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PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

COMMISSION ADVISORY & COMPLIANCE DIVISION
Energy Branch

RESOLUTION G-2771
February 10, 1988

R E S O L U T I O N

ORDER AUTHORIZING SAN DIEGO GAS AND ELECTRIC COMPANY (SDG&E) TO DELAY IMPLEMENTATION OF REVISED STEAM ENERGY COST ADJUSTMENT CLAUSE (ECAC) RATES, AND STEAM REVENUE ADJUSTMENT MECHANISM (SRAM) RATES FOR AN ANNUAL INCREASE OF \$1,979.00, OR APPROXIMATELY \$60.00 PER CUSTOMER.

(Advice Letter No. 155-H, filed December 7, 1987).

SUMMARY

1. By letter dated December 7, 1987, SDG&E requests a deviation from its Steam Energy Cost Adjustment Clause (ECAC) and the Steam Revenue Adjustment Mechanism (SRAM) as set forth in Section 9. of SDG&E's Preliminary Statement.
2. This Resolution grants San Diego's request in order to defer a minimal rate increase until the next ECAC and SRAM adjustment.
3. The ECAC/SRAM procedures state that the revision dates are to be January 1 and July 1 of each year.

BACKGROUND

1. San Diego's proposed steam ECAC adjustment rates for Rate Schedules 1 and 2, which are shown in Attachment B, reflect a \$113,783 reduction in revenues, which was calculated in accordance with the provisions of the Steam ECAC set forth in Section 7. of San Diego's Preliminary Statement.
2. San Diego's proposed SRAM balancing rates for Rate Schedules 1 and 2, which were also to be made effective with this filing, are shown in Attachment B and reflect a \$115,762 increase in revenues. The revised SRAM balancing rates were calculated in accordance with the provisions of Section 8.(d) of the Preliminary Statement.
3. The revision of the SRAM balancing rates and the revision of the steam ECAC adjustment rates would result in a net increase in the annual amount collected from steam customers, of approximately \$1,979.00 (0.1%) based on recorded steam sales for the twelve month period ending October 31, 1987. The changes in proposed revenues are summarized in Attachment A to this Resolution.

4. This rate revision would result in a monthly increase of less than \$5.00 (0.1%) for the average steam customer. Because of the insignificance of the proposed increase, and in keeping with San Diego's intention to minimize the number of rate changes, San Diego has requested permission to forego immediate implementation of this semi-annual Steam ECAC/SRAM Increase, and to have this revenue requirement considered in its next ECAC and SRAM adjustment.

DISCUSSION

1. The staff of the Commission Advisory & Compliance Division has reviewed this filing and finds that the derivation of the revenue requirement is correct, and recommends that the resultant rate change be postponed for consideration at the next ECAC and SRAM filing.

2. No protests have been received.

3. In accordance with Section III-G of General Order 96-A, SDG&E has served a copy of this filing to all interested parties and steam customers.

FINDINGS

1. We find that these rate revisions are just and reasonable and are in conformance with the Steam Energy Cost Adjustment Clause (ECAC) and Steam Revenue Adjustment Mechanism (SRAM) provisions of the utility's filed tariff schedules.

2. San Diego's request to forego immediate implementation of the rate change, in the interest of rate stability, is reasonable and should be granted.

THEREFORE:

1. San Diego Gas and Electric Company is authorized under Public Utilities Code Section 454 and 490 to forego implementation of a Steam Department rate change at this time.

2. San Diego Gas and Electric Company's Tariff Sheet Nos. 616-H through 619-H shall be marked cancelled as of the date of this Resolution, and shall not be placed into effect. These sheet numbers shall not be used again.

3. The advice letter and tariff sheets shall be marked to show that they were considered by Commission Resolution G-2771. This Resolution is effective today.

4. San Diego Gas and Electric Company's present steam rates shall remain in effect.

I certify that this Resolution was adopted by the Public Utilities Commission at its regular meeting on February 10, 1988. The following Commissioners approved it:

STANLEY W. HULETT
President
DONALD VIAL
FREDERICK R. DUDA
G. MITCHELL WILK
Commissioners



Executive Director

Attachments:
A, B

APPENDIX A

SUMMARY OF REVENUE CHANGES

Line No.		Revenues at Present Rates (a)	Revenues at Proposed Rates (b)	Change	
				\$ (c)	% (d)
1.	<u>SRAM Base</u>				
2.	Customer Charges				
3.	Schedule 1	\$ 7,020	\$ 7,020	---	---
4.	Schedule 2	182	182	---	---
5.	Energy Charges				
6.	Schedule 1	\$1,687,963	\$1,687,963		
7.	Schedule 2	124,710	124,710		
8.	Sub Total	<u>\$1,812,673</u>	<u>\$1,812,673</u>	---	---
9.	<u>SRAM Balancing</u>				
10.	Schedule 1	(\$ 228,288)	(\$120,488)		
11.	Schedule 2	(16,864)	(8,902)		
12.	Sub Total	<u>(\$ 245,152)</u>	<u>(\$129,390)</u>	\$115,762	47.2
13.	<u>ECAC Offset</u>				
14.	Schedule 1	\$ 755,300	\$ 627,638		
15.	Schedule 2	55,789	46,362		
16.	Sub Total	<u>\$ 811,089</u>	<u>\$ 674,000</u>	(\$137,089)	(16.9)
17.	<u>ECAC Balancing</u>				
18.	Schedule 1	(\$ 340,025)	(\$ 318,325)		
19.	Schedule 2	(25,126)	(23,520)		
20.	Sub Total	<u>(\$ 365,151)</u>	<u>(\$ 341,845)</u>	\$ 23,306	6.4
21.	<u>Total Rates</u>				
22.	Schedule 1	\$1,881,970	\$1,883,808		
23.	Schedule 2	138,691	138,832		
24.	Sub Total	<u>\$2,020,661</u>	<u>\$2,022,640</u>	\$1,979	0.1

APPENDIX B

SUMMARY OF RATE CHANGES

Line No.		<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Change</u>	
		(a)	(b)	(c)	(d)
		(\$)	(\$)	(\$)	(%)
1.	<u>Base Rates</u>				
2.	<u>Customer Charges</u>				
3.	Schedule 1	15.00	15.00	--	--
4.	Schedule 2	15.15	15.15	--	--
5.	<u>Energy Charges</u>				
6.	Schedule 1 (per Mlb)	19.291	19.291	--	--
7.	Schedule 2 (per Mlb)	19.486	19.486	--	--
8.	<u>SRAM Balancing Rates</u>				
9.	<u>Energy Charges</u>				
10.	Schedule 1 (per Mlb)	(2.609)	(1.377)	1.232	47.2
11.	Schedule 2 (per Mlb)	(2.635)	(1.391)	1.244	47.2
12.	<u>ECAC Offset Rates</u>				
13.	<u>Energy Charges</u>				
14.	Schedule 1 (per Mlb)	8.632	7.173	(1.459)	(16.9)
15.	Schedule 2 (per Mlb)	8.717	7.244	(1.473)	(16.9)
16.	<u>ECAC Balancing Rates</u>				
17.	<u>Energy Charges</u>				
18.	Schedule 1 (per Mlb)	(3.886)	(3.638)	0.248	6.4
19.	Schedule 2 (per Mlb)	(3.926)	(3.675)	0.251	6.4
20.	<u>Total Rates</u>				
21.	<u>Customer Charges</u>				
22.	Schedule 1	15.00	15.00	--	--
23.	Schedule 2	15.15	15.15	--	--
24.	<u>Energy Charges</u>				
25.	Schedule 1 (per Mlb)	21.428	21.449	0.021	0.1
26.	Schedule 2 (per Mlb)	21.642	21.664	0.022	0.1