$	12,883.6	\$.	13,036.3	
TOTAL INCOME TAXES	\$ 682.2	\$	581.5	. \$	853.3	\$	854.7	
TOTAL OPERATING EXPENSES	\$ 13,558.5	\$	13,605.8	\$	13,736.9	\$	13,891.0	
NET OPERATING REVENUE	\$ 1,604.8	\$	1,514.9	\$	1,824.0	\$	1,892.5	
DEPRECIATED RATE BASE	\$ 20,416.8	\$	21,519.8	\$	20,416.8	\$	21,519.8	
RATE OF RETURN YEAR CHANGE FROM PRIOR YEAR	7.86%		7.04% -0.82%		8.93%		8.79% -0.14%	

TABLE 3

HERMOSA - REDONDO DISTRICT

SUMMARY OF EARNINGS AND RATES OF RETURN

YEARS 1999 THROUGH 2000

	PRESEN	TR	ATES	PROPOSED RA			RATES
	 1999		2000		1999		2000
OPERATING REVENUES	\$ 14,051.0	\$	14,032.8	\$	14,729.7	\$	14,603.5
OPERATIONS EXPENSES							
PURCHASED WATER	\$ 6,183.7	\$	5,601.6	\$	6,183.7	\$	5,601.6
GROUNDWATER EXTRACTION CHARGE	\$ · -	\$	•	\$	-	\$	•
REPLENISHMENT ASSESSMENT	\$ 409.7	\$	622.6	\$	409.7	\$	622.6
PURCHASED POWER	\$ 263.8	\$	263.6	\$	263.8	\$	263.6
PURCHASED CHEMICALS	\$ 33.8	\$	34.7	\$	33.8	\$	34.7
PAYROLL - DISTRICT	\$ 1,317.4	\$	1,391.1	\$	1,317.4	\$	1,391.1
OTHER OPERATION & MAINTENANCE	\$ 626.4	\$	635.3	\$	627.8	\$	636.4
OTHER ADMIN & GENERAL EXP	\$ 77.8	\$	78.4	\$	77.8	\$	78.4
						•	
TOTAL O&M, A&G, AND MISC EXP	\$ 8,912.6	\$	8,627.3	\$	8,914.0	\$	8,628.4
TAXES OTHER THAN INCOME							
AD VALOREM TAXES	\$ 228.6	\$	241.9	\$		\$	241.9
LOCAL FRANCHISE TAXES & BUS LIC	\$ 24.5	\$	24.5	\$	24.7		24.7
PAYROLL TAXES	\$ 107.8	\$	117.9	\$	107.8	\$	117.9
TOTAL GENERAL TAXES	\$ 360.9	\$	384.3	\$	361.1	\$	384.5
DEPRECIATION	\$ 1,016.1	\$	1,070.0	\$	1,016.1	\$	1,070.0
G.O. PRORATED EXPENSES							
PAYROLL AND BENEFITS	\$ 924.7	\$	962.2	\$	924.7	\$	962.2
AD VALOREM TAXES	\$ 8.5	\$	10.1	\$	8.5	\$	10.1
PAYROLL TAXES	\$ 34.6	\$	36.3	\$	34.6	\$	36.3
OTHER PRORATED EXPENSES	\$ 462.3	\$	477.0	\$	462.3	\$	477.0
TOTAL G.O. PRORATED EXPENSES	\$ 1,430.1	\$	1,485.6	\$	1,430.1	\$	1,485.6
SUB-TOTAL OPERATING EXPENSES	\$ 11,719.7	\$	11,567.2	\$	11,721.3	\$	11,568.5
TOTAL INCOME TAXES	\$ 661.8	\$	684.7	\$	958.7	\$	913.5
TOTAL OPERATING EXPENSES	\$ 12,381.5	\$	12,251.9	\$	12,680.0	\$	12,482.0
NET OPERATING REVENUE	\$ 1,669.5	\$	1,780.9	\$	2,049.7	\$	2,121.5
DEPRECIATED RATE BASE	\$ 22,942.1	\$	24,124.8	\$	22,942.1	\$	24,124.8
RATE OF RETURN YEAR CHANGE FROM PRIOR YEAR	7.28%		7.38% 0.11%		8.93%		8.79% -0.14%

TABLE 4

VISALIA DISTRICT

SUMMARY OF EARNINGS AND RATES OF RETURN

YEARS 1999 THROUGH 2000

	PRESENT RATES			PROPOSED RATES			
	1999		2000		1999		2000
OPERATING REVENUES	\$ 7,957.3	\$	8,070.1	\$	8,319.0	\$	8,518.2
OPERATIONS EXPENSES							
PURCHASED WATER	\$ -	\$	-	\$	-	\$	-
GROUNDWATER EXTRACTION CHARGE	\$ -	\$	-	\$	-	\$	•
REPLENISHMENT ASSESSMENT	\$ -	\$	-	\$	-	\$	-
PURCHASED POWER	\$ 949.8	\$	963.4	\$	949.8	\$	963.4
PURCHASED CHEMICALS	\$ 101.4	-	103.2	\$	101.4	S	103.2
PAYROLL - DISTRICT	\$ 1,632.5		1,673.8	\$	1,632.5	\$	1,673.8
							·
OTHER OPERATION & MAINTENANCE	\$ 686.7		720.1	\$	688.1	\$	721.8
OTHER ADMIN & GENERAL EXP	\$ 51.6	\$	52.5	\$	51.6	\$	52.5
TOTAL O&M, A&G, AND MISC EXP	\$ 3,422.0	\$	3,513.0	\$	3,423.4	\$	3,514.7
TAXES OTHER THAN INCOME							
AD VALOREM TAXES	\$ 194.6	\$	200.3	\$	194.6	\$	200.3
LOCAL FRANCHISE TAXES & BUS LIC	\$. 0.6	\$	0.6	\$	0.6	\$	0.6
PAYROLL TAXES	\$ 125.3	\$	129.3	\$	125.3	\$	129.3
TOTAL GENERAL TAXES	\$ 320.5	\$	330.2	\$	320.5	\$	330.2
DEPRECIATION	\$ 1,037.0	\$	1,080.7	\$	1,037.0	\$	1,080.7
G.O. PRORATED EXPENSES							
PAYROLL AND BENEFITS	\$ 858.2	\$	892.9	\$	858.2	\$	892.9
AD VALOREM TAXES	\$ 7.9	\$	9.3	\$	7.9	\$	9.3
PAYROLL TAXES	\$ 32.1	\$	33.7	\$	32.1	\$	33.7
OTHER PRORATED EXPENSES	\$ 429.1	\$	442.7	\$	429.1	\$	442.7
TOTAL G.O. PRORATED EXPENSES	\$ 1,327.3	\$	1,378.6	\$	1,327.3	\$	1,378.6
SUB-TOTAL OPERATING EXPENSES	\$ 6,106.8	\$	6,302.5	\$	6,108.2	\$	6,304.2
TOTAL INCOME TAXES	\$ 537.1	\$	484.1	\$	695.1	\$	668.7
TOTAL OPERATING EXPENSES	\$ 6,643.9	\$	6,786.6	\$	6,803.3	\$	6,972.9
NET OPERATING REVENUE	\$ 1,313.4	\$	1,283.5	\$	1,515.7	\$	1,545.3
DEPRECIATED RATE BASE	\$ 16,967.1	\$	17,573.0	\$	16,967.1	\$	17,573.0
RATE OF RETURN YEAR CHANGE FROM PRIOR YEAR	7.74%		7.30% -0.44%		8.93%		8.79% -0.14%

(END OF APPENDIX A)

APPENDIX B

APPENDIX B-1 Page 1

Schedule No. BG-1

Bear Gulch Tariff Area

GENERAL METERED SERVICE

APPLICABILITY

Applicable to all metered water service.

TERRITORY

The Communities of Atherton, Menlo Park, Portola Valley, Woodside, and vicinity, San Mateo County.

RATES

Quantity Rates:

F	Per 100 cu. ft	\$ 1.8594	(1)
Service C	hawaa	Per Meter	
Service C	naige.	Per Month	
F	For 5/8 x 3/4-inch meter	\$ 8.50	(1)
F	For 1-inch meter	16.00	1
F	for 1-1/2-inch meter	22.90	j
F	for 2-inch meter	31.00	1
F	for 3-inch meter	57.00	į
F	for 4-inch meter	74.70	į
F	for 6-inch meter	135.00	į
F	or 8-inch meter	685.50	i
F	or 10-inch meter	985.50	(İ)
F	or 12-inch meter	1,413.50	(N)
F	or 14-inch meter	1.927.50	(N)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

1.	To refund \$49,275 or 0.4% as agreed to in Decision 95-08-058 for the injuries and damages reserve account, a surcredit of \$0.05 per service connection is to be applied to each bill for 60 months from the effective date of this Advice Letter.	(N) (N).
2.	To recover \$11,520 or 0.1% for an Environmental Compliance Audit, a surcharge of \$0.06 per service connection is to be applied to each bill for twelve months from the effective date of this Advice Letter.	(N) (N)
3.	To recover \$67,857 or 0.6% for General Office capital budget carryover amortization, a surcharge of \$0.07 per service connection is to be applied to each bill for 36 months followed by a surcharge of \$0.06 per service connection for 24 months from the effective date of this Advice Letter.	(N) (N)
4.	All bills are subject to the reimbursement fees set forth on Schedule Nos. UF and DHS-1.	(T)

APPENDIX B-1

Page 2

Schedule No. BG-4

Bear Gulch Tariff Area

SERVICE TO PRIVATELY OWNED FIRE PROTECTION SYSTEMS

APPLICABILITY

Applicable to all water service furnished for privately owned fire protection systems.

TERRITORY

The Communities of Atherton, Menlo Park, Portola Valley, Woodside, and vicinity, San Mateo County.

RATES

		Per Meter	
		Per Month	
For	1-1/2-inch meter	9.00	(I)
For	2-inch meter		}
For	3-inch meter	18.00	
For	4-inch meter	24.00	
For	6-inch meter	36.00	
For	8-inch meter	48.00	
For	10-inch meter	60.00	1
For	12-inch meter	72.00	
For	14-inch meter	84.00	(I)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

- 1. The facilities for service to a privately owned fire protection system will be installed by the Utility at the cost of the applicant. Such cost shall not be subject to refund.
- 2. If a distribution main of adequate size to serve a private fire protection system in addition to all other normal service does not exist in the street or alley adjacent to the premises to be served, then a service main from the nearest existing main of adequate capacity will be installed by the Utility at the cost of the applicant. Such cost shall not be subject to refund
- 3. Service hereunder is for private fire protection systems to which no connections for other than fire protection purposes are allowed and which are regularly inspected by the underwriters having jurisdiction, are installed according to specifications of the Utility, and are maintained to the satisfaction of the Utility. The Utility may require the installation of a detector check valve with meter for protection against theft, leakage, or waste of water.
- 4. For water delivered for other than service to privately owned fire protection systems, charges will be made therefore under Schedule No. BG-1, General Metered Service.
- 5. The Utility will supply only such water at such pressure as may be available from time to time as a result of normal operation of Utility's system.
- 6. All bills are subject to the reimbursement fee set forth on Schedule Nos. UF and DHS-1.

APPENDIX B-1 Page 3

BEAR GULCH DISTRICT DESIGN PROPOSED 1999-2002 RATES

_		RAT	TES .	RAT	RATE INCREASE				
_	1999	2000	2001	2002	2000	2001	2002		
510 011	0.50		0.40		2.22				
$5/8 \times 3/4$	8.50	8.50	9.10	9.70	0.00	0.60	0.60		
1	16.00	16.00	17.05	18.10	0.00	1.05	1.05		
1 1/2	22.90	22.90	24.50	26.10	0.00	1.60	1.60		
2	31.00	31.00	33.00	35.00	0.00	2.00	2.00		
3	57.00	57.00	61.00	65.00	0.00	4.00	4.00		
4	74.70	74.70	80.00	85.30	0.00	5.30	5.30		
6	135.00-	135.00	150.00	165.00	0.00	15.00	15.00		
8	685.50	685.50	728.00	770.50	0.00	42.50	42.50		
10	985.50	985.50	1,046.50	1,107.50	0.00	61.00	61.00		
12	1,413.50	1,413.50	1,501.50	1,589.50	0.00	88.00	88.00		
14	1,927.50	1,927.50	2,047.50	2,167.50	0.00	120.00	120.00		
TOTAL									
Q All Ccf	1.8594	1.8594	1.8755	1.8915	0.0000	0.0161	0.0161		

APPENDIX B-2 Page 1

Schedule No. EL-1

East Los Angeles Tariff Area

GENERAL METERED SERVICE

APPLICABILITY

Applicable to all metered water service.

TERRITORY

The Cities of East Los Angeles, Commerce, Montebello, Monterey Park, and vicinity, Los Angeles County.

\$ 1.3376

(I)

RATES

Quantity Rates:

Service Charge	·	Per Meter Per Month	
_	8 x 3/4-inch meter	\$ 10.10	(1)
For	1-inch meter	19.40	(-)
For	1-1/2-inch meter	36.15	į
For	2-inch meter	45.90	j
For	3-inch meter	84.90	ĺ
For	4-inch meter	118.20	ĺ
For	6-inch meter	201.70	ĺ
For	8-inch meter	305.00	ĺ
For	10-inch meter	391.70	(1)
For	12-inch meter	1,669.25	(N)
For	14-inch meter	2,276.25	(N)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

SPECIAL CONDITIONS

1.	To refund an amount agreed to in Decision 95-08-058 for the injuries and damages reserve
	account, a surcredit of \$0.04 per service connection is to be applied to each bill for 60 months
	from June 11, 1996, the effective date of Advice Letter 1417.

Per 100 cu. ft.

	2011 0 11, 122 0, 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 110 0 1	
2	. To recover \$15,240 or 0.1% for an Environmental Compliance Audit, a surcharge of \$0.05 per service connection is to be applied to each bill for twelve months from the effective date of this Advice Letter.	(N) (N)
3	To recover \$89,769 or 0.6% for General Office capital budget carryover amortization, a surcharge of \$0.06 per service connection is to be applied to each bill for 60 months from the effective date of this Advice Letter.	(N) (N)
4	. All bills are subject to the reimbursement fees set forth on Schedule Nos. UF and DHS-1.	(T)

APPENDIX B-2

Page 2

Schedule No. EL-4

East Los Angeles Tariff Area

SERVICE TO PRIVATELY OWNED FIRE PROTECTION SYSTEMS

APPLICABILITY

Applicable to all water service furnished for privately owned fire protection systems.

TERRITORY

The Cities of East Los Angeles, Commerce, Montebello, Monterey Park, and vicinity, Los Angeles County.

RATES

		Per Meter	
		Per Month	
For	1-1/2-inch meter	9.00	(1)
For	2-inch meter	12.00	l
For	3-inch meter	18.00	
For	4-inch meter	24.00	Ì
For	6-inch meter	36.00	ĺ
For	8-inch meter	48.00	
For	10-inch meter	60.00	İ
For	12-inch meter	72.00	ĺ
For	14-inch meter	84.00	(I)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

- 1. The facilities for service to a privately owned fire protection system will be installed by the Utility at the cost of the applicant. Such cost shall not be subject to refund.
- 2. If a distribution main of adequate size to serve a private fire protection system in addition to all other normal service does not exist in the street or alley adjacent to the premises to be served, then a service main from the nearest existing main of adequate capacity will be installed by the Utility at the cost of the applicant. Such cost shall not be subject to refund
- 3. Service hereunder is for private fire protection systems to which no connections for other than fire protection purposes are allowed and which are regularly inspected by the underwriters having jurisdiction, are installed according to specifications of the Utility, and are maintained to the satisfaction of the Utility. The Utility may require the installation of a detector check valve with meter for protection against theft, leakage, or waste of water.
- 4. For water delivered for other than service to privately owned fire protection systems, charges will be made therefore under Schedule No. EL-1, General Metered Service.
- 5. The Utility will supply only such water at such pressure as may be available from time to time as a result of normal operation of Utility's system.
- 6. All bills are subject to the reimbursement fee set forth on Schedule Nos. UF and DHS-1.

APPENDIX B-2 Page 3

EAST LOS ANGELES DISTRICT DESIGN PROPOSED 1999-2002 RATES

	RATES		RA	TE INCREA	SE		
•	1999	2000	2001	2002	2000	2001	2002
5/8 x 3/4	10.10	10.10	10.70	11.30	0.00	0.60	0.60
1	19.40	19.40	20.50	21.60	0.00	1.10	1.10
1 1/2	36.15	36.15	38.20	40.25	0.00	2.05	2.05
2	45.90	45.90	48.55	51.20	0.00	2.65	2.65
3	84.90	84.90	90.00	95.10	0.00	5.10	5.10
4	118.20	118.20	125.50	132.80	0.00	7.30	7.30
6	201.70	201.70	215.00	228.30	0.00	13.30	13.30
8	305.00	305.00	325.00	345.00	0.00	20.00	20.00
10	391.70	391.70	425.00	458.30	0.00	33.30	33.30
12	1,669.25	1,669.25	1,765.50	1,861.75	0.00	96.25	96.25
14	2,276.25	2,276.25	2,407.50	2,538.75	0.00	131.25	131.25
TOTAL							
Q All Ccf	1.3376	1.3376	1.3605	1.3834	0.0000	0.0229	0.0229

APPENDIX B-3 Page 1

Schedule No. HR-1

Hermosa - Redondo Tariff Area

GENERAL METERED SERVICE

APPLICABILITY

Applicable to all metered water service.

TERRITORY

The Cities of Hermosa Beach, Redondo Beach, Torrance and vicinity, Los Angeles County.

Per 100 cu. ft.

RATES

Quantity Rates:

		•	
		Per Meter	
Service Charg	e:	Per Month	
For 5	5/8 x 3/4-inch meter	\$ 7.60	(1)
For	1-inch meter	15.30	
For	1-1/2-inch meter	30.05	Ì
For	2-inch meter	38.00	1
For	3-inch meter	71.75	İ
For	4-inch meter	119.00	j
For	6-inch meter	207.00	İ
For	8-inch meter	307.00	İ
For	10-inch meter	877.85	(İ)
For	12-inch meter	1.259.50	(N)
For	14-inch meter	1.717.50	(N)

\$ 1.8301

(I)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

To refund an amount agreed to in Decision 95-08-058 for the injuries and damages reserve
account, a surcredit of \$0.04 per service connection is to be applied to each bill for 60 months
from June 11, 1996, the effective date of Advice Letter 1417.

2.	To recover \$13,340 or 0.1% for an Environmental Compliance Audit, a surcharge of \$0.04 per service connection is to be applied to each bill for twelve months from the effective date of this Advice Letter.	(N) (N)
3.	To recover \$78,577 or 0.6% for General Office capital budget carryover amortization, a surcharge of \$0.05 per service connection is to be applied to each bill for 60 months from the effective date of this Advice Letter.	(N) (N)
4.	All bills are subject to the reimbursement fees set forth on Schedule Nos. UF and DHS-1.	(T)

APPENDIX B-3 Page 2

Schedule No. HR-6

Hermosa - Redondo Tariff Area

RECLAIMED METERED SERVICE

APPLICABILITY

Applicable to all metered water service.

TERRITORY

The Cities of Hermosa Beach, Redondo Beach, Torrance and vicinity, Los Angeles County.

RATES

Quantity Rates:

Per 100 cu. ft		\$ 1.5786 *	(1)
	•	Per Meter	
Service Charge:	•	Per Month	
For 5/8 >	3/4-inch meter	\$ 7.60	(1)
For	1-inch meter	15.30	Ì
For 1	-1/2-inch meter	30.05	į
For	2-inch meter	38.00	į
For	3-inch meter	71.75	į
For	4-inch meter	119.00	İ
For	6-inch meter	207.00	Ĭ
For	8-inch meter	307.00	ĺ
For	10-inch meter	877.85	(1)
For	12-inch meter	1,259.50	(N)
For	14-inch meter	1,717.50	(N)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

- 1. Reclaimed water will be supplied only as available from West Basin Municipal Water District.
- 2. As a condition of service under this schedule, all customers are required to comply with the Company's Rule 16, Section D, Reclaimed Water Service.
- To recover \$13,340 or 0.1% for an Environmental Compliance Audit, a surcharge of \$0.04 per (N) service connection is to be applied to each bill for twelve months from the effective date of this Advice Letter. This only applies to customers who do not take potable water service. (N)
- 4. To recover \$78,577 or 0.6% for General Office capital budget carryover amortization, a surcharge (N) of \$0.05 per service connection is to be applied to each bill for 60 months from the effective date of this Advice Letter. This only applies to customers who do not take potable water service. (N)
- 5. All bills are subject to the reimbursement fees set forth on Schedule Nos. UF and DHS-1. (T)
 - *Reclaimed water customers that have signed a contract with the West Basin Municipal Water District (West Basin) for repayment of the conversion costs from potable to reclaimed water service will be charged the potable quantity rates while the contract is in effect. The Company will pay West Basin 45% of the quantity rate revenues collected from reclaimed water customers billed at potable (T)water rates. The 45% represents the difference between the January 1, 1998 West Basin wholesale (T)potable water rate and wholesale reclaimed water rate.

APPENDIX B-3 Page 3

Schedule No. HR-4

Hermosa - Redondo Tariff Area

SERVICE TO PRIVATELY OWNED FIRE PROTECTION SYSTEMS

APPLICABILITY

Applicable to all water service furnished for privately owned fire protection systems.

TERRITORY

The Cities of Hermosa Beach, Redondo Beach, Torrance, and vicinity, Los Angeles County.

RATES

		Per Meter	
		Per Month	
For	1-1/2-inch meter	9.00	(1)
For	2-inch meter	12.00	1
For	3-inch meter	18.00	1
For	4-inch meter	24.00	Ì
For	6-inch meter	36.00	1
For	8-inch meter	48.00	1
For	10-inch meter	60.00	1
For	12-inch meter	72.00	1
For	14-inch meter	84.00	(I)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

- 1. The facilities for service to a privately owned fire protection system will be installed by the Utility at the cost of the applicant. Such cost shall not be subject to refund.
- 2. If a distribution main of adequate size to serve a private fire protection system in addition to all other normal service does not exist in the street or alley adjacent to the premises to be served, then a service main from the nearest existing main of adequate capacity will be installed by the Utility at the cost of the applicant. Such cost shall not be subject to refund
- 3. Service hereunder is for private fire protection systems to which no connections for other than fire protection purposes are allowed and which are regularly inspected by the underwriters having jurisdiction, are installed according to specifications of the Utility, and are maintained to the satisfaction of the Utility. The Utility may require the installation of a detector check valve with meter for protection against theft, leakage, or waste of water.
- 4. For water delivered for other than service to privately owned fire protection systems, charges will be made therefore under Schedule No. HR-1, General Metered Service.
- 5. The Utility will supply only such water at such pressure as may be available from time to time as a result of normal operation of Utility's system.
- 6. All bills are subject to the reimbursement fee set forth on Schedule Nos. UF and DHS-1.

APPENDIX B-3 Page 4

HERMOSA-REDONDO DISTRICT DESIGN PROPOSED 1998-2001 RATES

	RATES		RA [*]	RATE INCREASE			
	1999	2000	2001	2002	2000	2001	2002
5/8 x 3/4	7.60	7.60	7.60	7.60	0.00	. 0.00	0.00
1	15.30	15.30	15.30	15.30	0.00	0.00	0.00
1 1/2	30.05	30.05	30.05	30.05	0.00	0.00	0.00
2	38.00	38.00	38.00	38.00	0.00	0.00	0.00
3	71.75	71.75	71.75	71.75	0.00	0.00	0.00
4	119.00	119.00	119.00	119.00	0.00	0.00	0.00
6	207.00	207.00	207.00	207.00	0.00	0.00	0.00
8	307.00	307.00	307.00	307.00	0.00	0.00	0.00
10	877.85	877.85	877.85	877.85	0.00	0.00 0.00	0.00
12	1,259.50	1,259.50	1,259.50	1,259.50	0.00	0.00	0.00
14	1,717.50	1,717.50	1,717.50	1,717.50	0.00	0.00	0.00
TOTAL							
Q All Ccf	1.8301	1.8301	1.8301	1.8301	0.0000	0.0000	0.0000

APPENDIX B-4 Page 1

Schedule No. VS-1

Visalia Tariff Area

GENERAL METERED SERVICE

APPLICABILITY

Applicable to all metered water service.

TERRITORY

The City of Visalia and vicinity, Tulare County.

Per 100 cu. ft.

RATES

Quantity Rates:

		Per Meter	
Service Charge	::	Per Month	
For 5/	8 x 3/4-inch meter	\$ 5.75	(1)
For	1-inch meter	10.90	Ì
For	1-1/2-inch meter	24.00	İ
For	2-inch meter	30.70	j
For	3-inch meter	57.50	į
For	4-inch meter	80.00	
For	6-inch meter	132.00	į
For	8-inch meter	198.00	i
For	10-inch meter	661.25	· (i)
For	12-inch meter	948.75	(N)
For	14-inch meter	1,293.75	(N)

\$ 0.5093

(I)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

l.	To refund an amount agreed to in Decision 95-08-058 for the injuries and damages reserve	
	account, a surcredit of \$0.04 per service connection is to be applied to each bill for 60 months	3
	from June 11, 1996, the effective date of Advice Letter 1417.	

	, ,	
2.	To recover \$12,380 or 0.1% for an Environmental Compliance Audit, a surcharge of \$0.04 per service connection is to be applied to each bill for twelve months from the effective date of this Advice Letter.	(N) (N)
3.	To recover \$72,923 or 0.9% for General Office capital budget carryover amortization, a surcharge of \$0.04 per service connection is to be applied to each bill for 60 months from the effective date of this Advice Letter.	(N) (N)
4.	All bills are subject to the reimbursement fees set forth on Schedule Nos. UF and DHS-1.	(T)

APPENDIX B-4

Page 2

Schedule No. VS-2R

Visalia Tariff Area

RESIDENTIAL FLAT RATE SERVICE

Per Service Connection

(N)

(N)

(N)

APPLICABILITY

Applicable to all flat rate residential water service.

For a single-family residential unit, including premises

TERRITORY

of this Advice Letter.

Visalia and vicinity, Tulare County.

RATES

	having the following areas:	Per Month	
	6,000 sq. ft., or less		(I) (I)
	For each additional single-family residential unit on the same premises and served from the same service connection	\$ 11.85	(1)
SP	ECIAL CONDITIONS		
1.	The above flat rates apply to service connections not larger than one inch in	liameter.	
2.	All service not covered by the above classifications shall be furnished only o	n a metered basis.	
3.	For service covered by the above classifications, if the utility or the customer shall be installed and service provided under Schedule No. VS-1, General M		
4.	This Schedule is closed to all new connections as of July 23, 1992, the effect tariff sheet 4220-W.	ive date of	
5.	To refund an amount agreed to in Decision 95-08-058 for the injuries and da account, a surcredit is to be applied to each bill for 60 months according to the schedule from June 11, 1996, the effective date of Advice Letter 1417:	_	(T) (T)
		Surcharge per Service Connection per Month	
	6,000 sq. ft., or less	\$0.01	
	6,001 to 10,000 sq. ft	\$0.01 \$0.01	
	10,001 to 16,000 sq. ft	\$0.02	
	For each additional unit served from the same connection	\$0.01	
6.	To recover \$12,380 or 0.1% for an Environmental Compliance Audit, a surch	narge of \$0.04 per	(N)

service connection is to be applied to each bill for twelve months from the effective date of this

7. To recover \$72,923 or 0.9% for General Office capital budget carryover amortization, a surcharge

8. All bills are subject to the reimbursement fees set forth on Schedule Nos. UF and DHS-1.

of \$0.04 per service connection is to be applied to each bill for 60 months from the effective date

APPENDIX B-4

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Schedule No. VS-4

Visalia Tariff Area

SERVICE TO PRIVATELY OWNED FIRE PROTECTION SYSTEMS

APPLICABILITY

Applicable to all water service furnished for privately owned fire protection systems.

TERRITORY

The City of Visalia and vicinity, Tulare County.

RATES

		Per Meter	
		Per Month	
For	1-1/2-inch meter	9.00	(I)
For	2-inch meter	12.00	1
For	3-inch meter	18.00	f
For	4-inch meter	24.00	
For	6-inch meter	36.00	İ
For	8-inch meter	48.00	- 1
For	10-inch meter	60.00	1
For	12-inch meter	72.00	- 1
For	14-inch meter	84.00	(1)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

- 1. The facilities for service to a privately owned fire protection system will be installed by the Utility at the cost of the applicant. Such cost shall not be subject to refund.
- 2. If a distribution main of adequate size to serve a private fire protection system in addition to all other normal service does not exist in the street or alley adjacent to the premises to be served, then a service main from the nearest existing main of adequate capacity will be installed by the Utility at the cost of the applicant. Such cost shall not be subject to refund
- 3. Service hereunder is for private fire protection systems to which no connections for other than fire protection purposes are allowed and which are regularly inspected by the underwriters having jurisdiction, are installed according to specifications of the Utility, and are maintained to the satisfaction of the Utility. The Utility may require the installation of a detector check valve with meter for protection against theft, leakage, or waste of water.
- 4. For water delivered for other than service to privately owned fire protection systems, charges will be made therefore under Schedule No. VS-1, General Metered Service.
- 5. The Utility will supply only such water at such pressure as may be available from time to time as a result of normal operation of Utility's system.
- 6. All bills are subject to the reimbursement fee set forth on Schedule Nos. UF and DHS-1.

APPENDIX B-4 Page 4

VISALIA DISTRICT DESIGN PROPOSED 1998-2001 RATES

		RA [*]	ΓES	RAT	RATE INCREASE			
	1999	2000	2001	2002	2000	2001	2002	
5/8 x 3/4	5.75	5.75	5.75	5.75	0.00	0.00	0.00	
1	10.90	10.90	10.90	10.90	0.00	0.00	0.00	
1 1/2	24.00	24.00	24.00	24.00	0.00	0.00	0.00	
2	30.70	30.70	30.70	30.70	0.00	0.00	0.00	
3	57.50	57.50	57.50	57.50	0.00	0.00	0.00	
4	80.00	80.00	80.00	80.00	0.00	0.00	0.00	
6	132.00	132.00	132.00	132.00	0.00	0.00	0.00	
8	198.00	198.00	198.00	198.00	0.00	0.00	0.00	
10	661.25	661.25	661.25	661.25	0.00	0.00	0.00	
12	948.75	948.75	948.75	948.75	0.00	0.00	0.00	
14	1,293.75	1,293.75	1,293.75	1,293.75	0.00	0.00	0.00	
TOTAL								
Q All Ccf	0.5093	0.5093	0.5093	0.5093	0.0000	0.0000	0.0000	
0-6,000 sq.ft.	\$14.15	\$14.15	\$14.15	\$14.15	0.00	0.00	0.00	
6-10,000 sq. ft.	\$19.35	\$19.35	\$19.35	\$19.35	0.00	0.00	0.00	
10-16,000 sq. ft.	\$24.55	\$24.55	\$24.55	\$24.55	0.00	0.00	0.00	
16-25,000 sq. ft.	\$30.70	\$30.70	\$30.70	\$30.70	0.00	0.00	0.00	
Addl. Unit	\$11.85	\$11.85	\$11.85	\$11.85	0.00	0.00	0.00	

Environmental Compliance Audit Amortization

DISTRICT	Dec '97 4-FACTOR	TOTAL SURCHARGE AMOUNT
ВК	13.84%	\$27,680
BG	5.76%	\$11,520
CH	5.66%	\$11,320
DIX	0.69%	\$1,380
ELA	7.62%	\$15,240
HR	6.67%	\$13,340
KC	0.67%	\$1,340
LIV	4.14%	\$8,280
LAS	4.95%	\$9,900
MRL	0.95%	\$1,900
ORO	1.39%	\$2,780
PV	8.48%	\$16,960
SLN	6.03%	\$12,060
MID	8.16%	\$16,320
SEL	1.26%	\$2,520
SSF	3.91%	\$7,820
STK	9.85%	\$19,700
VIS	6.19%	\$12,380
WLK	3.11%	\$6,220
WIL	0.67%	\$1,340
TOTAL	100.00%	\$200,000

Environmental Compliance Audit Amortization

	Customer Projections	Amount Per CUSTOMER Per MONTH
District	1999	1999
Bakersfield	54,423	\$0.04
Bear Gulch	17,267	\$0.06
Chico	21,904	\$0.04
Dixon	2,758	\$0.04
East Los Angeles	25,661	\$0.05
Hermosa Redondo	24,806	\$0.04
King City	2,194	\$0.05
Livermore	15,739	\$0.04
Los Altos - Suburban	17,865	\$0.05
Marysville	3,704	\$0.04
Oroville	3,405	\$0.07
Palos Verdes	23,309	\$0.06
Salinas	24,777	\$0.04
Mid-Peninsula	35,229	\$0.04
Selma	4,918	\$0.04
South San Francisco	15,440	\$0.04
Stockton	40,464	\$0.04
Visalia	28,029	\$0.04
Westlake	6,807	\$0.08
Willows	2,233	\$0.05

G.O. Capital Budget Carryover Amortization

DISTRICT	Dec '97 4-FACTOR	TOTAL REFUND AMOUNT
BK	13.84%	\$163,045
BG	5.76%	\$67,857
CH	5.66%	\$66,679
DIX	0.69%	\$8,129
ELA	7.62%	\$89,769
HR	6.67%	\$78,577
KC	0.67%	\$7,893
LIV	4.14%	\$48,772
LAS	4.95%	\$58,314
MRL	0.95%	\$11,192
ORO	1.39%	\$16,375
PV	8.48%	\$99,900
SLN	6.03%	\$71,038
MID	8.16%	\$96,131
SEL	1.26%	\$14,844
SSF	3.91%	\$46,063
STK	9.85%	\$116,040
VIS	6.19%	\$72,923
WLK	3.11%	\$36,638
WIL	0.67%	\$7,893
TOTAL	100.00%	\$1,178,070

G.O. Capital Budget Carryover Amortization - Surcharge Per Customer

Customer Projections

Amount Per CUSTOMER Per MONTH

District	1999	2000	2001	2002	2003	1999	2000	2001	2002	2003
Bakersfield	54,423	54,605	54,787	54,969	55,151	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
Bear Gulch	17,267	17,329	17,391	17,453	17,515	\$0.07	\$0.07	\$0.07	\$0.06	\$0.06
Chico	21,904	22,237	22,570	22,903	23,236	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
Dixon	2,758	2,776	2,794	2,812	2,830	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
East Los Angeles	25,661	25,638	25,615	25,592	25,569	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06
Hermosa Redondo	24,806	24,859	24,912	24,965	25,018	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
King City	2,194	2,277	2,360	2,443	2,526	\$0.06	\$0.06	\$0.06	\$0.05	\$0.05
Livermore	15,739	15,955	16,171	16,387	16,603	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
Los Altos - Suburban	17,865	17,946	18,027	18,108	18,189	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
Marysville	3,704	3,699	3,694	3,689	3,684	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
Oroville	3,405	3,395	3,385	3,375	3,365	\$0.08	\$0.08	\$0.08	\$0.08	\$0.08
Palos Verdes	23,309	23,318	23,327	23,336	23,345	\$0.07	\$0.07	\$0.07	\$0.07	\$0.07
Salinas	24,777	25,356	25,935	26,514	27,093	\$0.05	\$0.05	\$0.05	\$0.04	\$0.04
Mid-Peninsula	35,229	35,279	35,329	35,379	35,429	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
Selma	4,918	4,994	5,070	5,146	5,222	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
South San Francisco	15,440	15,622	15,804	15,986	16,168	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
Stockton	40,464	40,524	40,584	40,644	40,704	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05
Visalia	28,029	28,511	28,993	29,475	29,957	\$0.04	\$0.04	\$0.04	\$0.04	\$0.04
Westlake	6,807	6,872	6,937	7,002	7,067	\$0.09	\$0.09	\$0.09	\$0.09	\$0.09
Willows	2,233	2,235	2,237	2,239	2,241	\$0.06	\$0.06	\$0.06	\$0.06	\$0.06
								•	T	Ψ0.00

General Office Stipulated Plant Additions

Utility Plant					
	1998		1999		2000
Original CWS Plant additions	\$ 4,651.6	\$	2,909.4	\$	2,248.0
Cal Water Adjustment in Final Budgets	\$ _	\$	195.9	\$	(774.7)
Reduced Estimate for directional signs	\$ 4.0	•		•	(,
Remove Workspaces for programmers	\$ -				
Adjust estimate for Human Resources remodel	\$ (8.3)				
remove furniture in Human Resources	\$ 10.2				
Remove cash remittance carpet		\$	2.0		
Remove security system		\$	-		
Reduced Estimate for engineering records transfer		\$	9.8		
Reduce Engineering Carpeting				\$	36.0
Remove Engineering Supervisor furniture				\$	23.0
Total Adjustments	\$ 5.9	\$	207.7	\$	(715.7)
Stipulated Plant Additions	\$ 4,645.7	\$	2,701.7	\$	2,963.7
Original RRB Plant Additions	\$ 4,625.9	\$	2,635.7	\$	2,939.7

General Office Expenses

RRB/CWS Settlement

\$1,000

4	\sim	_
	~~	•

2000

		1000			2000	
General Office Expenses	CWS	CWS/RRB	RRB	cws	CWS/RRB	RRB
Payroll	7,350.4	7,334.9	7,334.9	7,727.6	7,694.4	7,694.4
Transportation	289.3	271.5	271.5	307.3	276.1	276.1
Source of Supply	. (5.7)	(6.1)		(5.8)	(6.3)	
Pumping	(3.1)	(4.5)		(3.2)	(4.6)	, ,
Water Treatment	(70.5)	(76.5)	(76.5)	(71.4)	(78.2)	(78.2)
Transmission and Distribution	62.9	56.5	56.5	63.7	57.8	57.8
Customer Accounting	819.9	784.4	784.4	873.5	801.7	801.7
Conservation	2.3	2.0	2.0	2.4	2.1	2.1
Purchased Services	32.3	31.3	31.3	32.7	32.0	32.0
Stores	0.2	0.2	0.2	0.2	0.2	0.2
A&G Salaries	(117.1)	(119.6)	(119.6)	(118.6)	(122.8)	(122.8)
Office Supplies	1,381.7	1,340.8	1,340.8	1,453.1	1,373.0	1,373.0
Property Insurance	24.3	24.1	24.1	24.6	24.6	24.6
Injuries and Damages	1,631.3	1,631.3	1,631.3	1,652.5	1,652.5	1,652.5
Pensions and Benefits	6,608.5	6,529.9	6,429.4	6,921.8	6,730.9	6,570.8
Franchise Requirements	0.3	0.2	0.2	0.3	0.2	0.2
Regulatory Commission Expenses	72.7	70.3	70.3	73.7	71.8	71.8
Outside Services	459.9	399.4	399.4	465.9	409.8	409.8
Misc. General Expenses	1,328.4	1,258.1	1,258.1	1,428.1	1,285.7	1,285.7
Maint. Of General Plant	133.7	133.5	133.5	135.4	136.5	136.5
AMORT OF D.93-01-025	38.1	38.1	38.1	38.1	38.1	38.1
Dues and Donations Adjustment	(42.1)	(44.2)	(44.2)	(42.1)	(44.2)	(44.2)
Ad Valorem Taxes	124.9	124.9	124.9	148.0	148.0	148.0
Payroll Taxes	519.3	519.3	519.3	544.8	544.8	544.8
Business License	3.0	3.0	3.0	3.0	3.0	3.0
Depreciation Expense	1,141.3	1,141.3	1,141.3	1,245.2	1,245.2	1,245.2
Total Expenses	21,786.2	21,444.1	21,343.6	22,900.9	22,272.3	22,112.2

General Office Expenses

RRB/CWS Settlement

\$1,000

	2000		2001	2	2002
		escalatio	n	escalation	1
General Office Expenses	CWS/RRB	factor	Total	factor	Total
Payroll	7,694.4	L			
Transportation	276.1	С			
Source of Supply	(6.3)	С			
Pumping	(4.6)	С			
Water Treatment	(78.2)	C			
Transmission and Distribution	57.8	С			
Customer Accounting	801.7	C			
Conservation	2.1	C			
Purchased Services	32.0	С			
Stores	0.2	C			
A&G Salaries	(122.8)	C			
Office Supplies	1,373.0	С			
Property Insurance	24.6	С			
Injuries and Damages	1,652.5	С			
Pensions and Benefits	6,730.9	L			
Franchise Requirements	0.2	С			
Regulatory Commission Expenses	71.8	С			
Outside Services	409.8	С			
Misc. General Expenses	1,285.7	С			
Maint. Of General Plant	136.5	С			
AMORT OF D.93-01-025	38.1		38.1		38.1
Dues and Donations Adjustment	(44.2)		(44.2)		(44.2)
Ad Valorem Taxes	148.0		163.6*	,	179.1*
Payroll Taxes	544.8	L			
Business License	3.0		3.0		3.0
Depreciation Expense	1,245.2		1392.8*	-	1523.7*
Total Expenses	22,272.3				

Note: L-uses labor rate to be determined in future GRC filings C-uses ORA composite rate

^{*-} Increase due to stipulated plant additions

APPENDIX C

APPENDIX C-1 CALIFORNIA WATER SERVICE COMPANY BEAR GULCH

ADOPTED QUANTITIES

		<u>1999</u>	2000
		(DOLLARS IN TH	OUSANDS)
PURCHA	SED POWER		
	SUPPLIER - PG&E		
•	Total Production (kccf)	5,369.2	5,396.9
	Kwh / ccf	733.7	733.7
	Total calculated KWH	3,939,325	3,959,648 _
	Unit Cost	\$0.10815	\$0.10804
	Power Cost	\$426,054	\$427,793
TOTAL P	URCHASED POWER	\$426.1	\$427.8
PURCHA	SED WATER		
	SUPPLIER - SAN FRACISCO WATER DEPT.		
	PURCHASED WATER PRODUCTION - KCCF	4734.4	4762.1
	UNIT COST OF S.F.W.D. RATES - CCF	\$0.69	\$0.69
	S.F.W.D. FIXED ANNUAL SERVICE CHARGES	147.3	147.3
	QUANTITY CHARGES	\$3,266.7	\$3,285.8
TOTAL F	PURCHASED WATER	\$3,414.0	\$3,433.1
CHEMICA	Al-S		
01 12111107	Total Production (kccf)	5,369.2	5,396.9
	ADOPTED CHEMICAL DOLLARS	33.8	34.7
	ADOPTED \$ per KCCF	\$0.006295	\$0.006430
	UNCOLLECTABLES RATE		0.08879%
	FRANCHISE TÂX RATE		0.72900%
	BUSINESS LICENSE FEE RATE		0.001009
	FEDERAL TAX RATE		35.00%
	STATE CORP. FRANCHISE TAX		8.84%
	NET TO GROSS MULTIPLIER		1.79712

APPENDIX C-1 Page 2

California Water Service Company Bear Gulch District

Adopted Quantities

10. Number of Services by meter size:	1999	2000
5/8 × 3/4	11,462	11,503
1	4,309	4,324
1 1/2	962	965
. 2	478	480
3	37	37
4	11	11
6	8	8
8	0	0
10	0	0
TOTAL	17,267	17,328
11. Metered Sales, Kccf		
All Water	5,170.0	5,196.7

12. Number of Services and Use:

i Services and Ose.						N - 610 - 18 4 -
	Avg Ser	Avg Services		Ccf	Avg Use, C	CT/SV/IVIO
-	1999	2000	1999	2000	1999	2000
Residential	15,796	15,856	4,312.3	4,328.7	273.0	273.0
Business	1,275	1,275	587.3	587.3		
Multi-family	64	64	117.0	118.6		
Industrial	1	1	2.0	2.0		
Public Authority	94	94	145.0	153.4		
Other	37	39	6.4	6.7		
Sub-Total	17,267	17,329	5,170.0	5,196.7		
Private Fire Prot.	178	185			•	
Public Fire Prot.	15	16				
TOTAL	17,460	17,530	5,170.0	5,196.7		
Losses, 4.96%			199.2	200.2		

APPENDIX C-1 Page 3

CALIFORNIA WATER SERVICE COMPANY BEAR GULCH DISTRICT

STIPULATED RATE BASE

RATE BASE	1999	2000
(Thousands of \$)		٠,
WEIGHTED AVERAGE PLANT	42,249.1	44,165.3 .—
WTD AVERAGE DEPR. RESERVE	12,080.6	13,035.1
NET UTILITY PLANT	.30,168.5	31,130.2
Materials & Supplies	138.2	138.2
Working Cash - Gross	0.0	0.0
Working Cash - Lead/Lag	358.7	367.2
Working Cash - W/H Empl.	(2.1)	(2.1)
Total Working Cash	356.6	365.1
SUBTOTAL	30,663.3	31,633.5
DEDUCTION FROM RATE BASE		
Advances	2,317.1	2,246.7
Contributions	1,672.9	1,659.7
Reserve Amortization of Intangibles	8.2	9.6
Accumulated Deferred FIT	2,677.5	2,800.6
Accumulated Unamortized ITC	212.6	205.6
TOTAL DEDUCTIONS	6,888.3	6,922.2
ADDITIONS TO RATE BASE		
Accumulated Deferred Taxes - CIAC	142.4	135.6
Accumulated Deferred Taxes - Advances	152.9	149.2
TOTAL ADDITIONS	295.3	284.8
DISTRICT RATE BASE	24,070.4	24,996.1
PRORATED G.O. RATE BASE	730.4	800.5
WEIGHTED AVERAGE RATE BASE	24,800.8	25,796.6

APPENDIX C-1 Page 4

CALIFORNIA WATER SERVICE COMPANY BEAR GULCH DISTRICT

TAXES BASED ON INCOME

ITEM	1999	2000
(Thousands of \$)		
OPERATING REVENUES (proposed rates)	12,112.0	12,304.1
EXPENSES		
PURCHASED WATER	- 3,414.0	3,433.1
PURCHASED POWER	426.1	427.8
CHEMICALS	33.8	34.7
PAYROLL	1,326.7	1,361.2
OTHER O&M EXPENSES	785.3	785.2
OTHER A&G EXPENSES	142.7	141.3
G.O. PRORATIONS	1,235.2	1,282.9
PAYROLL TAXES	105.4	108.8
AD VALOREM TAXES	270.9	280.0
UNCOLLECTIBLES	10.8	10.9
FRANCHISE TAXES & BUS. LIC.	100.6	102.2
TRANSPORTATION DEPR. ADJ.	(53.3)	(55.8)
INTEREST EXPENSE	923.6	985.0
TOTAL DEDUCTIONS	8,721.8	8,897.3
STATE TAX DEPRECIATION	1,268.4	1,335.6
NET TAXIBLE INCOME	2,121.8	2,071.2
STATE CORP. FRANCH. TAX @ 8.84%	187.6	183.1
FEDERAL TAX DEPRECIATION	863.8	912.0
STATE INCOME TAX	150.8	187.6
LESS PREFERRED STOCK DIVIDEND	· 5.0	5.0
NET TAXIBLE INCOME	2,370.6	2,302.2
FED. INCOME TAX @ 35.00%	829.7	805.8
INVESTMENT TAX CREDIT	0.0	0.0
TOTAL FEDERAL INCOME TAX	829.7	805.8
TOTAL INCOME TAXES	1,017.3	988.9

APPENDIX C-2 CALIFORNIA WATER SERVICE COMPANY EAST LOS ANGELES DISTRICT

ADOPTED QUANTITIES

	<u>1999</u> (DOLLARS IN THO	<u>2000</u> DUSANDS)
THE POWER POWER		
PURCHASED POWER SUPPLIER - PG&E		
SOPPLIEN - 1 Cal	8,925.9	8,902.9
Total Production (kccf)	6,925.9 547.6	547.6
Kwh / ccf	4,887,591	4,874,997
Total calculated KWH	\$0.0966	\$0.0966
Unit Cost	\$472,141	\$470,925
Power Cost	♥ (/ 2 /)	
	\$472.1	\$ 470.9
TOTAL PURCHASED POWER		
PURCHASED WATER (CENTRAL & WEST BASIN W.D.)	6,953.5	6,930.5
PURCHASED WATER PRODUCTION - KCCF	15,963.2	15,910.4
PURCHASED WATER PRODUCTION - ACRE FEET	10,000.2	
	3,400.0	3,400.0
NON - INTERUPT ACRE FEET	\$12,563.2	\$12,510.4
SEASONAL STORAGE - ACRE FEET		
THE PLATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE & PATE	\$461.00	\$461.00
NON - INTERUPT RATE \$ per ACRE FOOT SEASONAL STORGAGE - RATE \$ per ACRE FOOT	\$299.00	\$299.00
SEASONAL STORGAGE TOTTE & POLITICAL	AC 704 625	\$5,767,294
NON - INTERUPT QUANTITY CHARGES	\$5,791,635 \$4,046,600	\$1,016,600
SEASONAL STORAGE - QUANTITY CHARGES	\$1,016,600 (\$869,520)	(\$869,520)
THES MAR D. REBATE \$ 120 per ACRE FOOT	\$42,000	\$42,000
ADD CENTRAL BASIN CONNECTION MAINT, CHARGE	\$5,980,715	\$5,956,374
TOTAL CHARGES	4 0,000,	•
	\$5,980.7	\$ 5,956.4
TOTAL PURCHASED WATER COST		•
CHEMICALS	8,925.9	8,902.9
Total Production (kccf)	25.9	26.6
ADOPTED CHEMICAL DOLLARS	25.5	•
•	\$0.002902	\$0.002988
ADOPTED \$ per KCCF		
ومناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والمناها والما		
		4,528.0
PUMP TAXES (WATER REPLENTISHMENT DISTRICT) WELL WATER PRODUCTION - ACRE FEET	4,528.0	\$151.00
UNIT COST - ACRE FEET	\$151.00	\$683,728
TOTAL GROUNDWATER CHARGES	\$683,728	\$10,290
ANNUAL WATERMASTER SERVICE	\$10,290	• • • • • • • • • • • • • • • • • • •
AMONE WITHOUT	\$694.0	\$694.0
TOTAL PUMP TAX EXPÉNSE	4004.0	
		0.000949/
AND COLLECTABLES DATE		0.22281% 1.59030%
UNCOLLECTABLES RATE		0.000000
FRANCHISE TAX RATE BUSINESS LICENSE FEE RATE		35.00%
FEDERAL TAX RATE		8.84%
STATE CORP FRANCHISE TAX		1,81344
NET TO GROSS MULTIPLIER		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
NET TO SICOSO MOZINE LIBERT NAL XIS		

2/17/99 1:57 PM EAST LOS ANGELES FINAL XIS

APPENDIX C-2 Page 2

California Water Service Company East Los Angeles District

Adopted Quantities

10. Number of Services by meter size:	1999	2000
5/8 × 3/4	21,754	21,737
· 1	2,774	2,767
1 1/2	309	308
2	601	594
3	108	107
.4	43	43
6	22	21
8	6	6
10	3	3
TOTAL	25,620	25,586
11. Metered Sales, Kccf		
All Water	8,477.8	8,456.0

12. Number of Services and Use:

Services and Use.	Ava Ser	Avg Services		Use, Kccf		cf/Sv/Mo
-	1999	2000	1999	2000	1999	2000
Residential	20,092	20,087	3,946.1	3,945.1	196.4	196.4
Business	4,943	4,924	2,422.6	2422.1		
Multi-family	136	136	204.7	204.7		
Industrial	131	131	1,266.1	1,263.9		
Public Authority	. 312	304	634.8	618.5		
Other	6	3	3.5	1.7		
Sub-Total	25,620	25,585	8,477.8	8,456.0		
Private Fire Prot.	547	548			·	
Public Fire Prot.	42	42				
TOTAL	26,209	26,175	8,477.8	8,456.0		
Losses, 4.96%	·		448.1	446.9		

APPENDIX C-2 Page 3

CALIFORNIA WATER SERVICE COMPANY EAST LOS ANGELES DISTRICT

STIPULATED RATE BASE

RATE BASE	1999	2000
(Thousands of \$)		
WEIGHTED AVERAGE PLANT	39,422.9	41,348.7
WTD AVERAGE DEPR. RESERVE	14,449.1	15,364.0
NET UTILITY PLANT	24,973.8	25,984.7
Materials & Supplies	133.0	133.0
Working Cash - Gross Working Cash - Lead/Lag Working Cash - W/H Empl. Total Working Cash	0.0 78.8 (2.7) 76.1	0.0 95.0 (2.7) 92.3
SUBTOTAL	25,182.9	26,210.0
DEDUCTION FROM RATE BASE Advances Contributions Reserve Amortization of Intangibles Accumulated Deferred FIT Accumulated Unamortized ITC TOTAL DEDUCTIONS	226.9 3,327.8 63.9 2,304.2 178.4 6,101.2	211.2 3,272.5 72.2 2,372.9 172.6 6,101.4
ADDITIONS TO RATE BASE Accumulated Deferred Taxes - CIAC Accumulated Deferred Taxes - Advances TOTAL ADDITIONS	364.9 3.6 368.5	348.6 3.5 352.1
DISTRICT RATE BASE	19,450.3	20,460.7
PRORATED G.O. RATE BASE	966.5	1,059.1
WEIGHTED AVERAGE RATE BASE	20,416.8	21,519.8

APPENDIX C-2 Page 4

CALIFORNIA WATER SERVICE COMPANY EAST LOS ANGELES DISTRICT

TAXES BASED ON INCOME

ITEM	1999	2000
(Thousands of \$)		
OPERATING REVENUES (proposed rates)	15,560.9	15,783.5
EXPENSES		
PURCHASED WATER	5,980.7	5,956.4
GROUNDWATER EXTRACTION CHARGE	694.0	694.0
PURCHASED POWER	472.1	470.9
CHEMICALS	25.9	26.6
PAYROLL	1,734.6	1,768.5
OTHER O&M EXPENSES	667.2	694.6
OTHER A&G EXPENSES	117.5	118.4
G.O. PRORATIONS	1,634.1	1,697.1
PAYROLL TAXES	137.7	141.8
AD VALOREM TAXES	220.8	225.7
UNCOLLECTIBLES	34.7	35.2
FRANCHISE TAXES & BUS. LIC.	249.6	253.1
TRANSPORTATION DEPR. ADJ.	(54.9)	(59.8)
INTEREST EXPENSE	767.7	823.5
TOTAL DEDUCTIONS	12,681.7	12,846.0
STATE TAX DEPRECIATION	1,097.2	1,187.6
NET TAXIBLE INCOME	1,782.0	1,749.9
STATE CORP. FRANCH. TAX @ 8.84%	157.5	154.7
FEDERAL TAX DEPRECIATION	763.8	775.7
STATE INCOME TAX DEDUCTION	· 123.0	157.5
LESS PREFERRED STOCK DIVIDEND	4.3	4.3
NET TAXIBLE INCOME	1,988.1	2,000.0
FED. INCOME TAX @ 35.00%	695.8	700.0
INVESTMENT TAX CREDIT	0.0	0.0
TOTAL FEDERAL INCOME TAX	695.8	700.0
TOTAL INCOME TAXES	853.3	854.7

APPENDIX C-3 CALIFORNIA WATER SERVICE COMPANY H ER M O S A R E D O N D O D D S T R I C T

ADOPTED QUANTITIES

	<u>1999</u> (DOLLARS IN T	2000 HOUSANDS)
PURCHASED POWER SUPPLIER - PG&E		,
Total Production (kccf)	6,377.3	6,371.6
Kwh / ccf	417.9	417.9
Total calculated KWH	2,665,074	2,662,692
Unit Cost	\$0.0990	\$0.0990
Power Cost	\$263,842	\$263,607
TOTAL PURCHASED POWER	\$263.8	\$263.6
PURCHASED WATER (WEST BASIN MUNICIPLE WATER DISTRICT)		-
PURCHASED WATER PRODUCTION - KCCF	5,218.6	4,598.7
PURCHASED WATER PRODUCTION - ACRE FEET	11,980.3	10,557.3
NON - INTERUPT ACRE FEET	11,880.4	10,457.3
SEASONAL STORAGE - ACRE FEET	0.0	0.0
RECLAIMED WATER - ACRE FEET	100.0	100.0
NON - INTERUPT RATE \$ per ACRE FOOT	\$528.00	\$528.00
SEASONAL STORGAGE - RATE \$ per ACRE FOOT	\$346.00	\$346.00
RECLAIMED WATER RATE \$ per ACRE FOOT	\$280.00	\$280.00
NON - INTERUPT QUANTITY CHARGES	\$6,272,834	\$5,521,445
SEASONAL STORAGE - QUANTITY CHARGES	\$0	\$0
RECLAIMED WATER QUANTITY CHARGES	\$28,000	\$28,000
LESS W. R. D. REBATE \$ 120 per ACRE FOOT	(\$169,200)	\$0.
ADD STANDBY METER CHARGES (1-4" & 2-2" IN P.V.)	\$1,710	\$1,710
ADD WEST BASIN METER CHARGES	\$50,400	\$50,400
TOTAL CHARGES	\$6,183,744	\$5,601,555
TOTAL PURCHASED WATER COST	\$6,183.7	\$ 5,601.6
CHEMICALS	,	
Total Production (kccf)	6,377.3	6,371.6
ADOPTED CHEMICAL DOLLARS	33.8	34.7
ADOPTED \$ per KCCF	\$0.005300	\$0.005446
PUMP TAXES (WATER REPLENTISHMENT DISTRICT)		
WELL WATER PRODUCTION - ACRE FEET	2,660.0	4,070.0
UNIT COST - ACRE FEET	\$151.00	\$151.00
TOTAL GROUNDWATER CHARGES	\$401,660	\$614,570
ANNUAL WATERMASTER SERVICE	\$8,040	\$8,040
TOTAL PUMP TAX EXPENSE	\$409.7	\$622.6
UNCOLLECTABLES RATE		0.19531%
FRANCHISE TAX RATE		0.03610%
BUSINESS LICENSE FEE RATE		0.000000
FEDERAL TAX RATE		35.00%
STATE CORP. FRANCHISE TAX	•	8.84%
NET TO GROSS MULTIPLIER		1.784756

APPENDIX C-3 Page 2

California Water Service Company Hermosa - Redondo District

Adopted Quantities

10. Number of Services by meter size:	1999	2000
5/8 × 3/4	16,834	16,889
1	5,899	5,911
1 1/2	1,108	1,109
- 2	871	867
3	83	83
4	28	28
6	9	9
8	5	5
10	0	0
TOTAL	24,837	24,901
11. Metered Sales, Kccf		5.040.0
All Water	5,953.8	5,949.0

12. Number of Services and Use:

00111000 0.10 0001	Avg Ser	vices	Use, H	Cocf	Avg Use, C	cf/Sv/Mo
-	1999	2000	1999	2000	1999	2000
Residential	20,816	20,896	3,220.2	3,232.6	154.7	154.7
Business	2,181	2,170	941.9	941.9		
Multi-family	1,457	1,457	1,218.4	1,218.4		•
Industrial	31	29	256.5	239.9		
Public Authority	349	346	315.0	315.0		•
Other	3	2	1.8	1.2		
Sub-Total	24,837	24,900	5,953.8	5,949.0		
Private Fire Prot.	226	229				
Public Fire Prot.	16	16 _			1	
.TOTAL	25,079	25,145	5,953.8	5,949.0		
Losses, 6.64%			423.5	422.6		
Total Production		=	6,377.3	6,371.6		

APPENDIX C-3 Page 3

CALIFORNIA WATER SERVICE COMPANY HERMOSA - REDONDO DISTRICT

STIPULATED RATE BASE

RATE BASE	1999	2000
(Thousands of \$)		
WEIGHTED AVERAGE PLANT	36,907.5	39,033.5
WTD AVERAGE DEPR. RESERVE	10,865.2	11,826.9
NET UTILITY PLANT	26,042.2	27,206.6
Materials & Supplies	149.9	149.9
Working Cash - Gross Working Cash - Lead/Lag Working Cash - W/H Empl. Total Working Cash	0.0 86.6 (2.4) 84.2	0.0 119.7 (2.4) 117.3
SUBTOTAL	26,276.3	27,473.8
DEDUCTION FROM RATE BASE Advances Contributions Reserve Amortization of Intangibles Accumulated Deferred FIT Accumulated Unamortized ITC TOTAL DEDUCTIONS	548.6 1,631.0 31.1 1,991.2 156.7 4,358.6	559.5 1,619.9 31.2 2,085.2 151.5 4,447.3
ADDITIONS TO RATE BASE Accumulated Deferred Taxes - CIAC Accumulated Deferred Taxes - Advances TOTAL ADDITIONS	152.2 26.4 178.6	144.4 26.9 171.3
DISTRICT RATE BASE	22,096.3	23,197.7
PRORATED G.O. RATE BASE	845.8	927.1
WEIGHTED AVERAGE RATE BASE	22,942.1	24,124.8

APPENDIX C-3 Page 4

CALIFORNIA WATER SERVICE COMPANY HERMOSA - REDONDO DISTRICT

TAXES BASED ON INCOME

ITEM	1999	2000
(Thousands of \$)		
OPERATING REVENUES (proposed rates)	14,729.7	14,603.5
EXPENSES		
PURCHASED WATER	6,183.7	5,601.6
GROUNDWATER EXTRACTION CHARGE	409.7	622.6
PURCHASED POWER	263.8	263.6
CHEMICALS	33.8	34.7
PAYROLL	1,317.4	1,391.1
OTHER O&M EXPENSES	599.0	607.9
OTHER A&G EXPENSES	77.8	78.4
G.O. PRORATIONS	1,430.1	1,485.6
PAYROLL TAXES	107.8	117.9
AD VALOREM TAXES	228.6	241.9
UNCOLLECTIBLES	28.8	28.5
FRANCHISE TAXES & BUS. LIC.	24.7	24.7
TRANSPORTATION DEPR. ADJ.	(36.7)	(42.1)
INTEREST EXPENSE	862.4	925.2
TOTAL DEDUCTIONS	11,530.9	11,381.5
STATE TAX DEPRECIATION	1,219.4	1,307.1
NET TAXIBLE INCOME	1,979.4	1,914.9
STATE CORP. FRANCH. TAX @ 8.84%	175.0	169.3
FEDERAL TAX DEPRECIATION	840.3	916.4
STATE INCOME TAX DEDUCTION	· 115.1	175.0
LESS PREFERRED STOCK DIVIDEND	4.4	4.4
NET TAXIBLE INCOME	2,239.0	2,126.2
FED. INCOME TAX @ 35.00%	783.7	744.2
INVESTMENT TAX CREDIT	0.0	0.0
TOTAL FEDERAL INCOME TAX	783.7	744.2
TOTAL INCOME TAXES	958.7	913.5

APPENDIX C -4 CALIFORNIA WATER SERVICE COMPANY V I S A L I A D I S T R I C T

ADOPTED QUANTITIES

	1999 (DOLLARS IN THO	<u>2000</u> DUSANDS)
PURCHASED POWER SUPPLIER - PG&E	•	
Total Production (kccf) Kwh / ccf Total calculated KWH Unit Cost Power Cost	11,353.8 875.7 9,942,178 \$0.09553 \$949,776	11,516.5 875.7 10,084,650 \$0.09553 \$963,387
TOTAL PURCHASED POWER	\$949.8	\$963.4
CHEMICALS	44.052.0	11,516.5
Total Production (kccf) ADOPTED CHEMICAL DOLLARS	11,353.8 101.4	103.2
ADOPTED \$ per KCCF	\$0.008931	\$0.008961
UNCOLLECTABLES RATE FRANCHISE TAX RATE BUSINESS LICENSE FEE RATE FEDERAL TAX RATE STATE CORP. FRANCHISE TAX NET TO GROSS MULTIPLIER		0.37826% 0.00000% 0.00000% 35.00% 8.84% 1.78739

APPENDIX C-4 Page 2

California Water Service Company Visalia District

Adopted Quantities

10. Number of Services by meter size:		1999	2000
5/8 x	3/4	7,145	7,525
	1	2,849	2,952
1	1/2	298	301
	2	655	664
	3	83	84
	4	31	31
	6	13	13
	8	4	4
	10	0	0
тот	ΓAL	11,079	11,573
11. Metered Sales, Kccf			
All Water		5,428.6	5,578.3
Flat Sales		5,016.9	5,016.9

12. Number of Services and Use:

. 00,1,000 and 000.						
	Avg Ser	vices	Use,	Kccf	Avg Use, C	Ccf/Sv/Mo
	1999	2000	1999	2000	1999	2000
Residential	7,479	7,939	2,112.1	2,242.0	282.4	282.4
Business	3,112	3,147	2,275.1	2,298.5		
Multi-family	175	175	378.7	378.7		
Industrial	57	57	203.6	203.6		
Public Authority	¿ 224	221	424.4	418.7		
Other	32	34	34.7	36.8		
Sub-Total	11,079	11,573	5,428.6	5,578.3		
Residential Flat Private Fire Prot. Public Fire Prot.	16,708 355 26	16,659 373 27	- 5,016.9	5,016.9	•	
TOTAL	28,168	28,632	10,445.5	10,595.2		
Losses, 8.00%	==,,,==	- ,	908.3	921.3		
Total Production		=	11,353.8	11,516.5		

APPENDIX C-4 Page 3

CALIFORNIA WATER SERVICE COMPANY VISALIA DISTRICT

STIPULATED RATE BASE

RATE BASE	1999	2000
(Thousands of \$)		•
WEIGHTED AVERAGE PLANT	45,368.2	47,398.3
WTD AVERAGE DEPR. RESERVE	11,684.2	12,781.9
NET UTILITY PLANT	33,684.0	34,616.4
Materials & Supplies	98.0	98.0
Working Cash - Gross Working Cash - Lead/Lag Working Cash - W/H Empl. Total Working Cash	0.0 (98.6) (2.2) (100.8)	0.0 (101.3) (2.2) (103.5)
SUBTOTAL	33,681.2	34,610.9
DEDUCTION FROM RATE BASE Advances Contributions Reserve Amortization of Intangibles Accumulated Deferred FIT Accumulated Unamortized ITC TOTAL DEDUCTIONS	13,823.4 2,672.7 0.2 2,630.3 124.6 19,251.2	13,884.7 2,798.9 0.2 2,823.2 120.6 19,627.6
ADDITIONS TO RATE BASE Accumulated Deferred Taxes - CIAC Accumulated Deferred Taxes - Advances TOTAL ADDITIONS	355.1 1,397.0 1,752.1	347.7 1,381.6 1,729.3
DISTRICT RATE BASE	16,182.2	16,712.6
PRORATED G.O. RATE BASE	784.9	860.4
WEIGHTED AVERAGE RATE BASE	16,967.1	17,573.0

APPENDIX C-4 Page 4

CALIFORNIA WATER SERVICE COMPANY VISALIA DISTRICT

TAXES BASED ON INCOME

ITEM .	1999	2000
(Thousands of \$)		
OPERATING REVENUES (proposed rates)	8,319.0	8,518.2
EXPENSES		_
PURCHASED WATER	0.0	0.0
PURCHASED POWER	949.8	963.4
CHEMICALS	101.4	103.2
PAYROLL	1,632.5	1,673.8
OTHER O&M EXPENSES	656.6	689.6
OTHER A&G EXPENSES	51.6	52.5
G.O. PRORATIONS	1,327.3	1,378.6
PAYROLL TAXES	125.3	129.3
AD VALOREM TAXES	194.6	200.3
UNCOLLECTIBLES	31.5	32.2
FRANCHISE TAXES & BUS. LIC.	0.6	0.6
TRANSPORTATION DEPR. ADJ.	(55.8)	(57.2)
INTEREST EXPENSE	647.5	683.8
TOTAL DEDUCTIONS	5,662.9	5,850.1
STATE TAX DEPRECIATION	1,434.9	1,494.1
NET TAXIBLE INCOME	1,221.2	1,174.0
STATE CORP. FRANCH. TAX @ 8.84%	108.0	103.8
FEDERAL TAX DEPRECIATION	899.1	942.6
STATE INCOME TAX DEDUCTION	76.1	108.0
LESS PREFERRED STOCK DIVIDEND	· 3.6	3.6
NET TAXIBLE INCOME	1,677.3	1,613.9
FED. INCOME TAX @ 35.00%	587.1	564.9
INVESTMENT TAX CREDIT	0.0	0.0
TOTAL FEDERAL INCOME TAX	587.1	564.9
TOTAL INCOME TAXES	695.1	668.7

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INJURIES & DAMAGES RESERVE REFUND

	Customer Projections			Refund	Refund Amount Per CUSTOMER Per MONTH					
District	1999	2000	2001	2002	2003	1999	2000	2001	2002	2003
Bear Gulch	17,267	17,329	17,391	17,453	17,515	\$0.05	\$0.05	\$0.05	\$0.05	\$0.05

APPENDIX C-5 Page 1

BEAR GULCH DISTRICT BILL COMPARISON AT PRESENT AND PROPOSED RATES MONTHLY BILL'

PROPOSED RATES Monthly Usage Present Rates 1999 2000 2001 2001 Step Increase Step increase Step Increase Step Increase (100 Cu. Ft.) Amount Amount % Amount Amount % Amount Amount % Amount % Amount Amount --------------5/8 x 3/4 -Inch Meter 28 \$58.71 \$1.93 3.18% \$60.64 \$0.00 0.00% \$60.64 \$0.99 1.61% \$61.63 \$1.04 1.66% \$62.67 40 \$80.66 \$2.30 2.77% \$82.96 \$0.00 0.00% \$82.96 \$1.18 1.40% \$84.14 \$1.23 1.44% \$85.37 4 -Inch Meter 250 \$522.25 \$17.38 3.22% \$539.63 \$0.00 0.00% \$539.63 \$9.27 1.69% \$548.90 \$9.29 \$558.19 1.66% 500 \$979.50 \$24.98 2.49% \$1,004.48 \$0.00 0.00% \$1,004.48 \$13.29 1.31% \$1,017.77 \$13.29 1.29% \$1,031.06 1000 \$1,894.00 \$40.18 2.08% \$1,934.18 \$0.00 1.08% 0.00% \$1,934.18 \$21.34 1.09% \$1,955.52 \$21.29 \$1,976.81 6 -Inch Meter 5000 \$9,250.00 \$182.08 1.93% \$9,432.08 \$0.00 0.00% \$9,432,08 \$95.44 1.00% \$9,527.52 \$94.99 0.99% \$9,622.51 10000 \$18,395.00 \$334.08 1.78% \$18,729.08 0.00% \$18,729.08 \$0.00 \$175.94 0.93% \$18,905,02 \$174.99 0.92% \$19,080.01 20000 \$36,685.00 \$638.08 1.71% \$37,323.08 \$0.00 0.00% \$37,323.08 \$336.94 0.89% \$37,660.02 \$334.99 0.88% \$37,995.01

^{*} Excludes 1.5% CPUC Reinbursement Fee

APPENDIX C-5 Page 2

EAST LOS ANGELES DISTRICT BILL COMPARISON AT PRESENT AND PROPOSED RATES MONTHLY BILL*

PROPOSED RATES Present Monthly Usage Rates 1999 2000 2001 2001 Step Increase Step Increase Step Increase Step Increase (100 Cu. Ft.) Amount Amount % Amount Amount % Amount Amount % Amount Amount % Amount 5/8 x 3/4 -Inch Meter 22 \$38.56 \$1.04 2.63% \$39.60 (\$0.05) -0.13% \$39.55 \$1.10 2.71% \$40.65 \$1.14 2.73% \$41.79 40 \$62.59 \$1.08 1.70% \$63.67 (\$0.05) -0.08% \$63.62 \$1.52 2.33% \$65.14 \$1.56 2.34% \$66.70 4 -Inch Meter 250 \$445.70 \$6.97 1.54% \$452.67 (\$0.05) -0.01% \$452.82 \$13.03 2.80% \$465.65 \$13.06 2.73% \$478.71 500 \$779.47 \$7.60 0.97% \$787.07 (\$0.05) -0.01% \$787.02 \$18.75 2.33% \$805.77 \$18.79 2.28% \$824.56 1000 \$1,447.02 \$8.85 0.61% \$1,455.87 (\$0.05) 0.00% \$1,455.82 \$30.20 2.03% \$1,486.02 \$30.24 1.99% \$1,516.26 6 -Inch Meter 5000 \$6,864.22 \$25.55 0.37% \$6,889.77 (\$0.05) 0.00% \$6,889.72 \$127.80 1.82% \$7,017.52 \$127.84 1.79% \$7,145.36 10000 \$13,539.72 \$38.05 0.28% \$13,577.77 (\$0.05) 0.00% \$13,577.72 \$242.30 1.75% \$13,820,02 \$242.34 1.72% \$14,062.36 20000 \$26,890.72 \$63.05 0.23% \$26,953.77 (\$0.05) 0.00% \$26,953.72 \$471.30 1.72% \$27,425.02 \$471.34 1.69% \$27,896.36

^{*} Excludes 1.5% CPUC Reinbursement Fee

APPENDIX C-5 Page 3

HERMOSA-REDONDO DISTRICT BILL COMPARISON AT PRESENT AND PROPOSED RATES MONTHLY BILL*

PROPOSED RATES Monthly Usage Present Rates 1999 2000 2001 2001 Step Increase Step Increase Step Increase Step Increase (100 Cu. Ft.) Amount Amount % Amount Amount % Amount Amount % Amount Amount % Amount -----.... 5/8 x 3/4 -Inch Meter 19 \$41.60 \$0.82 1.93% \$42.42 (\$0.04) -0.09% \$42.38 \$0.00 0.00% \$42.38 \$0.04 0.09% \$42.42 40 \$78.63 \$2.22 2.75% \$80.85 (\$0.04) -0.05% \$80.81 \$0.00 0.00% \$80.81 \$0.04 0.05% \$80.85 4 -Inch Meter 250 \$562.76 \$13.82 2.40% \$576.58 (\$0.04) -0.01% \$576.54 \$0.00 0.00% \$576.54 \$0.04 0.01% \$576.58 500 \$1,003.56 \$30.54 2.95% \$1,034,10 (\$0.04) 0.00% \$1,034.06 \$0.00 0.00% \$1,034.06 \$0.04 0.00% \$1,034.10 1000 \$1,885.16 \$63.99 3.28% \$1,949.15 (\$0.04) 0.00% \$1,949.11 \$0.00 0.00% \$1,949.11 \$0.04 0.00% \$1,949.15 6 -Inch Meter 5000 \$9,033.96 \$323.59 3.46% \$9,357.55 (\$0.04) 0.00% \$9,357.51 \$0.00 0.00% \$9,357.51 \$0.04 0.00% \$9,357.55 10000 \$17,849.96 \$658.09 3.56% \$18.508.05 (\$0.04) 0.00% \$18,508.01 \$0.00 0.00% \$18,508.01 \$0.04 0.00% \$18,508.05 20000 \$35,481.96 \$1,327.09 3.61% \$36,809.05 (\$0.04) 0.00% \$38,809.01 \$0.00 0.00% \$36,809.01 \$0.04 0.00% \$36,809.05

^{*} Excludes 1.5% CPUC Reinbursement Fee

APPENDIX C-5 Page 4

VISALIA DISTRICT BILL COMPARISON AT PRESENT AND PROPOSED RATES MONTHLY BILL*

PROPOSED RATES Present Monthly Usage Rates 2001 1999 2000 2001 Step Increase Step Step Step Increase Increase Increase (100 Cu. Ft.) Amount Amount % Amount Amount % Amount Amount % Amount **Amount** % Amount 5/8 x 3/4 -Inch Meter 39 \$25.24 \$0.41 1.60% \$25.65 (\$0.04)-0.16% \$25.61 \$0.00 0.00% \$25.61 \$0.04 0.16% \$25.65 \$0.60 1.65% \$36.35 (\$0.04) -0.11% \$36.31 \$0.00 0.00% \$36.31 60 \$35.75 \$0.04 0.11% \$36 35 4 -Inch Meter 250 \$198.14 \$9.23 4.45% \$207.37 (\$0.04)-0.02% \$207.33 \$0.00 0.00% \$207.33 \$0.04 0.02% \$207.37 500 \$323.31 \$11.38 3.40% \$334.69 (\$0.04) -0.01% \$334.65 \$0.00 0.00% \$334.65 \$0.04 0.01% \$334.69 (\$0.04) \$589.30 1000 \$573.66 \$15.68 2.66% \$589.34 -0.01% \$0.00 0.00% \$589.30 \$0.04 0.01% \$589 34 6 -Inch Meter \$2,624.46 \$54.08 2.02% \$2,678.54 (\$0.04)0.00% \$2,678.50 \$0.00 0.00% \$2,678.50 5000 \$0.04 0.00% \$2,678,54 (\$0.04) \$5,225.00 \$0.00 \$5,225.00 10000 \$5,127.96 \$97.08 1.86% \$5,225.04 0.00% 0.00% \$0.04 0.00% \$5,225.04 \$183.08 1.77% \$10,318.04 (\$0.04) 0.00% \$10,318.00 \$0.00 \$10,318.00 20000 \$10,134.96 0.00% \$0.04 0.00% \$10,318.04 Residential Flat Rate Premises Having the Following Area: 3.59% \$13.71 \$0.51 \$14.22 (\$0.04) -0.28% \$14.18 \$0.00 0.00% \$14.18 6000 sq. ft. or less \$0.01 0.07% \$14.19 6001 to 10000 sq. ft. \$18.75 \$0.67 3.45% \$19.42 (\$0.04)-0.21% \$19.38 \$0.00 0.00% \$19.38 \$0.01 0.05% \$19.39 10001 to 16000 sq. ft. \$23.76 \$0.88 3.49% \$24.62 (\$0.04)-0.16% \$24.58 \$0.00 0.00% \$24.58 \$0.01 0.04% \$24.59 \$30.76 (\$0.04) -0.13% \$30.72 \$0.00 16001 to 25000 sq. ft. \$29.76 \$1.00 3.25% 0.00% \$30.72 \$0.02 0.07% \$30.74 Each Additional Unit On the Same Premises

\$11.50

\$0.34

2.87%

\$11.84

0.00%

\$11.84

\$0.00

0.00%

\$11.84

\$0.01

0.08%

\$11.85

\$0.00

Excludes 1.5% CPUC Reinbursement Fee

APPENDIX D

APPENDIX D

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

In the Matter of the Application of California Water Service Company (U 60 W), a Corporation, for an Order Authorizing it to Increase Rates Charged for Water Service in the East Los Angeles District.)	Application No. 98-09-013
And Related Matters.	_) _) _)	Application No. 98-09-014 Application No. 98-09-015 Application No. 98-09-016

SETTLEMENT

1.00 GENERAL

- 1.01 The parties to this settlement before the California Public Utilities Commission ("Commission") are California Water Service Company ("CWS") and the Ratepayer Representation Branch of the Water Division ("RRB") collectively, "the Parties". The Parties, desiring to avoid the expense, inconvenience, and uncertainty attendant to litigation of the matters in dispute among them have agreed on this Settlement which they now submit for approval.
- 1.02 In addition, since this Settlement represents a compromise by them, the Parties have entered into each Stipulation on the basis that its approval by the Commission not be construed as an admission or concession by any Party regarding any fact or matter or law in dispute in this proceeding. Furthermore, the Parties intend that the approval of this Settlement by the Commission not be construed as a precedent or statement of policy of any kind for or against any Parties in any current or future proceeding.
- 1.03 The Parties agree that no signatory to this Settlement nor any member of RRB assumes any personal liability as a result of their agreement. The Parties agree that no legal action may be brought by any Party in any state or federal court, or any other forum, against any individual signatory representing the interests of RRB, attorneys representing RRB, or the RRB itself related to this Settlement. All rights and remedies of the Parties are limited to those available before the Commission.
- 1.04 No Party to this Settlement will provide, either privately or publicly, before this Commission any rationale or strategy for support of any compromise reached herein beyond that stated herein unless otherwise agreed to by the Parties.
- All issues between the Parties have been resolved. The Settlement between the Parties would result in an increase for the Bear Gulch District of \$463,500, or 4.0%, in 1999; no increase in 2000; an increase of \$211,500, or 1.7%, in 2001; and \$220,700, or 1.8% in 2002; an increase for the East Los Angeles District of \$486,100, or 3.2%, in 1999; no increase in 2000; an increase

of \$341,900, or 2.2%, in 2001; and \$349,700, or 2.2% in 2002; an increase for the Hermosa-Redondo District of \$604,700, or 4.3%, in 1999; no increase in 2000; no increase in 2001; and no increase in 2002; and an increase for the Visalia District of \$361,000, or 4.3%, in 1999; no increase in 2000; an increase of \$74,200, or 0.9%, in 2001; and \$80,600 or 0.9% in 2002. The average customer in the Bear Gulch District using 28 Ccf per month will see its monthly bill rise from \$58.71 to \$60.69, or 3.4%, including surcharges and surcredits. The average customer in the East Los Angeles District using 22 Ccf per month will see its monthly bill rise from \$38.17 to \$39.64, or 3.9%, including surcharges and surcredits. The average customer in the Hermosa-Redondo District using 19 Ccf per month will see its monthly bill rise from \$40.82 to \$42.45, or 4.0%, including surcharges and surcredits. The average customer in the Visalia District using 39 Ccf per month will see its monthly bill rise from \$24.97 to \$25.69, or 2.9%, including surcharges and surcredits.

1.06 The following discussion lists the items settled by the Parties. Attached as Appendix A are tables which show RRB's and CWS's stipulated estimates.

2.00 COST OF CAPITAL

2.01 CWS and RRB agree to a Return on Common Equity of 9.55%. The Parties further agree to reflect CWS's latest financing and cost of debt, resulting in a return on ratebase of 8.93% in 1999 and 8.79% in 2000.

3.00 CUSTOMERS, SALES, AND REVENUES

3.01 AVERAGE NUMBER OF CUSTOMERS

CWS agrees to each of RRB's estimates of customers, except for the categories listed below. Differences between CWS and RRB are due to updated information. Based upon this updated data, the Parties agree on the estimates listed below.

		Original Positions				<u>Settlement</u>		
	CV	VS	. R	RB				
Visalia Metered	<u>1999</u>	2000	1999	2000		1999	2000	
Residential	7,464	7,914	8,096	8,967		7,479	7,939	

3.02 SALES AND REVENUES

CWS agrees to each of RRB's estimates of sales, except for the categories listed below. Differences between CWS and RRB are due to different methodologies. Based upon updated information, the Parties agree on the following estimates.

-	Original P	<u>Settlement</u>		
	CWS	RRB		
East Los Angeles	1999	1999	1999	
Multi-family	204,700 Ccf	208,200 Ccf	204,700 Ccf	
Public Authority	634,800 Ccf	800,200 Ccf	634,800 Ccf	
	2000	2000	2000	
Multi-family	204,700 Ccf	208,200 Ccf	204,700 Ccf	
Public Authority	618,500 Ccf	800,200 Ccf	618,500 Ccf	

<u>.</u> -	Origin	Settlement	
Hermosa-Redondo	CWS . 1999	RRB 1999	1999
Residential Business	154.4 Ccf/sv 871,200 Ccf	165.0 Ccf / sv 980,100 Ccf	154.7 Ccf / sv 941,900 Ccf
Multi-family	1,140,900 Ccf	1,255,600 Ccf	1,218,400 Ccf
	2000	2000	2000
Residential	154.4 Ccf/sv	168.4 Ccf/sv	154.7 Ccf / sv
Business	866,800 Ccf	992,600 Ccf	941,900 Ccf
Multi-family	1,140,900 Ccf	1,267,900 Ccf	1,218,400 Ccf
Visalia	CWS 1999	RRB 1999	1999
Business	2,275,100 Ccf	2,441,400 Ccf	2,275,100 Ccf
Public Authority	424,400 Ccf	424,400 Ccf	424,400 Ccf
	2000	2000	2000
Business	2,298,500 Ccf	2,547,500 Ccf	2,298,500 Ccf
Public Authority	418,700 Ccf	418,700 Ccf	418,700 Ccf

4.00 EXPENSES

- 4.01 CWS agrees to each of RRB's estimates, except for the items listed below. Differences between CWS and RRB are due to different methodologies. The Parties agree to use RRB's Inflation Factors, with the exception of labor. The Parties agree to use CWS's Labor Inflation for 1999 (3.0%) based on its union contract and to use RRB's Labor Inflation for 2000 (2.3%). The Parties agree to the following additional employees by district: Bear Gulch one new employee in 1999; Hermosa-Redondo one new employee in 1999 and one new employee in 2000; Visalia one new employee in 1999.
- 4.02 CWS originally requested that expenditures for painting tanks be 100% capitalized because it serves to extend useful life. The Parties agree that CWS should capitalize 60% of these expenditures while the remaining 40% should be expensed and the associated tax benefits flowed through to customers.
- 4.03 CWS and RRB agree that CWS's methodology should be used for determining pensions and benefits of the General Office as a percentage of total payroll. The Parties further agree to determine total payroll by applying the Labor Inflation Factors to total payroll for 1998 with the addition of the employees agreed to in this settlement plus two additional employees companywide in 1999 and 2000.
- 4.04 CWS and RRB agree that this Settlement should be applied to plant and expenses for the General Office for CWS's applications scheduled to be filed in 1999 and 2000. Accordingly, CWS and RRB agree to estimate expenses for the General Office in 2001 and 2002 by escalating the expenses shown in the attached table by the appropriate Labor and Nonlabor Escalation Rates for 2001 and 2002. The appropriate Nonlabor Escalation Rates will be developed using RRB's Composite Escalation Methodology, as determined in future proceedings.

5.00 PURCHASED WATER AND POWER

The Parties agree to use current prices for purchased water and power to estimate expenses for purchased water and purchased power.

6.00 PLANT

6.01 CWS accepts RRB's estimates and treatment of plant, as shown in RRB's Results of Operations Reports, except as identified below:

Bear Gulch - Additions

	<u>1998</u>	<u>1999</u>	<u>2000</u>
CWS's Request	\$1,797,500	\$2,354,200	\$3,323,300
Stipulated Adjustments	(\$81,900)	(\$300,400)	(\$1,316,100)
SETTLEMENT	\$1,715,600	\$2,053,800	\$2,007,200
East Los Augeles - Add	itions		, ,
	<u>1998</u>	<u>1999</u>	<u>2000</u>
CWS's Request	\$1,373,000	\$2,206,700	\$2,199,400
Stipulated Adjustments	(\$82,600)	(\$471,800)	\$204,500
SETTLEMENT	\$1,290,400	\$1,734,900	\$2,403,900
Hermosa-Redondo – Ad	lditions		
	<u>1998</u>	<u>1999</u>	<u>2000</u>
CWS's Request	\$2,702,100	\$3,244,500	\$2,925,500
Stipulated Adjustments	(\$22,700)	(\$1,258,500)	(\$550,500)
SETTLEMENT	\$2,697,400	\$1,986,000	\$2,375,000
Visalia – Additions			
٠.	<u>1998</u>	1999	<u>2000</u>
CWS's Request	\$1,465,400	\$1,672,200	\$1,531,800
Stipulated Adjustments	(\$139,600)	(\$554,200)	(\$39,400)
SETTLEMENT	\$1,325,800	\$1,118,000	\$1,492,400
General Office – Additio	ns		
•	<u>1998</u>	<u> 1999</u>	<u>2000</u>
CWS's Request	\$4,651,600	\$2,713,500	\$3,022,700
Stipulated Adjustments	(\$5,900)	(\$11,800)	(\$59,000)
SETTLEMENT	\$4,645,700	\$2,701,700	\$2,963,700

^{6.02} CWS and RRB agree that stipulated additions for the General Office in 2001 are \$2,963,700 and that additions for 2002 should be estimated by escalating the additions for 2001 by the appropriate Nonlabor Escalation Rate developed using RRB's Composite Escalation Methodology.

7.00 TAXES

7.01 FEDERAL INCOME TAX

The Parties agree on a rate of 35.00% for federal income taxes.

7.02 CALIFORNIA INCOME TAX

The Parties agree on a rate of 8.84% for income taxes in California.

8.00 ADVICE LETTERS

8.01 Bear Gulch

CWS and RRB agree that the proposed project for chloramination in 2000 is required in order that CWS's supply meets new guidelines of the San Francisco Water Department to take effect in 2001. Due to the uncertainty surrounding the time of compliance, the Parties agree that CWS may seek relief by advice letter for the cost of the project once it is completed, not to exceed \$150,000. Additionally, CWS and RRB agree that this advice letter must be filed prior to January 1 2002, or be incorporated into a future proceeding for a general increase in rates.

3.02 Bear Gulch

CWS and RRB agree that the proposed project for ozone treatment in 2000 is required in order that CWS's raw water supply meets new requirements of the Department of Health Services for trihalomethanes which are scheduled to take effect in 2001. Due to the uncertainty surrounding the time of compliance, the Parties agree that CWS may seek relief by advice letter for the cost of the project once it is completed, not to exceed \$1,500,000. Additionally, CWS and RRB agree that this advice letter must be filed prior to January 1, 2002, or be incorporated in a future proceeding for a general increase in rates.

8.03 East Los Angeles

CWS and RRB agree that the proposed project for replacing a main in Wilcox Avenue, originally proposed in 1998 but not yet built, is necessary and that CWS may seek relief by advice letter for the cost of the project once it is completed, not to exceed \$80,600. Additionally, CWS and RRB agree that this advice letter must be filed prior to January 1, 2002, or be incorporated in a future proceeding for a general increase in rates.

9.00 FEE FOR NEW FACILITIES

RRB supports CWS's proposed fee applicable to new services requiring a main extension (excluding residential developments of 4 or less units in CWS's operating districts where wells are the incremental source of supply) in order that their associated costs be fairly and reasonably recovered from all developers. Accordingly, the Parties agree that a fee of \$450 (per equivalent one-inch service) be implemented in CWS's Visalia District. In addition, the Parties agree that in future applications CWS should request to implement fees in the Bakersfield (\$450), Chico (\$450), Dixon (\$450), King City (\$450), Selma (\$450), Salinas (\$250), and Willows (\$450) districts. For domestic services to residential complexes, the fee for each district should be one-half the fee shown above to reflect the lower demand they place on the water system. For the Selma district, RRB agrees that CWS may file an advice letter to reduce the present facilities fee from \$750 to \$450. Finally, CWS and RRB agree that the fee should be treated as an advance (subject to refund) and paid prior to CWS's acceptance of the main extension facilities, as opposed to being paid when service is requested. This would ease the accounting burden of

tracking multiple payments and refunds for a single development.

10.00 PARKING LOT

The Parties agree that CWS's request for reconsideration of the amount determined for the parking lot at the General Office should be dismissed with prejudice.

11.00 AMORTIZATION OF CAPITAL EXPENDITURES FOR GENERAL OFFICE

As shown in the attached appendix, the Parties agree to amortize all capital expenditures incurred in 1998 associated with CWS's capital budgets for 1996 and 1997 over the course of five years. The amortization, which totals \$1,178,070, represents expenditures not reflected in the capital budget for 1998 nor in CWS's and RRB's calculations of ratebase.

12.00 AUDIT OF ENVIRONMENTAL COMPLIANCE

RRB agrees with CWS's request to recover the cost of an audit of environmental compliance by applying the surcharge shown in the attached appendix to each operating district. The audit is necessary to determine CWS's level of environmental compliance in the face of significant changes in recent years to environmental laws and regulations. This audit represents an essential element of CWS's intent to achieve and maintain compliance with applicable environmental laws and regulations through the ongoing development of an effective environmental management program by assessing whether necessary systems and practices are in place, functioning, and adequate.

13.00 COMBINING RATES FOR THE FIRST AND SECOND TEST YEARS

To avoid distorting the earnings test required for the second test year by significant changes in depreciation agreed on in this Settlement, RRB and CWS have combined the first and second test years. Accordingly, rates for the second test year will be the same as those in the first test year.

14.00 GENERAL OFFICE

Consistent with Decision 98-12-027 for Southern California Water Company, the Parties agree that CWS may file an application to apply stipulated expenses, ratebase, and surcharges from the General Office to CWS's districts not directly involved in the present, consolidated proceeding. CWS agrees to adjust any associated increase by the proforma earnings using the stipulated overall return of 8.93%.

Respectfully Submitted,

DATED: February 25, 1999

Janut 5 Seller

400 DONALD MCCREA

Project Manager, Water Division Ratepayer Representation Branch

California Public Utilities Commission

505 Van Ness Avenue

San Francisco, CA 94102

(Tel) 415-703-3087

DATED: February 25, 1999

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Vice President

California Water Service Company

1720 North First Street

San Jose, CA 95112

(Tel) 408-367-8200

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(END OF APPENDIX D)