ALJ/GEW/eap

Decision 99-09-060 September 16, 1999

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

In the matter of the application of Elk Grove Water Works (U 45-W) for an order authorizing it to increase rates for water service for its total service area, and approving its planned water filtration plant installation.

Application 98-12-028 (Filed December 29, 1998)

Daniel M. Conway and <u>Mark Fogelman</u>, Attorney at Law, for Elk Grove Water Works, applicant.
Sung B. Han and <u>Peter G. Fairchild</u>, Attorney at Law, for Ratepayer Representation Branch, Water Division, protestant.

OPINION

1. Summary

Based on a settlement reached between Elk Grove Water Works (EGWW) and the Ratepayer Representation Branch (RRB) of the Water Division, this decision authorizes an increase in rates for EGWW of \$183,697, or 13.73%, beginning immediately, with no increase in rates to offset attrition in the years 2000, 2001 or 2002. The average metered residential customer in Tariff Area 1 will see a monthly bill increase from \$10.52 to \$12.36, or 17.5%. The average metered residential customer in Tariff Area 2, which is served with more expensive county water, will see a monthly bill increase from \$22.73 to \$23.82, or 4.8%. The average unmetered residential customer will see a monthly bill increase from \$14.14 to \$16.03, or 13.4%. Our decision also authorizes the installation of two water treatment plants to combat severe iron and manganese

problems, with an authorized increased return on rate base when those plants go into service.

These increases are based on a rate of return on rate base of 9.40%, with a corresponding rate of return on common equity of 9.40%. Following installation of the first treatment plant, the return on equity will increase to 9.90%, with a return on rate base of approximately 9.53%. If and when the second plant is installed, return on equity would increase to 10.40%, with a return on rate base of approximately 9.59%.

2. Background

EGWW, formed in 1893, serves the rapidly growing community of Elk Grove, 15 miles south of Sacramento. It has close to 8,000 service connections serving a population of 23,000, and it expects the number of connections to double in the next 10 years. All connections installed before January 1, 1992, are billed at a flat rate, while connections installed after that date are billed on metered rates. The company has 13 wells, 12 of them operational, and it also purchases water from the Sacramento County Water Agency.

The company filed this application on December 29, 1998, updating its operations data in April 1999. EGWW sought to increase revenues by 18% in test year 1999, 11% in the year 2000 if a treatment plant is installed, and by 2% in each of the years 2001 and 2002. RRB completed its analysis in June 1999, recommending increased revenues of 10.4%, with further adjustments to be made via advice letter based on the cost of two new water treatment plants. RRB also conducted an audit of the company's accounts for the period 1994-1998.

The Commission conducted two Public Participation Hearings in Elk Grove, and the RRB project manager and the assigned administrative law judge later toured plant facilities. Most of the customer comments at the public

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hearings dealt with poor water quality, caused by excessive concentrations of iron and manganese.

Prior to the beginning of evidentiary hearings on July 20, 1999, EGWW and Branch reached agreement on all issues in the application, including plans for improving water quality. At a one-day hearing on August 20, 1999, the settlement agreement was proffered formally to the Commission, and this proceeding was deemed submitted for decision upon receipt of comments five days later. All exhibits and written testimony have been received into evidence.

3. Cleaning Up the Water

EGWW operates a \$1.2 million iron and manganese treatment plant at its newest well, Well No. 13. The facility, contributed by developers, has a capacity of 1,000 gallons per minute. The company states, and the Commission's staff affirms, that the quality of water delivered through the treatment plant is high despite significant manganese levels in the source water. There have been no water quality complaints by customers served through Well No. 13.

By contrast, the company in 1997 received 1,200 water quality complaints from customers served by Well No. 12. Growing iron and manganese contamination at the source has caused stained laundry and appliances, and undesirable taste, color and odor of water. On March 10, 1999, the Department of Health Services notified the company that iron and manganese levels at Well No. 12 exceeded the state's secondary standards, and it recommended installation of a treatment plant. EGWW has similar contamination problems at its Well No. 10, though contamination there is not quite so severe.

Based on its experience with its existing treatment plant, EGWW believes that it can eliminate the contamination problem at Well No. 12 through installation of another treatment plant. It asks Commission authority to construct

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such a plant in the year 2000, followed in the year 2003 by a second treatment plant at Well No. 10.

Branch agrees with the company on the need to treat water at Wells No. 10 and 12. Branch reviewed less costly alternatives – sequestering at the well site, connecting two or more wells to one treatment plant, and purchasing water from other sources – but it concluded that the alternatives were either more expensive or less effective that on-site treatment plants.

Branch in its recommendations urged approval of the Well No. 12 plant in the year 2000, but it also recommended that EGWW scale back non-essential features of the plant and seek competitive bids to try to reduce the cost. It noted that California Water Service Company was able to install a similar treatment plant at a cost of \$660,000 through competitive bidding. Branch also urged that the company install the second plant at Well No. 10 sooner than the year 2003 if reasonable financing can be arranged.

In their proposed settlement, EGWW and Branch agree to work together to establish plans for technical specifications, financing and competitive bidding. EGWW is to present its preliminary plans to the Commission's Water Division within six months. After the first treatment plant is in service, EGWW would be authorized to file an Advice Letter increasing rates to achieve a return on equity of 9.9% and a return on rate base of approximately 9.5%. Similar Advice Letter treatment would be available when the company puts the second treatment plant into service.

At the settlement hearing, EGWW stated that it hopes to have the treatment plant at Well No. 12 in service by September 1, 2000. Depending on the final cost of these plants and the availability of financing, EGWW stated that the second treatment plant at Well No. 10 could be in service by mid-year 2002 or earlier.

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4. Problems of Low Pressure

The parties agreed that EGWW will continue its efforts to reduce problems of fluctuating water pressure in the Camden Passage/Camden Park area. The company also agreed to survey about 900 customers in the area to see whether they are willing to pay higher rates to receive better water with less fluctuation in pressure. This would be accomplished by combining the Camden area (where well water is supplemented during the summer with water purchased from the Sacramento County Water Agency) with the company's adjoining Tariff Area 2 (where all water is purchased from the county). The purchased water is pumped into Tariff Area 2 through a 12-inch intertie with the water agency.

5. Compromise on Rate of Return

With approximately 8,000 service connections, EGWW is classified as a Class B water company. However, because of growth in the area, both Branch and the company expect EGWW to become a Class A water company (10,000 or more connections) before its next general rate case. Generally, Class B water companies expect a greater return on equity than their larger cousins because of greater financial risk.

Branch's analysis, using discounted cash flow and risk premium financial models, suggested that investors would expect a return on equity of 8.78% if EGWW were a Class A water company (compared to the company's requested 10% return on equity). Because the company has not yet reached Class A size, however, Branch's analysis concluded that a 9.40% return on equity reasonably recognizes the higher return expected. The analysis recommended 9.40% assuming no debt (and thus reduced risk) or 9.90% assuming debt.

In the settlement, the parties adopted Branch's reasoning, with some adjustment. Return on equity would be 9.40% prior to construction of the new treatment plants. Based on the debt EGWW would assume in constructing the

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first treatment plant, return on equity would increase to 9.90% when the plant is put into service. A return on equity of 10.40% would be authorized when the second treatment plant begins operation. At peak, a return on common equity of 10.40%, combined with projected financing, would result in a return on rate base of approximately 9.59%.

At the settlement hearing, both EGWW and Branch defended their compromise as a means to cap a general rate increase (at 13.73%, with no further increase in rates to offset attrition through the year 2002), and to provide incentive for installing the new treatment plants and improving water quality. Both parties state that EGWW rates have been and continue to be relatively low, as compared to other water purveyors in the Sacramento area.

The parties further recommend that the Commission permit the new rates to go into effect after the effective date of this order, rather than waiting until January 2000.

6. Adjustments Based on Audit

Branch audited EGWW's records for the period 1994-1998. Branch found, and EGWW agreed, that \$122,305 had been booked inappropriately to expenses rather than to capital during that period. The net effect of the adjustments was a \$122,305 addition to plant accounts, a \$35,302 increase in depreciation reserve, and a corresponding reduction in expense accounts. Branch also recommended disallowance of certain expenses as being non-utility expenditures. A reduction in recorded expenses tends to reduce the proposed revenue requirement.

Branch stated that while the company was cooperative during the audit, the state of its records left room for improvement, in part because of the company's small size (10 employees) and because of a change from manual to computer record-keeping. Branch recommended, and EGWW agreed to, maintaining copies of all ledgers prepared in-house and by outside consultants;

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maintaining a list of all additions and retirements of plant by year; and maintaining a work order system to track all capital projects and repairs in excess of \$1,000.

7. Other Changes

In its update showing in April 1999, EGWW reduced its requested rate relief, primarily by canceling plans for a \$100,000 booster facility in the year 2000 and by various other reductions in expenses. The rate request also was reduced by the company's acceptance of Branch's audit recommendations. In the settlement, EGWW agreed to most of Branch's adjustments in expenses, and Branch agreed to the company's estimates of payroll, sales and revenues, and customer growth. The calculations of both parties and their stipulated adjustments are shown in Appendix A to the Settlement Agreement (Attachment A).

8. Waiver of 30-Day Comment Period

At the settlement hearing on August 20, parties were given a copy of the initial draft of this decision and invited to review it for accuracy and to suggest technical corrections within five days. The final draft incorporates corrections, where appropriate. In view of this review, the parties waived the 30-day comment period, pursuant to Pub. Util. Code § 311(g)(2).

The settlement, attached to this decision as Attachment A, describes the agreements of the parties in detail. Reconciliation exhibits, shown in the appendices of the settlement, recite in detail the original proposals by EGWW, the original responses by Branch, the reductions or increases agreed to by each of these parties, and the final numbers agreed upon by the parties.

The all-party settlement conforms with the requirements of Article 13.5 of our Rules of Practice and Procedure. All active parties support the settlement. No party opposes it. The settlement meets the tests we outlined in <u>San Diego Gas</u>

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<u>& Electric Co</u>. (1992) 46 CPUC2d 538 (Decision (D.) 92-12-019) in that each party is adequately represented; the interests of ratepayers have been asserted by Branch; no terms of the settlement contravene any statutory provision or any decision of this Commission, and the settlement, together with the record in this proceeding, convey sufficient information to permit us to make an informed evaluation. The settlement should be adopted and the motion for approval of the settlement should be granted.

In Resolution ALJ 176-3007, dated January 7, 1999, the Commission preliminarily categorized this proceeding as ratesetting, and preliminarily determined that a hearing was necessary. Public hearings were conducted on July 20, 1999, and on August 20, 1999. Based on the record, we conclude that it is not necessary to alter the preliminary determinations in Resolution ALJ 176-3007.

Findings of Fact

1. As set forth in Attachment A, the parties have reached settlement on all issues in this proceeding.

2. The settlement is supported by EGWW and by Branch.

3. No party opposes the settlement

Conclusions of Law

1. The settlement conforms to Article 13.5 and meets the tests outlined in <u>San</u> <u>Diego Gas & Electric Co., supra</u>.

2. The settlement should be adopted and the motion for approval of the settlement should be granted.

3. EGWW should be authorized to file the rates set forth in the appendices of Attachment A, as specified in the order.

4. EGWW should be authorized to file advice letters requesting rate relief as specified in the order.

ORDER

IT IS ORDERED that:

1. The settlement appended hereto as Attachment A and agreed to by Elk Grove Water Works (EGWW) and the Ratepayer Representation Branch (Branch) of the Water Division is approved.

2. The motion for approval of the stipulation is granted.

3. EGWW is authorized to file the revised schedules attached to this order as an Appendix D to Attachment A. The filing shall comply with General Order (GO) 96-A. The effective date of the revised schedules shall be 5 days after the filing. The revised schedules shall apply to service rendered on or after the effective date.

4. On or after start of service of a plant for treatment of iron and manganese contamination at EGWW's Well No. 12, EGWW is authorized to file an Advice Letter, with appropriate work papers, requesting an increase in return on common equity to 9.90%. This filing shall comply with GO 96-A. The requested increase shall be reviewed by Branch to determine its conformity with this order. The revised schedules shall apply only to service rendered on or after their effective date.

5. On or after start of service of a plant for treatment of iron and manganese contamination at EGWW's Well No. 10, EGWW is authorized to file an Advice Letter, with appropriate work papers, requesting an increase in return on common equity to 10.40%. This filing shall comply with GO 96-A. The requested increase shall be reviewed by Branch to determine its conformity with this order. The revised schedules shall apply only to service rendered on or after their effective dates.

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6. Application 98-12-028 is closed.

This order is effective today.

Dated September 16, 1999, at San Francisco, California.

RICHARD A. BILAS President HENRY M. DUQUE JOSIAH L. NEEPER JOEL Z HYATT CARL W. WOOD Commissioners

ATTACHMENT A

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

In the matter of the application of Elk) Grove Water Works (U 45-W) for an order) authorizing it to increase rates for water) service for its total service area, and) approving its planned water filtration) plant installation.

Application No. 98-12-028

SETTLEMENT

1.00 GENERAL

1.01 The Parties to this settlement before the California Public Utilities Commission (Commission) are Elk Grove Water Works ("EGWW") and the Ratepayer Representation Branch ("RRB") of the Water Division - collectively, "the Parties". The Parties, desiring to avoid the expense, inconvenience, and uncertainty attendant to litigation of the matters in dispute between them have agreed on this Settlement which they now submit for approval.

1.02 In addition, since this Settlement represents a compromise by them, the Parties have entered into each Stipulation on the basis that its approval by the Commission not be construed as an admission or concession by any Party regarding any fact or manner or law in dispute in this proceeding. Furthermore, the Parties intend that the approval of this Settlement by the Commission not be construed as a precedent or statement of policy of any kind for or against any Party in any current or future proceeding.

1.03 The Parties agree that no signatory to this Settlement nor any member of RRB assumes any personal liability as a result of their agreement. The Parties agree that no legal action may be brought by any party in any state or federal court, or any other forum, against any individual signatory representing the interests of RRB, attorneys representing RRB, or the RRB itself related to this Settlement. All rights and remedies of the Parties are limited to those available before the Commission.

1.04 No Party to this Settlement will provide, either privately or publicly, before this Commission any rationale or strategy for support of any compromise reached herein beyond that stated herein unless otherwise agreed to by the Parties.

1.05 All issues between the Parties have been resolved. The Settlement between the Parties would result in an increase in rates for EGWW of \$183,697, or 13.73%, in 1999 following the issuance of a Decision in this proceeding, with no increase in 2000, 2001 or 2002. The average unmetered residential customer would see its monthly bill increase from \$14.14 to \$16.03, or 13.37%. The average metered residential customer in Tariff Area No. 1 using approximately 20 Ccf per month would see its monthly bill increase from \$10.52 to \$12.36, or 17.49%. The average metered residential customer in Tariff Area No. 2 using approximately 20 Ccf per month

would see its monthly bill increase from \$22.73 to \$23.82, or 4.80 %. Rates for private fire service would increase by 13.83%.

1.06 The following discussion lists the items settled by the Parties. Attached as Appendix A to this Settlement are tables which show RRB's and EGWW's stipulated estimates .

2.00 RETURN ON COMMON EQUITY. EGWW and RRB agree to a Return on Common Equity of 9.40% prior to installation of any new plant for treating iron and manganese which, without debt, results in a return on ratebase of 9.40%. The Parties further agree that, following the installation of a single plant, the Return on Common Equity should increase to 9.90% which, combined with projected financing, would result in a return on ratebase of approximately 9.53%. The Parties also agree that, if two plants are found to be feasible and are installed, the Return on Common Equity should increase to 10.40% which, combined with projected financing, would result in a return on ratebase of approximately 9.59%.

3.00 CUSTOMERS, SALES, AND REVENUES

3.01 Average number of customers. RRB accepts EGWW's estimates of customers.

3.02 Sales and revenues. RRB accepts EGWW's estimates of sales and revenues at present rates.

4.00 EXPENSES

4.01 EGWW agrees to RRB's adjustments to various expenses, except for the items listed below. Differences between EGWW's and RRB's estimates for the most part are due to the findings in RRB's audit, and in some instances due to information that had not previously been made available to RRB. The Parties agree to use RRB's factors for projecting inflation. Agreed expenses for Contract Services, Professional Services, and General Expenses are the consequence of additional discussion between the Parties with results which are less than EGWW's estimates, but more than RRB's estimates.

4.02 RRB agrees to EGWW's payroll following resolution of a computational error.

4.03 The Parties agree to use current prices for purchased water and power, and agree to EGWW's estimated expenses for both purchased water and purchased power.

5.00 PLANT. EGWW accepts RRB's estimates of plant in service, with each adjustment resulting from the audit of EGWW's records conducted by RRB.

6.00 DEPRECIATION

6.01 RRB and EGWW agree that depreciation should be adjusted to reflect adjustments to Plant in Service and proposed rates for depreciation.

6.02 EGWW accepts RRB's adjustments to the Accumulated Depreciation Reserve to reflect the impact of adjustments to Plant in Service.

6.03 RRB agrees that EGWW's proposed rates for depreciation should become effective as of the date of the Decision in this proceeding. Present and proposed rates for depreciation are shown in Appendix C to this Settlement.

7.00 TAXES

7.01 Federal Taxes on Income. The Parties agree on a rate of 15% for computation of current federal taxes on income, and agree to EGWW's treatment of deferred taxes on income.

7.02 California's Taxes on Income. The Parties agree on a rate of 8.84% for California's Corporate Franchise Tax.

8.00 EFFECTIVE DATE OF RATES. To avoid the necessity for filing an increase shortly thereafter, the Parties agree that rates for Test Year 2000 should become effective at the same time as the date of the Decision in this proceeding.

9.00 TREATMENT OF IRON AND MANGANESE. EGWW and RRB agree to work together to establish the most prudent technical specifications for treating iron and manganese, to obtain the most favorable financing, and to select the best contractors based on competitive bids. EGWW will submit the results of this work and its proposed date of construction to the Water Division for its review and approval no later than six months after the effective date of the Decision in this proceeding. EGWW and RRB also agree that EGWW should be authorized to file an Advice Letter to establish increased rates when the treatment thus selected is placed in service. New rates will not go into effect prior to the placement in service of any treatment. The computation of the required increase in revenues and rates should be consistent with the basis of a full year.

10.00 DESIGN OF RATES. EGWW and RRB agree that the new rates should be based on the revenues adopted by the Commission and the proposed change in the allocation of costs between metered and unmetered service.

11.00 PURCHASED POWER EGWW agrees to file an Advice Letter to pass through any savings resulting from a change in rates charged for electric power exceeding 5 % from the adopted results in this proceeding.

12.00 PROBLEMS OF PRESSURE IN THE CAMDEN AREA. EGWW agrees to continue efforts to reduce problems of pressure in its Camden Area. EGWW also agrees to survey customers in the Camden Area to determine whether they would be willing to transfer to Tariff Area No. 2 where they would pay higher rates, but receive better water with less fluctuations in pressure. If the response to that survey is positive, EGWW should be authorized to submit an Advice Letter expanding its Tariff Area No. 2 to include the Camden Area. EGWW further agrees

to submit a report to the Water Division on this matter three months from the effective date of the Decision in this proceeding.

13.00 COMPARISON OF REVENUES, RATES, AND BILLS. Tables showing comparisons of present and proposed rates, revenues and bills are included as Appendix B to this Settlement.

14.00 ADOPTED QUANTITIES. Tables showing recommended quantities are included as Appendix C to this Settlement.

15.00 PROPOSED RATES. Proposed rates in full tariff format are included as Appendix D to this Settlement.

Respectfully Submitted

Dated; August 12, 1999 Sung Han

Project Manager, Water Division Ratepayer Representation Branch California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102 (Tel) 415 703 1578

Dated: August 9, 1999

J.B. Jones

President Elk Grove Water Works 9257 Elk Grove Boulevard Elk Grove, CA 95624 (Tel) 916 685 3556

APPENDICES

APPENDIX A: Comparison of EGWW, RRB, and Stipulated Results of Operations.

APPENDIX B: Comparison of Revenues, Rates, and Bills.

APPENDIX C: Recommended Quantities..

APPENDIX D: Proposed Rates..

ELK GROVE WATER WORKS (EGWW) AND RATEPAYER REPRESENTATION BRANCH (RRB) COMPARATIVE EXHIBIT TOTAL COMPANY, APPLICATION 98-12-028, TEST YEAR 2000 SUMMARY OF EARNINGS AT PROPOSED RATES, DOLLARS

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Description		RRB				EGWW	
Description	Per Report	Stipulated	Per Joint	Difference	Per Joint	Stipulated	Destad
Langen	06/99	Adjustment	Exhibit		Exhibit	Adjustment	Per Update
SUMMARY OF EARNINGS AT PROPOSED RATES							Filing 04/99
OPERATING REVENUES, PRESENT RATES							
Water Service Revenues, Less P.U.C. Reimb Fee Other Water Revenues	1,625,955	(104,251)	1,521,704	0	1,521,704	(48,000)	1,569,704
Amortization Of Deferred Revenues	8,770	0	8,770	Ō	8,770	(40,000)	
TOTAL OPERATING REVENUES, PRESENT RATES	44,523	0	44,523	Ő	44,523	(0)	8,770
E CAUNTO REVENUES, PRESENT RATES	1,679,248	(104,251)	1,574,997	0	1,574,997	(48,000)	<u>44,523</u> 1,622,997
OPERATION EXPENSES							
Payroll Expense Volume Related Expenses	403,283	7,381	410,664	0	410 664		
Uncollectibles	391,047	(10,108)	380,939	0	410,664	(916)	411,580
Other Operating Expenses	559	(28)	531	ŏ	380,939 531	27	380,912
Subtotal Q & M and A & C Operation 5	320,535	22,661	343,196	0	343,196	(17)	548
Subtotal O & M and A & G Operating Expenses - Depreciation Expense	1,115,423	19,907	1,135,330			(54,939)	398,135
Payroll Taxes	164,079	2.410	166,489	0	1,135,330	(55,845)	1,191,175
Ad Valorem Taxes	33,271	609	33,880	ő	166,489	6,347	160,142
Franchise Taxes	28,748	1,485	30,233	0	33,880	(75)	33,955
Current Income Taxes, State	18,399	(949)	17,450	ŏ	30,233 17,450	1,808	28,425
Deferred Income Taxes, State	22,156	(11,564)	10,592	ŏ	10,592	(541)	17,991
Subtotal, State Income Tax Expense	2,268	0	2.268	ŏ	2.268	(86)	10,678
Current Income Taxes, Federal	24,424	(11,564)	12,861	0	12,861	0	2,268
Deferred Income Taxes, Federal	17,211	(19,128)	(1,917)	0	(1,917)	(86)	12,946
Subtotat Enderst Income Tax Expense, Federal	48,082	250	48,332	Ő	48,332	(111)	(1,806)
Subtotal, Federal Income Tax Expense	65,293	(18,878)	46.414	0		250	48,082
	1,449,638	(6,981)	1,442,657	0	46,414	139	46,276
lat Operating Income		(-,,)		0	1,442,657	(48,253)	1,490,910
Net Operating Income –	229,610	(97,270)	132,340	0	132,340	253	132,087
Rate Base	1,407,906	0	1,407,906	0	1,407,906	87,003	1,320,903
ate of Return, Percent -	16.31%	-6.91%	9.40%	0	9.40%	-0.60%	10.00%

ELK GROVE WATER WORKS (EGWW) AND RATEPAYER REPRESENTATION BRANCH (RRB) COMPARATIVE EXHIBIT TOTAL COMPANY, APPLICATION 98-12-028, TEST YEAR 2000 COMPUTATION OF TAXES ON INCOME AT PROPOSED WATER RATES, DOLLARS

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Description		RRB				EGWW	
Description	Per Report	Stipulated	Per Joint	Difference	Per Joint	Stipulated	Per Update
	06/99	Adjustment	Exhibit		Exhibit	Adjustment	
STATE INCOME TAXES						regasurient	Filing 04/99
Water Service Revenues, Excludes CPUC Reimbursement Fee							
Other Water Revenues	1,625,955	(104,251)	1,521,704	0	1,521,704	(48,000)	1,569,704
Total Taxable Revenues, State	8,770	0	8,770	Ō	8,770	(40,000)	• • • •
Deductions. State	1,634,725	(104,251)	1,530,474	0	1,530,474	(48,000)	8,770
Operating Expenses, Excludes CPUC Reimbursement Fee				-	1,000,474	(40,000)	1,578,474
Tax Depreciation And Net Salvage Deduction, State	1,115,424	19,905	1,135,329	0	1,135,329	(55,847)	1 104 470
Taxes Other than Income	, 188,245	5,512	193,757	Ō	193,757	7,626	1,191,176
Interest Expense	80,418	1,146	81,564	õ	81,564		186,131
Subtotal, Deductions, State	0	0	0	ō	0	1,193	80,371
Subicial, Deductions, State	1,384,087	26,563	1,410,650	<u>0</u>	1,410,650	0	0
Taxable Income, CCFT				Ŭ	1,410,000	(47,028)	1,457,678
CCFT Rate	250,638	(130,814)	119,824	0	119,824	(070)	
Current California Corporation Franchise Tax	8.84%	Ó	8.84%	ŏ	8.84%	(972)	120,796
Plus State Deferred Tex Evenes D	22,156	(11,564)	10,592	ő	10,592	0	8.84%
Plus State Deferred Tax Expense, Depn, Taxable Cont Total State Income Tax Expense	2,268	Ó	2,268	Ő	2.268	(86)	10,678
Total State Income Tax Expense	24,424	(11,564)	12,861	0	12,861	0	2,268
				Ŭ	12,001	(86)	12,946
FEDERAL INCOME TAXES Taxable Income, CCFT						·	
Plue Tax Dong And Net Delvery Delta de la se	250,638	(130,814)	119,824	0	119,824	(
Plus Tax Depn And Net Salvage Deduction, State	188,245	5.512	193,757	ŏ	193,757	(972)	120,796
Less Tax Depn And Net Salvage Deduction, Federal Less Prior Year Current CCFT	306,975	11,685	318,660	ů	318,660	7,626	186,131
Taxable Income, Federal	17,169	(9,467)	7,702	ů ů	7.702	7,021	311,639
eral Tax Rate	114,739	(127,520)	(12,781)	<u>0</u>		371	7,331
	15.00%	0	15.00%	Ö	(12,781) 15.00%	(738)	(12,043)
Current Federal Income Taxes	•			Ŭ	15.00%	0	15.00%
ourient rederal income raxes	17,211	(19,128)	(1,917)	0	(1,917)		
			(U	(1,917)	(111)	(1,806)
Amortization Of Investment Tax Credits	0	0	0	0	•	_	
Plus Def Tax Expense, Depreciation Timing Differences	4,549	250	4,799	0	0	0	0
Plus Fedi Deferred Tax Expense, Depn, Taxable Cont	43,533	0	43,533	-	4,799	250	4,549
Total Deferred Federal Income Tax Expense	48,082	250	48,332	0	43,533	0	43,533
		200	40,332	0	48,332	250	48,082
Total Federal Income Tax Expense	65,293	(18,878)	46,414				
	,•	(10,010)	40,414	0	46,414	139	46,276
Total State Income Tax Expense							
	24.424	(11 564)	12 961	~			
· · · · ·	24,424	(11,564)	12,861	0	12,861	(86)	12,946
Total Income Tax Expense	24,424 	(11,564)	12,861 59,275	0	12,861 	(86)	12,946

ELK GROVE WATER WORKS (EGWW) AND RATEPAYER REPRESENTATION BRANCH (RRB) COMPARATIVE EXHIBIT TOTAL COMPANY, APPLICATION 98-12-028, TEST YEAR 2000 SUMMARY OF EARNINGS AT PRESENT RATES, DOLLARS

APPENDIX A

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RRB EGWW Description Per Report Stipulated Per Joint Difference Per Joint Stipulated Per Update 06/99 Adjustment Exhibit Exhibit Adjustment Filing 04/99 SUMMARY OF EARNINGS AT PRESENT RATES OPERATING REVENUES, PRESENT RATES Water Service Revenues, Less P.U.C. Reimb Fee 1,354,504 (16,498) 1.338.006 Other Water Revenues 0 1,338,006 1.016 1,336,990 8,770 0 8,770 Amortization Of Deferred Revenues 0 8,770 0 8,770 44.523 0 TOTAL OPERATING REVENUES, PRESENT RATES 44,523 0 44.523 0 44.523 1,407,797 (16, 498)1,391,299 0 1,391,299 1.016 1,390,283 **OPERATION EXPENSES** Pavroll Expense 403,283 7,381 410.664 Volume Related Expenses 0 410.664 (916) 411.580 391,047 (10, 107)380.940 Uncollectibles 0 380,940 28 380,912 466 0 466 Other Operating Expenses 0 466 0 466 320,535 Subtotal O & M and A & G Operating Expenses 22.661 343,196 0 343,196 (54.939)398,135 1,115,330 19,934 1,135,265 Depreciation Expense 0 1,135,265 (55,828) 1,191,093 164.079 2,410 Payroll Taxes 166.489 0 166.489 6.347 160.142 33,271 609 33,880 Ad Valorem Taxes 0 33,880 (75) 33,955 28.748 1,485 30.233 0 Franchise Taxes 30.233 1,808 28,425 14,906 (195)14,711 Current Income Taxes, State 0 14,711 21 14,690 (1,523)(3,876) (5.399)0 Deferred Income Tax Expense, State (5,399)4,196 (9.594)2,268 0 2.268 Subtotal, State Income Tax Expense 0 2.268 0 2.268 745 (3,875) (3, 130)Current Income Taxes, Federal 0 (3, 130)4.196 (7,326) (19,779)(6,899) Deferred Income Tax Expense, Federal (26, 677)0 (26, 677)6.584 (33, 261)48,082 250 48,332 Subtotal, Federal Income Tax Expense 0 48.332 250 48.082 28,303 (6.649)TOTAL OPERATION EXPENSES 21,654 Ō 21,654 6.833 14.821 1,385,383 13,718 1,399,101 0 1,399,101 (32,502) 1,435,800 Net Operating Income 22,414 (30, 216)(7,802)0 (7,802)33,518 (45.517) Rate Base 1,407,906 0 1,407,906 0 1,407,906 87,003 1,320,903 Rate of Return, Percent 1.59% -2.15% -0.55% Ō -0.55% 2.89% -3.45%

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ELK GROVE WATER WORKS (EGWW) AND RATEPAYER REPRESENTATION BRANCH (RRB) COMPARATIVE EXHIBIT TOTAL COMPANY, APPLICATION 98-12-028, TEST YEAR 2000 OPERATING REVENUES AT PRESENT WATER RATES, DOLLARS APPENDIX A

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Description		RRB					
Description	Per Report 06/99	Stipulated Adjustment	Per Joint Exhibit	Difference	Per Joint Exhibit	EGWW Stipulated Adjustment	Per Update
OPERATING REVENUES AT PRESENT WATER RATES Unmetered Water Service Revenues, Tariff Area No. 1	912,144	(1,242)	910,902	0	910,902		Filing 04/99
Metered Water Service Revenues, Tariff Area No. 1	268,067	(8,476)	259,591	0	259,591	0	910,902 259,591
Metered Water Service Revenues, Tariff Area No. 2	136,999	(6,780)	130,219	0	130,219	1,016	129,203
Private Fire Protection Service Revenues Total Water Service Revenues	37,294	0	37,294	0	37,294	0	37,294
	1,354,504	(16,498)	1,338,006	0	1,338,006	1,016	1,336,990
Miscellaneous Service Revenues	8,770	0	8,770	0	8,770	0	8,770
Amortization of Deferred Revenues	44,523	0	44,523	0	44,523	0	44,523
TOTAL OPERATING REVENUES	1,407,797	(16,498)	1,391,299	0	1,391,299	1,016	1,390,283

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ELK GROVE WATER WORKS (EGWW) AND RATEPAYER REPRESENTATION BRANCH (RRB) COMPARATIVE EXHIBIT TOTAL COMPANY, APPLICATION 98-12-028, TEST YEAR 2000 OPERATING EXPENSES, DOLLARS

APPENDIX A

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RRB EGWW Description Per Report Stipulated Per Joint Difference Per Joint Stipulated Per Update 06/99 Adjustment Exhibit Exhibit Adjustment Filing 04/99 PAYROLL EXPENSES Employee Labor, Water Production 54.392 2.062 56,454 Employee Labor, Transmission and Distribution 0 56.454 (151)56.605 141.017 5.345 146,362 Employee Labor, Capitalized 0 146.362 (393) 146,755 n 6.273 6,273 Office Salaries 0 6.273 (16) 6,289 80.849 0 Management Salaries 80,849 0 80.849 0 80,849 147,943 0 147,943 Total Company Payroll 0 147.943 (437) 148.380 424,201 13,680 437,881 Less Payroll Capitalized Ō 437,881 (997) 438.878 20,918 6.299 27,217 0 27,217 (81) 27,298 NET PAYROLL EXPENSES 403,283 7,381 410,664 Ō 410,664 (916) 411,580 OPERATING EXPENSES OTHER THAN PAYROLL Purchased Water, Tariff Area No. 1 38,500 0 38,500 Purchased Water, Tariff Area No. 2 0 38,500 0 38.500 76.165 (4,422) 71.743 0 Power 71.743 0 71,743 200,806 (5,686)195,120 Other Volume Related Expenses 0 195,120 (0) 195.120 75.576 75.577 Total Volume Related Expenses 0 75,577 28 75.549 391,047 (10, 107)380,940 Ö 380,940 28 380,912 Materials. Water Production 12,439 0 12.439 Contract Work, Water. Production 0 12.439 71 12,368 2,273 14,931 17.204 Transportation Expenses, Water Production 0 17.204 (6,662) 23,866 2,283 0 2,283 Total Water Production Expenses 0 2,283 (249)2,532 16,995 14,931 31,926 Ō 31,926 (6,840)38,766 Materials, Transmission and Distribution 12,439 0 Contract Work, Transmission and Distribution 12,439 0 12.439 71 12,368 12.085 0 12.085 Transportation Expenses, Trans. and Dist. 0 12.085 (1,274)13.359 14,676 0 14,676 Other Plant Maintenance Exp., Trans. & Dist. 0 14,676 (1,204)15,880 1,023 0 1.023 Total Trans & Dist Expenses 0 1,023 1.016 40,223 Ő 40,223 Total Plant Operation and Maintenance Expenses Ō 40.223 (2.400)42.623 57,218 14,931 72,149 0 72,149 (9,240) 81,389 **Employee Pensions and Benefits** 95,500 0 95,500 0 Uncollectible Accounts Expense 95.500 4,369 91,131 466 0 466 0 Postage 466 0 466 12,782 0 12,782 Other Office Services and Rentals 0 12,782 (1,671)14,453 11.645 0 11.645 Office Supplies and Expenses 0 11,645 (881) 12,526 43,560 0 43,560 **Professional Services** 0 43,560 (2,261)45.821 31,395 4,717 36.112 0 Insurance 36.112 (20.872)56,984 29,512 0 29.512 Regulatory Commission Expense 0 29,512 (3,889) 33,401 23,000 0 23,000 0 General Expenses 23.000 0 23,000 21.853 3,013 Total Administrative and General Expenses 24,866 0 24,866 (14.564)39,430 269,713 7,730 277,443 **Expenses** Capitalized Ő 277,443 (39.769)317,212 5.930 n Net Administrative and General Expenses 5,930 0 5,930 5.930 0 263,783 7,730 271,513 Õ 271,513 (45.699)317,212 TOTAL OPERATING EXPENSES OTHER THAN PAYROLL 712,048 12,554 724,601 Ō 724,601 (54, 912)779,513 TOTAL OPERATING EXPENSES 1,115,330

19,934

1,135,265

0

1,135,265

(55,828)

1,191,093

ELK GROVE WATER WORKS (EGWW) AND RATEPAYER REPRESENTATION BRANCH (RRB) COMPARATIVE EXHIBIT TOTAL COMPANY, APPLICATION 98-12-028, TEST YEAR 2000 TAXES AT PRESENT RATES, DOLLARS

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Description		RRB				EGWW	
Description	Per Report 06/99	Stipulated Adjustment	Per Joint Exhibit	Difference	Per Joint Exhibit	Stipulated Adjustment	Per Update Filing 04/99
TAXES OTHER THAN INCOME							1 mild 04/93
CITY AND COUNTY AD VALOREM TAXES	28,748	1,485	30,233	0	30,233	1,808	28,425
PAYROLL TAX EXPENSE	33,271	609	33,880	o	33,880	(75)	33,955
FRANCHISE TAX EXPENSE	14,906	(195)	14,711	0	14,711	21	14,690
TOTAL TAXES OTHER THAN INCOME	76,925	1,899	78,824	0	78,824	1,754	77,070
State Income Tax Expense	744	(3,875)	(3,131)	0	(3,131)	4,197	(7,328)
Federal Income Tax Expense	28,303	(6,649)	21,654	0	21,654	6,834	14,820
	29,047	(10,524)	18,523	ō	18,523	11,031	7,492
TOTAL TAX EXPENSE	105,972	(8,625)	97,347	0	97,347	12,785	84,562

ELK GROVE WATER WORKS (EGWW) AND RATEPAYER REPRESENTATION BRANCH (RRB) COMPARATIVE EXHIBIT TOTAL COMPANY, APPLICATION 98-12-028, TEST YEAR 2000 COMPUTATION OF TAXES ON INCOME AT PRESENT WATER RATES, DOLLARS

APPENDIX A

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Description Per Report 06/99 Stipulated Adjustment Per Joint Exhibit Difference Per Joint Exhibit Stipulated Adjustment Per Update STATE INCOME TAXES STATE INCOME TAXES Vater Service Revenues, Excludes CPUC Reimbursement Fee 1,354,504 (16,498) 1,338,006 0 1,338,006 1,016 1,336,990 Total Tarable Revenues Study 8,770 0 8,770 0 8,770 0 9,770 0 1,338,006 1,016 1,336,990	D		RRB					
STATE INCOME TAXES Offenence Per Update Per Update	Description	Per Report	Por Dened Oti the internet		Difference		EGWW	
STATE INCOME TAXES Adjustment Filing 04499 Water Service Revenues, Excludes CPUC Reimbursement Fee 1.354,504 (16,498) 1,338,006 0 1,338,006 1,016 1,338,008 Other Water Revenues, State 1.363,274 (16,498) 1,346,776 0 8,770 0 13,45,766 10,135,264 0 1,363,264 0 1,363,264 0 2,268 0 2,268 0 2,6					Difference			Per Update
Water Service Revenues, Excludes CPUC Reimbursement Fee 1.354,504 (16,498) 1,338,006 0 1,338,006 1,016 1,338,099 Cher Water Revenues, State 8,770 0 8,770 1,346,776 1,016 1,345,760 1,346,776 1,016 1,345,760 1,346,776 1,016 1,345,760 1,346,776 1,016 1,345,760 1,016 1,345,760 1,016 1,345,760 1,345,760 1,016 1,345,760 1,016 1,345,760 1,016 1,345,760 1,016 1,345,760 1,016 1,345,760 1,016 1,345,760 0 0			- lejuotiment	LATION		Exhibit	Adjustment	Filing 04/99
Direct Nater Revenues 8,770 1,336,000 0 1,336,000 1,345,760 0 1,345,776 0 1,356,777 0 1,356,777	STATE INCOME TAXES							
Direct Nater Revenues 8,770 1,336,000 0 1,336,000 1,345,760 0 1,345,776 0 1,356,777 0 1,356,777	Water Service Revenues, Excludes CPUC Reimbursement Fo	ee 1.354.504	(16 409)	1 220 000				
Taxable Represes, State 1,363,274 (16,498) 1,346,776 0 1,870 0 6,770 0 6,770 0 1,345,768 Operating Expenses, Excludes CPUC Reimbursement Fee Tax Depreciation And Net Salvage Deduction, State 1,115,330 19,934 1,135,264 0 1,135,264 (55,829) 1,191,093 Tax Depreciation And Net Salvage Deduction, State 1,860,245 5,512 193,757 7,626 186,131 Interest Expense 0	Other Water Revenues		,			1,338,006	1,016	1,336,990
Deductions_State (10,39) (1,346,776 0 1,346,776 1,016 1,345,760 Operating Expenses, Excludes CPUC Reimbursement Fee Tax Depreciation And Net Salvage Deduction, State 1,115,330 19,394 1,135,264 0 1,135,264 05,829 1,191,093 Taxes Other than Income Interest Expense 76,925 1,899 78,824 0 78,824 1,753 77,071 Subtotal, Deductions, State 0	Iotal Taxable Revenues, State						0	8,770
Expersion Excludes CPUC Reimbursement Fee 1,115,330 19,934 1,135,264 0 1,135,264 (55,829) 1,191,093 Tax Depreciation And Net Salvage Deduction, State 188,245 5,512 193,757 0 193,757 7,626 186,131 Interest Expense 0 </td <td>Deductions, State</td> <td>1,000,214</td> <td>(10,498)</td> <td>1,346,776</td> <td>0</td> <td>1,346,776</td> <td>1,016</td> <td></td>	Deductions, State	1,000,214	(10,498)	1,346,776	0	1,346,776	1,016	
Taxes Other than income 1,132,244 0 1,135,254 (55,529) 1,191,093 Interest Expense 76,925 1,899 78,824 0 78,824 1,93,757 76,626 186,131 Interest Expense 76,925 1,899 78,824 0 78,824 0 78,824 1,753 77,071 Subtal, Deductions, State 0	Operating Expenses, Excludes CPUC Reimbursement Fee	1 115 220	. 40.004					
Taxable Income Interest Expense 76,925 1,899 78,824 0 78,824 1,753 77,071 Subtotal, Deductions, State 0	ax Depreciation And Net Salvage Deduction State			• •	0	1,135,264	(55,829)	1,191,093
Interset Expense 70,923 1,899 78,824 0 78,824 1,753 77,071 Subtotal, Deductions, State 0	Taxes Other than Income			•	0	193,757	• • •	
Subtotal, Deductions, State 0<	Interest Expense		• -	78,824	0	78.824	•	
Taxable Income, CCFT 1,30,300 27,345 1,407,845 0 1,407,845 (48,450) 1,454,295 CCFT Rate (17,226) (43,843) (61,069) 0 (61,069) 47,466 (108,535) CUrrent California Corporation Franchise Tax (15,23) (3,876) (5,399) 0 8.84% 0 8.93 1.905 1	Subtotal, Deductions, State				0	•	•	•
Taxable Income, CCFT (17,226) (43,843) (61,069) 0 (61,069) 47,466 (108,535) Current California Corporation Franchise Tax (1,523) (3,876) (5,399) 0 (5,399) 4,196 (9,594) Plus State Deferred Tax Expense, Depn, Taxable Cont 2,268 0 2,66 131,657 0 18,650 0 18,650 0		1,380,500	27,345	1,407,845	0	1.407.845		
CCFT Rate (17.25) (43,843) (61,069) 0 (61,069) 47,466 (108,535) Current California Corporation Franchise Tax 8.84% 0 2.268 <	Taxable Income, CCFT						(40,400)	1,404,290
Current California Corporation Franchise Tax 6.84% 0 8.84% 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 0 2.268 131 14523 131<	CCFT Rate		(43,843)	(61,069)	0	(61 069)	47 466	(100 525)
Plus State Deferred Tax Expense, Depn, Taxable Cont 11,2268 0 2,668 15,656 0 2,168 13,18,53 12,133 13,18,53 131,18,53 131,853 14,183 16,1069	Current California Corporation Franchise Tax		-	8.84%	0		-	
Field State Income Tax Expense 2,283 0 2,283 0 2,283 0 2,283 FEDERAL INCOME TAXES Taxable Income, CCFT (17,226) (43,843) (61,069) 0 (81,069) 47,466 (108,535) Less Tax Depn And Net Salvage Deduction, State 188,245 5,512 193,757 0 193,757 7,626 186,131 Less Tax Depn And Net Salvage Deduction, Federal 302,876 15,784 318,660 0 318,660 7,021 311,639 Less Prior Year Current CCFT 0 (8,123) (8,123) 0 (8,123) 4,180 (12,303) eral Tax Rate (131,857) (45,991) (177,849) 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 15,00% 0 0	Plus State Deferred Tax Expense Denn, Taxable Cont	• • •	(3,876)	(5,399)	0		-	
FEDERAL INCOME TAXES 745 (3,875) (3,130) 0 (3,130) 4,196 (7,326) Taxable Income, CCFT Plus Tax Depn And Net Salvage Deduction, State (17,226) (43,843) (61,069) 0 (61,069) 47,466 (108,535) Less Tax Depn And Net Salvage Deduction, Federal 302,876 15,784 318,660 0 318,660 7,021 311,639 Taxable Income, Federal 0 (8,123) (6,123) 0 (8,123) 0 (8,123) 0 (17,7,849) 12,303)	Total State Income Tax Expense			2,268	0		•	
FEDERAL INCOME TAXES (17,226) (43,843) (61,069) 0 (61,069) 47,466 (108,535) Plus Tax Depn And Net Salvage Deduction, State 188,245 5,512 193,757 0 193,757 7,626 186,131 Less Tax Depn And Net Salvage Deduction, Federat 302,876 15,784 318,660 0 318,660 7,021 311,639 Less Prior Year Current CCFT 0 (8,123) 0 (8,123) 0 (17,7849) 43,891 (12,103) eral Tax Rate (19,779) (6,899) (26,677) 0 193,753 0 15.00%		745	(3,875)	(3,130)				
Taxable Income, CCFT (17,226) (43,843) (61,069) 0 (61,069) 47,466 (108,535) Plus Tax Depn And Net Salvage Deduction, State 188,245 5,512 193,757 0 193,757 7,626 186,131 Less Tax Depn And Net Salvage Deduction, Federal 302,876 15,784 318,660 0 318,660 7,626 186,133 Less Prior Year Current CCFT 0 (8,123) 0 (8,123) 4,180 (12,303) raxable Income, Federal 0 (8,123) 0 (17,249) 43,891 (22,1,740) raxable Income Taxes (19,779) (6,899) (26,677) 0 (26,677) 6,584 (33,261) Amortization Of Investment Tax Credits 0 15.00%	FEDERAL INCOME TAXES				-	(0,100)	4,190	(7,326)
Plus Tax Depn And Net Salvage Deduction, State (17,226) (43,843) (61,069) 0 (61,069) 47,466 (108,535) Less Tax Depn And Net Salvage Deduction, Federal 302,876 15,784 318,660 0 318,660 7,021 311,639 Less Prior Year Current CCFT 0 (6,123) 0 (8,123) 0 (8,123) 4,180 (12,303) raxable Income, Federal (131,857) (45,991) (177,849) 0 (177,849) 43,891 (221,740) current Federal Income Taxes (19,779) (6,899) (26,677) 0 (26,677) 6,584 (33,261) Amortization Of Investment Tax Credits 0	Taxable Income, CCFT							
Less Tax Depn And Net Salvage Deduction, Federal 302,876 193,757 0 193,757 7,626 186,131 Less Prior Year Current CCFT 302,876 15,784 318,660 0 318,660 7,021 311,639 raxable Income, Federal 0 (8,123) (8,123) 0 (8,123) 4,180 (12,303) eral Tax Rate (131,857) (45,991) (177,849) 0 (177,849) 43,891 (221,740) Current Federal Income Taxes (19,779) (6,899) (26,677) 0 (26,677) 6,584 (33,261) Amortization Of Investment Tax Credits 0	Plus Tax Depn And Net Salvage Deduction State			. (61,069)	0	(61.069)	A7 466	(100 505)
Less Phor Year Current CCFT 0 13,764 318,660 7,021 311,639 Taxable Income, Federal 0 (8,123) 0 (8,123) 4,180 (12,303) eral Tax Rate (131,857) (45,991) (177,849) 0 (177,849) 43,891 (221,740) Current Federal Income Taxes (19,779) (6,899) (26,677) 0 (26,677) 6,584 (33,261) Amortization Of Investment Tax Credits 0 15.00%	Less Tax Depn And Net Salvage Deduction, State		5,512	193,757	-			• • • • • • •
Taxable Income, Federal eral Tax Rate 0 (8,123) 0 (8,123) 4,180 (12,03) eral Tax Rate (131,857) (45,991) (177,849) 0 (177,849) 43,891 (221,740) Current Federal Income Taxes (19,779) (6,899) (26,677) 0 (26,677) 6,584 (33,261) Amortization Of Investment Tax Credits 0 16,53 0 24,5	Less Prior Year Current CCFT	302,876	15,784	318,660		•		
eral Tax Rate (131,857) (45,991) (177,849) 0 (177,849) 43,891 (221,740) Current Federal Income Taxes (19,779) (6,899) (26,677) 0 (26,677) 6,584 (33,261) Amortization Of Investment Tax Credits 0	Taxable Income, Federal		(8,123)	(8,123)	ō	•		
Current Federal Income Taxes 15.00% 0 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 15.00% 16.50% 16.50% 16.50% 16.50% 16.50% 16.50% 16.50% 16.50%	eral Tax Rate		(45,991)	(177,849)				
Current Federal Income Taxes (19,779) (6,899) (26,677) 0 (26,677) 6,584 (33,261) Amortization Of Investment Tax Credits 0		15.00%	0					
Amortization Of Investment Tax Credits 0	Current Federal Income Taxes				•	13.00 %	U	15.00%
Amortization Of Investment Tax Credits 0		(19,779)	(6,899)	(26,677)	0	(28 877)	0 504	
Plus Def Tax Expense, Depreciation Timing Differences 0	Amortization Of Investment Tax Oradite				v	(20,077)	0,084	(33,261)
Plus Fedi Deferred Tax Expense, Depn, Taxable Cont 230 4,799 0 4,799 250 4,549 Total Deferred Federal Income Tax Expense 43,533 0 43,632 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 <td>Plus Def Tax Expense, Depresiation Timin Dire</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>•</td> <td>-</td> <td></td>	Plus Def Tax Expense, Depresiation Timin Dire	0	0	0	0	•	-	
Total Deferred Federal Income Tax Expense 43,533 0 43,682 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 250 48,082 <	Plus Fed Deferred Tay Expanse Day T	4,549	250			-	-	-
Total Federal Income Tax Expense 28,303 (6,649) 21,654 0 21,654 6,833 14,821 Total State Income Tax Expense 745 (3,875) (3,130) 0 (3,130) 4,196 (7,326) Total Income Tax Expense 29,049 (10,525) 18,524 0 49,692	Total Deferred Federal Income True	43,533	0					-
Total Federal Income Tax Expense 28,303 (6,649) 21,654 0 21,654 6,833 14,821 Total State Income Tax Expense 745 (3,875) (3,130) 0 (3,130) 4,196 (7,326) Total Income Tax Expense 29,049 (10,525) 18,524 0 49,532 250 48,082	Total beleffed Pederal income Tax Expense	48,082	250		the second se			
Total State Income Tax Expense 745 (3,875) (3,130) 0 (3,130) 4,196 (7,326) Total Income Tax Expense 29,049 (10,525) 18,524 0 40,551	Total Federal Income Tau C			40,002	U	48,332	250	48,082
Total State Income Tax Expense 745 (3,875) (3,130) 0 (3,130) 4,196 (7,326) Total Income Tax Expense 29,049 (10,525) 18,524 0 40,551 10,525 10	totar redetar income tax Expense	28,303	(6.649)	21 654				
745 (3,875) (3,130) 0 (3,130) 4,196 (7,326) Total income Tax Expense 29,049 (10,525) 18,524 0 40,195 (7,326)	Total State Income Tay 5		(0,040)	21,004	U.	21,654	6,833	14,821
Total Income Tax Expense 29,049 (10,525) 18,524 0 (3,130) 4,196 (7,326)	Total State moome Tax Expense	745	(3 875)	(3 120)	• ·			
29,049 (10,525) 18,524 0 40,501	Tetel terrer T		(0,0,0)	(3,130)	U	(3,130)	4,196	(7,326)
	i otar income Tax Expense	29.049	(10 525)	10 504				•
			(10,525)	18,524	0	18,524	11,029	7,495

ELK GROVE WATER WORKS (EGWW) AND RATEPAYER REPRESENTATION BRANCH (RRB) COMPARATIVE EXHIBIT TOTAL COMPANY, APPLICATION 98-12-028, TEST YEAR 2000 RATE BASE, DOLLARS

APPENDIX A

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RRB Description EGWW Per Report Stipulated Per Joint Difference Per Joint Stipulated Per Update 06/99 Adjustment Exhibit Exhibit Adjustment Filing 04/99 RATE BASE Utility Plant in Service, Average for Year 10,890,073 10,890,073 0 10,890,073 0 122,305 10,767,768 Materials and Supplies, Average for Year 2,500 0 2,500 0 2,500 0 2,500 Working Cash (10, 103)0 (10, 103)0 (10, 103)0 (10, 103)TOTAL ADDITIONS TO RATE BASE 10,882,470 0 10,882,470 0 10,882,470 122,305 10,760,165 LESS DEDUCTIONS FROM RATE BASE: **Reserve for Depreciation** 2,538,165 0 2,538,165 0 2,538,165 35,302 2,502,863 Advances for Construction 676,253 0 676,253 0 676,253 0 676,253 Contributions in Aid of Construction 5,949,237 0 5,949,237 0 5,949,237 0 5,949,237 Unamortized Investment Tax Credits 24,971 0 24,971 0 24,971 0 24,971 Accum Federal Def Taxes/ Revenues, Taxable Advances (47,614) 0 (47,614) 0 (47,614) 0 (47,614) Accumulated Deferred Taxes, Taxable Contributions in Aid of Construction: State (40,677) Federal 0 (40,677) 0 (40,677) 0 (448,466) (40,677) 0 (448,466) 0 (448,466) 0 (448,466) Unamortized Deferred Revenue, Taxable Contributions . 476,142 0 476,142 0 476,142 0 476,142 Accum Def Federal Income Taxes, Depn Timing Diff 346,555 0 346,555 0 346,555 0 346,555 TOTAL DEDUCTIONS FROM RATE BASE 9,474,565 0 9,474,565 0 9,474,565 35,302 9,439,263 TOTAL RATE BASE 1,407,906 0 1,407,906 0 1,407,906 87,003 1,320,903

APPENDIX B Page 1 Authorized Rate Changes, Test Year 2000 ELK GROVE WATER WORKS

GENERAL FLAT RATE SERVICE, TARIFF AREA NO. 1 Flat Rate, Per Service Per Month	Present Rates	Proposed Rates	Change	Change,
For 3/4-inch sonvice				Percent
For 3/4-inch service	\$5.97	\$6.87	\$0.90	
		\$12.08		15.08%
		\$17.79	\$1.44	13.53%
		\$24.05	\$1.28	7.75%
	\$39.09		\$0.59	2.51%
		\$39.09	\$0.00	0.00%
	\$2.23	\$92.29	\$0.00	0.00%
		\$2.56	\$0.33	14.80%
		\$0.063	\$0.008	14.55%
Grocery, produce mart, etc	\$4.99	These Cu	stomers Will	Be
	\$6.09	Billed At Se	ervice Size Ra	ates.
METERED SERVICE, TARIFF AREA NO. 1				
additing Rates, Per Meter Per Month				
All Usage, per 100 cu. ft. Service Charge, Per Meter Per Month	60 407	•••		
	\$0.187	\$0.224	\$0.037	19.79%
For 5/8 x 3/4-inch meter				
	\$2.66	\$3.09	\$0.43	16.17%
	\$3.96	\$4.60	\$0.64	16.16%
For 1-1/2-inch meter	\$6.63	\$7.70	\$1.07	16.14%
For 2-inch meter	\$13.24	\$15.37	\$2.13	16.09%
For 3-inch meter	\$21.17	\$24.57	\$3.40	
For 3-inch meter	\$39.64	\$46.01	\$6.37	16.06%
For 4-inch meter	\$66.23	\$76.87	\$10.64	16.07%
For 6-inch meter	\$132.45	\$153.73	\$21.28	16.07%
METERED SERVICE, TARIFF AREA NO. 2			Ψ 21.20	16.07%
Quantity Rates, Per Meter Per Month				
Residential Usage				
All Usage, per 100 cu. ft	\$0.546	\$0.546	¢0.000	
<u>Eventesidential</u> Usade		40.040	\$0.000	0.00%
First 4,200 cu. ft., per 100 cu. ft.	\$0.546	\$0.546		
	\$0.665	\$0.546 \$0.665	\$0.000	0.00%
and ge, i er weler Per Month	4 0.000	20.000	\$0.000	0.00%
For 5/8 x 3/4-inch meter	\$7.60	£0.00		
i or or - meter	\$7.80 \$8.90	\$8.03	\$0.43	5.66%
	\$11.50	\$9.54	\$0.64	7.19%
	\$18.00	\$12.57	\$1.07	9.30%
		\$20.13	\$2.13	11.83%
	\$26.00	\$29.40 -	\$3.40	13.08%
	\$44.00	\$50.37	\$6.37	14.48%
For 6-inch meter	\$70.00	\$80.64	\$10.64	15.20%
	\$136.00	\$157.28	\$21.28	15.65%
CONSTRUCTION AND OTHER TEMPORARY SERVICE, TARIFF ARE				
All Usage, per 100 cu. ft.	=A NO. 1			
THE CONTRACT OF THE CONTRACT SERVICE TADICS	\$0.310	Constru	ction Water \	Nill
		Be Bill	ed At Genera	1
Usage greater than 4,200 cu. ft., per 100 cu. ft.	\$0.910	Ser	vice Rates	
	\$1.029			
PRIVATE FIRE PROTECTION SERVICE				
Per Service Connection Per Month				
For each 3-inch or less connection				
For each 4-inch connection	\$10.26	\$11.68	\$1.42	13.84%
For each 6-inch connection	\$12.05	\$13.71	\$1.66	13.78%
For each 8-inch connection	\$17.37	\$19.77	\$2.40	13.82%
For each 10-inch connection	\$22.26	\$25.34	\$3.08	13.82%
For each 10-inch connection	\$27.31	\$31.08	\$3.77	
For each 12-inch connection	\$34.09	\$38.80	\$4.71	13.80%
			Ψ7./	13.82%

APPENDIX B

Page 2 Revenue Comparisons by Customer Class ELK GROVE WATER WORKS

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UNMETERED WATER SERVICE REVENUES, TARIFF AREA NO. Single-Family Residential	Present Rate Rev 1	Proposed Rate Rev	Change	Change, Percent
Commercial and Multi-Residential Other TOTAL	830,397 80,378 128	945,599 91,623 145	115,202 11,245 17	13.87% 13.99% 13.28%
METERED WATER SERVICE REVENUES, TARIFF AREA NO. 1 Single-Family Residential	910,903	1,037,367	126,464	13.88%
Commercial and Multi-Residential Other TOTAL	155,274 63,125	182,381 74,511	27,107 11,386	17.46% 18.04%
SUBTOTAL TARIFF AREA NO. 1	<u>41,192</u> 259,591	48,910	7,718	18.74%
METERED WATER SERVICE REVENUES, TARIFF AREA NO. 2 Single-Family Residential	1,170,494	305,802 1,343,169	46,211 172,675	<u>17.80%</u> 14.75%
Commercial and Multi-Residential Other	110,044 13,678	115,462 14,004	5,418 326	4.92%
TOTAL	6,497	6,619	122	2.38% 1.88%
OTHER WATER SERVICE REVENUES Private Fire Protection Service	130,219	136,085	5,866	4.50%
TOTAL OTHER WATER SERVICE REVENUES	37,294	42,450	5,156	13.83%
TOTAL WATER SERVICE REVENUES	37,294	42,450	5,156	13.83%
OTHER WATER REVENUES	1,338,007	1,521,704	183,697	13.73%
Miscellaneous Service Revenues	8,770	8,770	0	0.000/
TOTAL OTHER WATER REVENUES			U	0.00%
AMORTIZATION OF DEFERRED REVENUES	8,770	8,770	0	0.00%
	44,523	44,523	0	0.00%
TOTAL OPERATING REVENUES	1,391,300	1,574,997	183,697	
			.00,037	13.20%

APPENDIX B Page 3 Bill Comparisons, Unmetered Water Service ELK GROVE WATER WORKS

		Monthly	Bill, Dollars	
TARIFF AREA NUMBER 1:	. Present	Proposed	Increase	
Premises 4,000 sq.ft. or less	Rates	Rates	Dollars	Percent
For 3/4-inch service	•			
		\$6.97	\$0.92	15.21%
For 1-1/4-inch service	\$10.79	\$12.25	\$1.46	
For 1-1/2-inch service	\$16.74	\$18.04	\$1.30	13.53%
For 1-1/2-inch service	\$23.79	\$24.39		7.77%
For 2-inch service	\$39.64	\$39.64	\$0.60	2.52%
For 3-inch service	\$93.58	\$93.58	\$0.00	0.00%
		493.30	\$0.00	0.00%
Premises 7,000 sq.ft.				
For 3/4-inch service	\$7.73	£0.00	.	
	\$12.46	\$8.86	\$1.13	14.62%
	\$12.40	\$14.14	\$1.68	13.48%
	\$25.46	\$19.93	\$1.52	8.26%
		\$26.28	\$0.82	3.22%
For 3-inch service	\$41.31	\$41.53	\$0.22	0.53%
	\$95.26	\$95.47	\$0.21	0.22%
Premises 10.000 sq.ft.				
For 3/4-inch service				•
	\$9.40	\$10.75	\$1.35	14.36%
	\$14.14	\$16.03	\$1.89	13.37%
For 1-1/2-inch service	\$20.09	\$21.82	\$1.73	8.61%
	\$27.13	\$28.17	\$1.04	3.83%
For 3-inch service	\$42.98	\$43.42	\$0.44	1.02%
	\$96.93	\$97.36	\$0.43	0.44%
Premises 15,000 so.ft.			•0.40	0.4470
For 3/4-inch service				
For 1-inch service	\$12.19	\$13.90	\$1.71	14.03%
For 1-1/4-inch service	\$16.92	\$19.18	\$2.26	13.36%
For 1-1/2-inch service	\$22.88	\$24.97	\$2.09	9.13%
For 2-inch service	\$29.92	\$31.32	\$1.40	4.68%
For 3-inch service	\$45.77	\$46.57	\$0.80	· 1.75%
	\$99.72	\$100.51	\$0.79	0.79%
Premises 20,000 sq.ft.		•	4 0.70	0.79%
For 3/4-inch service				
For 3/4-inch service	\$14.98	\$17.05	\$2.07	12 0004
For 1-inch service	\$19.71	\$22.33	\$2.62	13.82%
For 1-1/4-inch service	\$25.66	\$28.12	\$2.02 \$2.46	13.29%
	\$32.71	\$34.47	\$2.46 \$1.76	9.59%
	\$48.56	\$49.72		5.38%
For 3-inch service	\$102.51	\$103.66	\$1.16	2.39%
·		\$105.00	\$1.15	1.12%
Premises 30,000 sq.ft.		-		
For 3/4-inch service	\$20.55	£00.0E		
	\$25.29	\$23.35 \$28.63	\$2.80	13.63%
	\$31.24		\$3.34	13.21%
	\$38.29	\$34.42 \$40.77	\$3.18	10.18%
	\$54.14	\$40.77 \$56.00	\$2.48	6.48%
For 3-inch service	\$108.08	\$56.02	\$1.88	3.47%
	₩100.06	\$109.96	\$1.88	1.74%
For each additional single family residential unit	\$2.26	6 0.00		
	42.20	\$2.60	\$0.34	15.04%

APPENDIX B

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Page 4 Bill Comparisons, Metered Water Service ELK GROVE WATER WORKS

		Monthly	Bill, Dollars		
Usage	Present	Proposed	increase		
in Ccf	Rates	Rates	Dollars	Percent	
	TARIFF ARE	A NUMBER 1		ED.	
				CR	
0	\$6.72	\$7.81	\$1.09	16.22%	
5	\$7.67	\$8.94	\$1.27	16.56%	
10	\$8.62	\$10.08	\$1.46	16.94%	
15	\$9.57	\$11.22	\$1.65	17.24%	
20	\$10.52	\$12.36	\$1.84	17.49%	
25	\$11.46	\$13.49	\$2.03	17.71%	
30	\$12.41	\$14.63	\$2.22	17.89%	
42	\$14.69	\$17.36	\$2.67	18.18%	
50	\$16.20	\$19.18	\$2.98	18.40%	
60 70	\$18.10	\$21.46	\$3.36	18.56%	
. 70	\$20.00	\$23.73	\$3.73	18.65%	
80	\$21.89	\$26.01	\$4.12	18.82%	
90	\$23.79	\$28.28	\$4.49	18.87%	•
100	\$25.68	\$30.56	\$4.88	19.00%	
•	TARIFF AREA	NUMBER 2.	RESIDENTIA	L, 1-INCH METER	5
		· · · · · · · ·			¢
0	\$11.66	\$12.75	\$1.09	9.35%	•
5	\$14.43	\$15.51	\$1.08	7.48%	
10	\$17.20	\$18.28	\$1.08	6.28%	
15	\$19.97	\$21.05	\$1.08	5.41%	
20	\$22.73	\$23.82	\$1.09	4.80%	
25	\$25.50	\$26.59	\$1.09	4.27%	
30	\$28.27	\$29.36	\$1.09	3.86%	
42	\$34.91	\$36.00	\$1.09	3.12%	
50	\$39.34	\$40.43	\$1.09	2.77%	
60	\$44.88	\$45.96	\$1.08	2.41%	
70	\$50.42	\$51.50	\$1.08	2.14%	
80	\$55.95	\$57.04	\$1.09	1.95%	
90	\$61.49	\$62.57	\$1.08	1.76%	
100	\$67.03	\$68.11	\$1.08	1.61%	
T.		NUMBER 2, N	ION-RESIDE	NTIAL, 1-INCH M	ETER -
0	\$11.66	\$12.75	\$1.09	0.250	
5	\$14.43	\$15.51	\$1.09	9.35%	•
10	\$17.20	\$18.28	\$1.08 \$1.08	7.48%	
15	\$19.97	\$21.05	\$1.08	6.28% 5.41%	
20	\$22.73	\$23.82	\$1.09	5.41%	
25	\$25.50	\$26.59	\$1.09	4.80% 4.27%	
30	\$28.27	\$29.36	\$1.09	4.27% 3.86%	
42	\$34.91	\$36.00	\$1.09	3.12%	
50	\$40.31	\$41.39	\$1.08	2.68%	
60	\$47.05	\$48.14	\$1.09	2.32%	
70	\$53.79	\$54.88	\$1.09	2.03%	
80	\$60.54	\$61.62	\$1.08	1.78%	
90	\$67.28	\$68.37	\$1.09	1.62%	
100	\$74.02	\$75.11	\$1.09	1.47%	
				·····	

APPENDIX C Page 1 Adopted Quantities, Test Year 2000 ELK GROVE WATER WORKS

SUMMARY OF EARNINGS AT PROPOSED RATES

OPERATING REVENUES, PROPOSED RATES

Water Service Revenues, Excludes P.U.C. Reimbursement Fee Other Water Revenues Amortization Of Deferred Revenues	1,521,704 8,770
TOTAL OPERATING REVENUES	<u>44,523</u> 1,574,998
OPERATION EXPENSES	• • • • •
Payroll Expense	
Volume Related Expenses	410,664
Uncollectibles	380,939
Other Operating Expenses	531
Subtotal, O & M and A & G Operating Expenses	343,196
Depreciation Expense	1,135,329
Ad Valorem Taxes	166,489
Payroll Taxes	30,233
Franchise Taxes	33,880
Deferred Income Tax Expense	17,451
Current Income Taxes	50,599
TOTAL OPERATION EXPENSES	8,675
	1,442,657
NET OPERATING INCOME	<u> </u>
	132,341
RATE BASE	
	1,407,906
RETURN ON RATE BASE, PERCENT	9.40%

APPENDIX C Page 2 Adopted Quantities, Test Year 2000 ELK GROVE WATER WORKS

COMPUTATION OF TAXES ON INCOME AT PROPOSED WATER RATES, DOLLARS

STATE INCOME TAXES	
Water Service Revenues, Excludes CPUC Pointure of a	
	1,521,704
Total Taxable Revenues, State	8,770
Deductions, State	1,530,474
Operating Expenses, Excludes CPUC Reimbursement Fee	
an Depresidium Any NEL Salvane Deduction State	1,135,329
	193,757
Interest Expense	81,564
Subtotal, Deductions, State	0
	1,410,651
Taxable Income, CCFT	
CCFT Rate	119,823
Current California Corporation Franchise Tax	8.84%
Plus State Deferred Tax Expense, Depreciation, Taxable Contributions	10,592
Total State Income Tax Expense	2,268
	12,861
_ FEDERAL INCOME TAXES	
Taxable Income, CCFT	
Plus Tax Depreciation And Net Salvage Deduction, State	119,823
Less Tax Depreciation And Net Salvage Deduction, State	193,757
Less Prior Year Current CCFT	318,660
Taxable Income, Federal	. 7,702
Federal Income Tax Rate	(12,781)
	15.00%
Current Federal Income Taxes	
	(1,917)
Amortization Of Investment Tax Credits	••••
Plus Deferred Tax Expense, Depreciation Timing Differences	0
Plus Federal Deferred Tax Expense, Depreciation Timing Differences	4,799
Plus Federal Deferred Tax Expense, Depreciation, Taxable Contributions Total Deferred Federal Income Tax Expense	43,533
teren bereinen in ederal medine Tax Expense	48,331
Deferred Tax Expense	_
Current Income Tax Expense	50,599
Total Income Tax Expense	8,675
The second run Experise	59,275

APPENDIX C Page 3 Adopted Quantities, Test Year 2000 ELK GROVE WATER WORKS

AVERAGE UNMETERED WATER SERVICE CUSTOMERS BY SERVICE SIZE

SINGLE FAMILY RESIDENTIAL	••• ••	
	3/4-Inch	1,413
	1-Inch	4,310
	1-1/4-Inch	32
	1-1/2-Inch	0
	2-Inch	2
Subtotal, Single-Family Residential Units		5,757
		5,757
Additional Unit On Lot		
Excess Square Feet		222
		250,989
COMMERCIAL & MULTI-RESIDENTIAL		
	3/4-Inch	243
	1-Inch	394
	1-1/4-Inch	1
	1-1/2-Inch	- 1
	2-Inch	
	3-Inch	18
Subtotal, Multi-Residential & Comml		1
		658
Office, public hall or lodge Room Reclassified as 3/4-inch		
Grocery, produce mart etc. Booloopidiad as d		22
Subtotal, Multi-Residential & Comml, Establishment	_	18
Stablishment	_	40
Subtotal, Multi-Residential & Commi		
commi	-	698
PUBLIC AUTHORITIES		
Controkines	3/4-Inch	0
	1-Inch	1
	1-1/4-Inch	ò
	1-1/2-Inch	•
	2-Inch	0
	3-Inch	0
Subtotal, Public Authorities	S-Inch	0
		1
TOTAL AVERAGE UNMETERED WATER SERVICE CUSTOMER	.	
- STATER SERVICE CUSTOMER		1,678
	1-Inch	4,723
•	1-1/4-Inch	33
	1-1/2-Inch	1
	2-Inch	20
	3-Inch	· 1
TOTAL AVERAGE UNMETERED WATER SERVICE CUSTOMERS	;	6,456
		0,700

APPENDIX C Page 4 Adopted Quantities, Test Year 2000 ELK GROVE WATER WORKS

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AVERAGE METERED WATER SERVICE CUSTOMERS		Tariff Area	Tas:# A
SINGLE-FAMILY RESIDENTIAL CUSTOMERS		No. 1	Tariff Area No. 2
- DE PARTIE PARESIDENTIAL CUSTOMERS	5/8 x 3/4	4	0
1	. 3/4	6	õ
	1	1,270	422
SUB-TOTAL, SINGLE-FAMILY RESIDENTIAL CUSTOMERS	1-1/2	0	0
		1,280	422
COMMERCIAL AND MULTI-RESIDENTIAL CUSTOMERS	5/8 x 3/4		
	3/8 X 3/4 3/4	0	0
		0	0
	1-1/2	21	0
	2	5	8
	3	73	3
	4	· 7 7	0
SUP TOTAL COMMERCIAL	6	1	0
SUB-TOTAL, COMMERCIAL AND MULTI-RESIDENTIAL CUST	• -	114	0
OTHER METERED CUSTOMERS		114	11
USTOMERS	2	52	3
	3	0	0
	· 4	ō	Ö
SUB-TOTAL, OTHER METERED CUSTOMERS	6	Ō	ŏ
USTOMERS	-	52	3
TOTAL AVERAGE METERED WATER SERVICE CUSTOMERS			-
A SERVICE CUSTOMERS	5/8 x 3/4	4	0
	3/4	6	0
	1	1,291	422
	1-1/2	5	8
	2	125	6
	3	7	0
	4	7	0
TOTAL AVE METERED WATER SERVICE CUSTOMERS	⁶ . –	1	0
		1,446	436
AVERAGE FIRE SERVICE CUSTOMERS			
PRIVATE FIRE PROTECTION SERVICE			
Ū		2	
4		10	
6		67	
8		81	
10 12		0	
TOTAL AVERAGE PRIVATE FIRE PROTECTION SERVICE CUST		0	_ ·
		160	•

APPENDIX C Page 5 Adopted Quantities, Test Year 2000 ELK GROVE WATER WORKS

WATER USAGE

AVERAGE METERED WATER SALES

SINGLE-FAMILY RESIDENTIAL SALES, CCF	224.9
COMMERCIAL AND MULTI-RESIDENTIAL SALES, CCF	1,595.8
OTHER METERED SALES (PUBLIC AUTHORITIES), CCF	
AVERAGE UNMETERED WATER SALES	2,877.6
SINGLE-FAMILY RESIDENTIAL SALES, CCF	
COMMERCIAL AND MULTI-RESIDENTIAL SALES, CCF	178.0
	877.7
OTHER METERED SALES (PUBLIC AUTHORITIES), CCF	287.8
TOTAL WATER USAGE	
WATER USAGE, UNMETERED CUSTOMERS, TARIFF AREA NO. 1, CCF Single Family Residential	
	1,024,630
Commercial and Multi- Residential	612,635
Other Unmetered Customers	-
Sub-Total, Unmetered Customers, Tariff Area No. 1	288
	1,637,553
WATER USAGE, METERED CUSTOMERS, TARIFF AREA NO. 1, CCF Single Family Residential	•
Commercial and Multi- Residential	287,808
Other Metered Quete	169,157
Other Metered Customers	
Sub-Total, Water Usage, Metered Customers, Tariff Area No. 1, Ccf	<u> </u>
Sub-Total, Water Usage, Tariff Area No. 1, Ccf	2,244,153
WATER USAGE, METERED CUSTOMERS, TARIFF AREA NO. 2, CCF Single Family Residential	
	94,887
Commercial and Multi- Residential	17,554
Other Metered Customers	
Sub-Total, Water Usage, Metered Customers, Tariff Area No. 2, Ccf	<u> </u>
TOTAL WATER USAGE, CCF	
_,	2,365,227
TOTAL METERED WATER USAGE, CCF	727,674
Tabal Mala	121,014
Total Water sales, Tariff Area No. 1, Ccf	2 244 452
Estimated Unaccounted For percent. Cof	2,244,153
Total Water Production, Tariff Area No. 1, Ccf	7.50%
	2,426,111
Total Metered Water Sales, Tariff Area No. 2, Ccf	121,074
Esumated Unaccounted For, Percent	7.50%
Total Water Production, Tariff Area No. 2	130,890
Total Water Production T to to	
Total Water Production, Total Company, Ccf	2,557,002
Total Water Production, Total Company, AF	5,870
	J.0/U

APPENDIX C Page 6 Adopted Quantities, Test Year 2000 ELK GROVE WATER WORKS

SOURCE OF SUPPLY EXPENSE

Total Water Production, Tariff Area No. 1, Ccf	
Total Water Production, Tariff Area No. 1, AF	2,426,111
Less Pumped Water, AF	5,569.6
Purchased Water, Tariff Area No.1, Acre Feet	5,469.6
Equivalent Dwelling Units	100.0
- 4 and Bwening Units	400.0
Volume Rate, \$/AF	400.0
Demand Rate, \$/Year	\$145.00
Comand Rate, S/Year	\$60.00
Volume Cost	\$00.00
	14 500
Demand Cost	14,500
	24,000
Total Purchased Water Cost, Tariff Area No.1	
	38,500
Equivalent Dwelling Units Based on 400 from August 1999 - December 2000.	
Purchased Water, Tariff Area No.2, Ccf	
Purchased Water, Tariff Area No.2, Acre Feet	130,890
Average Metered Customers	300.5
Non-Residential Usage over 46 Ccf/Month	436
	18,459
Volume Rate, \$/AF	,
Demand Rate, \$/Year/ Customer	\$145.00
Volume Rate Non-Residential Lines	\$60.00
Volume Rate, Non-Residential Usage over 46 Ccf/Month, \$/Ccf	\$0.109
Volume Cost	
Demand Cost	43,573
	26,160
Volume Cost, Non-Residential Usage over 46 Ccf/Month	2,010
Total Durphoned Michael and Total	2,010
Total Purchased Water Cost, Tariff Area No.2	71,743
Computation Of D. L. D.	71,745
Computation Of Rate For Non-Residential Usage Over Base Amount	
Condition Rate, white fill Customer	\$5.00
Volume Rate, \$/ Ccf	\$0.33
User Charge, Maximum Of \$5.00 Or 33 Percent Of Volume Rate	
	\$0.109
Usage Included In Demand Rate Minimum, Ccf	40
•	46

APPENDIX C Page 7 Adopted Quantities, Test Year 2000 ELK GROVE WATER WORKS

PURCHASED POWER EXPENSE

Pumped Water, AF, Tariff Area No. 1 Kwh/AF Pumping Power, Ko. b	5,470 448
Pumping Power, Kwh Power Cost, \$/Kwh	2,451,251
Purchased Power Expense, Tariff Area No. 1	\$0.0796 195,120

Purchased Power, Cost Per Acre Foot

\$35.67

AVERAGE	COST COMPUTATION	
CUSTOMERS	Winter Season	Summer Season
USAGE	72	72
RECORDED DEMAND, K	2.440	
BILLING DEMAND, KW	• —	3,922
1ST 30 KW DEMAND	4,575 2,160	4,632
OVER 30 KW DEMAND	2,180	2,160
ENERGY, KWH	803,404	2,472
1ST 8,750 KWH	255,287	1,571,288
OVER 8,750 KWH	548,117	457,896
	-	1,113,392
SMUD RATE SCHED. 1-G	S-1	
RATES		
CUSTOMER CHARGE	\$17.95	\$17,95
1ST 30 KW DEMAND,/K	\$0.00	\$0.00
OVER 30 KW DEMAND	\$6.90	\$8.35
1ST 8,750 KWH,/KWH	\$0.073	\$0.080
OVER 8,750 KWH,/KWH	\$0.056	\$0.057
BILL CALCULATION		
CUSTOMER CHARGE	\$1,292.40	6 4 000 40
1ST 30 KW DEMAND	\$0.00	\$1,292.40
OVER 30 KW DEMAND	\$16,663.50	\$0.00 \$20 644 20
1ST 8,750 KWH	\$18,559.36	\$20,641.20 \$36,856,05
OVER 8,750 KWH	\$30,732.92	\$36,856.05 \$62,951.20
TOTAL .	\$67,248.19	\$121,740.85
		Ψ121,/70.0J
PURCHASED POWER C	OST	\$188,989.04
KWH ENERGY USAGE		2,374,692
AVERAGE COST, \$/KWI	4	\$0.0796

APPENDIX C Page 8 Adopted Quantities, Test Year 2000 ELK GROVE WATER WORKS

UTILITY PLANT IN SERVICE, AVERAGE FOR YEAR

NON-DEPRECIABLE PLANT

301 303	Intangible Plant		0
			5,112
	Total Non-Depreciable Plant		5,112
	DEPRECIABLE PLANT	•	0,112
	DEFRECIABLE PLANT		
304	Structures		
307	Wells		196,013
317	Other Water Source Plant		636,171
311	Pumping Plant		0
320	Water Treatment Plant		401,916
330	Reservoirs, Tanks and Standpipes		936,121
331	Water Mains		30,528
333	Services and Meter Installations		5,178,824
334	Meters		1,393,465
335	Hydrants		307,073
339	Other Equipment		1,426,950
340	Office Furniture and Equipment Excluding Computers		59,491
340	Personal Computers		87,625
341	Transportation Equipment		75,454
	Total Depreciable Plant		155,330
			10,884,961
	TOTAL UTILITY PLANT IN SERVICE, AVERAGE FOR		
	AVERAGE FOR	RYEAR	10,890,073
	DEPRECIATION RATES	_	
304	Structures	Present	Proposed
307	Wells	2.47%	2.59%
317	Other Water Source Plant	2.78%	3.81%
311	Pumping Plant	0.000/	
320	Water Treatment Plant	3.60%	3.04%
330	Reservoirs, Tanks and Standpipes	2.71%	3.56%
331	Water Mains	2.04%	3.35%
333	Services and Meter Installations	2.08%	2.01%
334	Meters	2.30%	4.04%
335	Hydrants	2.92%	8.79%
339	Other Equipment	3.10%	2.83%
340	Office Furniture and Equipment Excluding Computers	5.99% 3.43%	4.86%
340	reisonal Computers	5.43% 6.30%	7.37%
341	Transportation Equipment	7.29%	25.46%
		1.2370	13.40%
	COMPOSITE RATE	2.54%	3.05%

APPENDIX C Page 9 Adopted Quantities, Test Year 2000 ELK GROVE WATER WORKS

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RATE BASE

Utility Plant in Service, Average for Year	10,890,073
Materials and Supplies, Average for Year	2,500
Working Cash	2,500
	(4,732)
TOTAL ADDITIONS TO RATE BASE	10,887,841
LESS DEDUCTIONS FROM RATE BASE:	
Reserve for Depreciation	
	2,538,165
Advances for Construction	
	676,253
Contributions in Aid of Construction	5,949,116
	5,549,110
Unamortized Investment Tax Credits	24,971
Accumulated Endored Def Taxan to	
Accumulated Federal Def Taxes/ Revenues, Taxable Advances	(47,614)
Accumulated Deferred Taxes, Taxable Contribution	
Accumulated Deferred Taxes, Taxable Contributions in Aid of Con State	nstruction:
Federal	(40,673)
	(448,467)
Unamortized Deferred Revenue, Taxable Contributions	
	476,142
Accumulated Deferred Federal Income Taxes, Depn. Timing Diff.	349,618
	549,010
TOTAL DEDUCTIONS FROM RATE BASE	9,477,511
TOTAL RATE BASE	-,,
	1,407,906
	•

Schedule No. 1 GENERAL METERED SERVICE

APPLICABILITY

Applicable to all metered water service.

TERRITORY

Throughout all tariff areas, Elk Grove and vicinity, Sacramento County.

<u>RATES</u>

Quantity Rate:	TARIFF AREA NO. 1 Per Meter Per Month		TARIFF AREA NO. 2 Per Meter Per Month	
<u>Residential Usage</u> All Usage, per 100 Cu. Ft.	\$ 0.224	(I)	\$0.546	
<u>Non-residential Usage:</u> First 4200 Cu. Ft, per 100 Cu. Ft. Sacramento County Water Agency	\$ 0.224	(I)	\$0.546	
Usage Charge, per 100 Cu. Ft. Total, all additional Usage, per 100 C	u. Ft. \$0.224	(I)	<u>\$0.119</u> \$0.665	
Service Charge: For 5/8 X 3/4-inch meter For 3/4-inch meter For 1-inch meter For 1-1/2-inch meter For 2-inch meter For 3-inch meter For 4-inch meter	\$3.09 \$4.60 \$7.70 \$15.37 \$24.57 \$46.01 \$76.87	(I) (I) (I) (I) (I) (I)	\$8.03 \$9.54 \$12.57 \$20.13 \$29.40 \$50.37 \$80.64	(I) (I) (I) (I) (I)
For 6-inch meter	\$153.73	(I)	\$157.28	(I) (I)

The Service Charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the Quantity Rate.

SPECIAL CONDITIONS

- 1. A late charge will be imposed per Schedule No. LC.
- 2. All bills under this tariff schedule are subject to the reimbursement fee set forth on Schedule No. UF.

(D)

Schedule No. 2 GENERAL FLAT RATE SERVICE

APPLICABILITY

Applicable to all flat rate water service.

TERRITORY

Throughout Tariff Area No. 1, Elk Grove and vicinity, Sacramento County.

<u>RATES</u>

For any premises not exceeding 4,000 sq. ft. in area and served from a service connection having a diameter of:

	Per Service Connection	
For 3/4-inch service	Per Month	
For 1-inch service	\$6.87	(I)
For 1-1/4-inch service	\$12.08	(I)
For 1-1/2-inch service	\$17.79	(I)
For 2-inch service	\$24.05	(I)
For 3-inch service	\$39.09	
	\$92.29	
For each additional single family residential unit	\$2.56	(I)
For each 100 sq. ft. of premises, per 100 sq. ft.	\$0.063	(I)

(D)

SPECIAL CONDITIONS

- 1. For service covered by the above classification, if the utility so elects, a meter shall be installed and service provided under Schedule No. 1, General Metered Service
- 2. A late charge will be imposed per Schedule No. LC.
- 3. All bills under this tariff schedule are subject to the reimbursement fee set forth on Schedule No. UF.

(D)

Schedule No. 4 PRIVATE FIRE PROTECTION SERVICE

APPLICABILITY

Applicable to all water service furnished for privately owned fire protection service.

TERRITORY

Throughout all tariff areas, Elk Grove and vicinity, Sacramento County.

<u>RATES</u>

	Per Service Connection	
For each 3-inch or less service connection	Per Month	
For each 4-inch service connection	\$11.68	(I)
For each 6-inch service connection	\$13.71	(I)
For each 8-inch service connection	\$19.77	ă
For each 10-inch service connection	\$25.34	ŏ
For each 12-inch service connection	\$31.08	Ŭ.
1 of each 12-men service connection	\$38.80	(I)

SPECIAL CONDITIONS

- 1. The fire protection service shall be installed by the utility and the cost paid by the applicant. Such payment shall not be subject to refund.
- 2. The minimum diameter for fire protection service shall be not less than the diameter of the main to which the service is connected.
- 3. If a distribution main of adequate size to serve a private fire protection system in addition to all other normal service does not exist in the street or alley adjacent to the premises to be served, then a service main from the nearest existing main of adequate capacity shall be installed by the utility and the cost paid by the applicant. Such payment shall not be subject to refund.
- 4. Service hereunder is for private fire protection systems to which no connections for other than fire protection purposes are allowed and which are regularly inspected by the underwriters having jurisdiction, are installed according to specifications of the utility, and are maintained to the satisfaction of the utility. The utility may install the standard detector type meter approved by the Board of Fire Underwriters for protection against theft, leakage or waste of water and the cost paid by the applicant. Such payment shall not be subject to refund.
- 5. The utility undertakes to supply only such water at such pressure as may be available from time to time as a result of its normal operation of its system.

Schedule No. 4 (Continued) <u>PRIVATE FIRE PROTECTION SERVICE</u>

(D)

- 6. A late charge will be imposed per Schedule No. LC.
- 7. All bills under this tariff schedule are subject to the reimbursement fee set forth on Schedule No. UF.

Schedule No. 9C CONSTRUCTION AND OTHER TEMPORARY SERVICE

APPLICABILITY

Applicable to all temporary water service rendered for street paving, grading and trench flooding, and for all water delivered to tank trucks from fire hydrants or other outlets for such purposes.

TERRITORY

Throughout all tariff areas, Elk Grove and vicinity, Sacramento County.

<u>RATES</u>

Service Charge:

The currently effective metered service charge for a 2-inch meter for the tariff area (N) within which the water is delivered.

Quantity Charge:

For all water used, the charge shall be the currently effective metered service quantity rate for the tariff area within which the water is delivered.

SPECIAL CONDITIONS

- 1. The applicant for such temporary service must first make written application to the utility, and shall be required to pay to the utility in advance the cost of installing and removing facilities necessary in connection with furnishing such service.
- 2. The applicant for temporary shall be required to deposit with the utility a sum of money equal to the estimated amount of the utility's bill for such service, or to otherwise secure, in a manner satisfactory to the utility, the payment of any bills which accrue from the furnishing of such service.
- 3. A meter will be installed for this type of service, unless at the option of the utility, it appears impractical to do so. In such cases, the applicant and the utility shall agree, in writing, prior to the commencement of service, on the method which will be used to estimate the quantity of water delivered.
- 4. When a person takes water from a fire hydrant or other such outlet, without first having obtained written permission from the utility, the utility shall estimate the amount taken and render a bill under this tariff schedule. The minimum charge for such unauthorized usage shall be \$50.00 per occurrence. (N)
- 5. All bills under this tariff schedule are subject to the reimbursement fee set forth on Schedule No. UF.