

From: Allen, Meredith  
Sent: 1/22/2010 3:14:30 PM  
To: 'Simon, Sean A.' (SVN@cpuc.ca.gov); [Redacted]  
[Redacted]  
Cc: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe)  
Bcc:  
Subject: FW: Interconnection Process Applicable to the Hassayampa-North Gila Line

**From:** Simon, Sean A. [mailto:SVN@cpuc.ca.gov]  
**Sent:** Tuesday, October 20, 2009 12:01 PM  
**To:** [Redacted] Allen, Meredith  
**Cc:** Gillette, Anne  
**Subject:** RE: Interconnection Process Applicable to the Hassayampa-North Gila Line

[Redacted]

I know that you've been extremely busy reviewing the 2009 RPS bids, so I am following up so this doesn't fall through the cracks. It's not a priority, but we would like to better understand the interconnection process for this project.

Thanks, Sean

Sean A. Simon  
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**From:** Gillette, Anne

**Sent:** Monday, October 05, 2009 2:08 PM  
**To:** Meredith Allen (MEAE@pge.com); [Redacted]  
**Cc:** Simon, Sean A.  
**Subject:** FW: Interconnection Process Applicable to the Hassayampa-North Gila Line

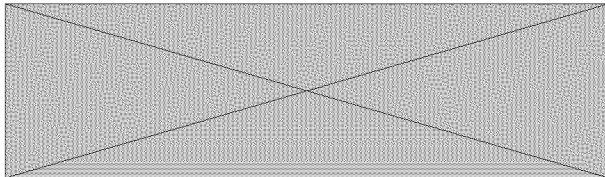
Meredith and Sandy,

We saw this market notice from the ISO today, relevant to (and maybe prompted by?) the Agua Caliente project that we met about a few weeks ago. I'm trying to understand if this information is different from anything that we discussed. It confirms what you had understood about the ISO's control of the line and its responsibility for the deliverability studies and potential upgrades, but my notes also indicate that APS would be "managing" the interconnection and building the interconnection facilities, which you thought might make that process quicker. This notice doesn't mention a role for APS - is that different from what you had understood and, if so, does it have implications for the project's expected COD? Is APS's role in the interconnection equivalent to PG&E's role for generation projects interconnecting to an ISO-controlled line in PG&E's service territory?

Thanks,

Anne

**From:** CAISO Communications [mailto:marketnotices@caisocommunications.com]  
**Sent:** Monday, October 05, 2009 11:19 AM  
**To:** Gillette, Anne  
**Subject:** Interconnection Process Applicable to the Hassayampa-North Gila Line



Market Notice

October 5, 2009

**Requested Client Action**

Information Only

## Categories

Grid Operation

Legal/ Regulatory

Market Rules and Market Design

## Interconnection Process Applicable to the Hassayampa-North Gila Line

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### Summary

The California ISO has issued a technical bulletin explaining its authority and the process governing the interconnection of new generating facilities to the Hassayampa-North Gila 500 kV transmission line and the North Gila substation 500 kV busses.

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### Main Text

The Hassayampa-North Gila 500 kV line and the North Gila substation 500 kV busses are located within the ISO balancing authority area. In addition, a majority ownership interest in the 500 kV Hassayampa-North Gila line is held by San Diego Gas & Electric Company (SDG&E). SDG&E is an ISO participating transmission owner that has turned its interest in this line and substation over to ISO operational control. In addition, the ISO has responsibilities as balancing authority and planning authority to ensure the reliability of these facilities. The ISO has posted a technical bulletin to its website at <http://www.caiso.com/243e/243e83f53e310.pdf> explaining its authority and the applicable interconnection process in more detail.

Based on these factors, the interconnection of proposed new generating facilities to the line or busses is within the authority of the ISO, pursuant to its tariff. Under that authority, an interconnection customer is required to submit a request to the ISO for interconnection to the Hassayampa-North Gila line or substation busses.

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## For More Information Contact

Steve Rutty at [srutty@caiso.com](mailto:srutty@caiso.com)

*The California ISO strives to be a world-class electric transmission organization built around a globally recognized and inspired team providing cost-effective and reliable service, well-balanced energy market mechanisms, and high-quality information for the benefit of our customers.*

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