

From: [Redacted]
Sent: 1/12/2010 3:39:39 PM
To: Hughes, John (Reg Rel) (/O=PG&E/OU=Corporate/cn=Recipients/cn=J8HS)
Cc:
Bcc:
Subject: RE: Economic Development Rate Info

Thanks John. If I wanted to set up a meeting with PG&E on Economic Development Rates who should I talk to?

Thanks

Dexter

From: Hughes, John (Reg Rel) [mailto:J8HS@pge.com]
Sent: Tuesday, January 12, 2010 3:20 PM
To: [Redacted]
Subject: FW: Economic Development Rate Info

Dexter- Here are the reports that we sent to the Energy Division.

From: [Redacted]
Sent: Thursday, August 27, 2009 4:53 PM
To: 'Lafrenz, Donald J.'
Cc: Frank, Steven (Law)
Subject: RE: Economic Development Rate Info

Confidential: Submitted subject to P.U. Code Section 583 and CPUC General Order 66-C

Don:

Attached are our reports from 2007 (for 2006 activity), 2007 (for 2007 activity) and 2009 (for 2008 activity). For simplicity's sake, I've also prepared a summary table combining the appendices of the

reports, which is the last attachment (09-027 Schedule ED Customer List.doc). The summary shows all of the customers PG&E currently serves on an Economic Development Rate. The associated load totals 38.235 MW against the 100 MW cap.

Since our last filing in February of 2009, PG&E and CalBIS/BT&H have reviewed one additional customer with multiple accounts, Bayer Healthcare. Agreements have not yet been executed. If the agreements are executed, PG&E anticipates Bayer will account for an additional 10-11 MW.

Please feel free to call with any questions.

Redacted

PG&E

415/973-2161 (office)

415/370-4128 (cell)

From: Lafrenz, Donald J. [mailto:dlf@cpuc.ca.gov]
Sent: Tuesday, August 25, 2009 4:20 PM
To: Redacted Frank, Steven (Law); James.Schichtl@sce.com
Subject: Economic Development Rate Info

Stan, Steve, Jim -

Can PG&E, and SCE please provide, this week if possible:

1. The most recent report on economic development rate applicants submitted by the utility to the Commission pursuant to D.05-09-018 (I assume that would have been submitted in February of 2009 to report on activities for 2008;

2. Of the 100 MW in discounted load available to each utility under the program, how much load has been subscribed; and

3. A listing of customers participating and the amount of load in kW or MW being discounted for each customer.

I recognize some of this data is subject to Section 583 and G.O. 66-C.

Thanks,

-Don Lafrenz, CPUC, Energy Division 415-703-1063