

Assigned Commissioner’s Ruling – 2010 LTPP Objectives (R.08-02-007, 12/3/09):

- *System – Integrated Resource Planning OIR – A “system” proceeding to identify CPUC-jurisdictional needs for new resources to meet system or local resource adequacy, including issues related to long-term renewables planning and once-through-cooling mitigation.*
- *AB57 (Bundled) Procurement Plan OIR – A “bundled” proceeding that addresses bundled procurement policy issues and approval of IOU procurement plans under PUC Section 454.4.*

	System – Integrated Resource Planning OIR			AB57 (Bundled) Procurement Plan OIR		
1.	<p>Resource Need:</p> <ul style="list-style-type: none"> ▪ Determine amount and operating characteristics of resources needed to integrate renewable resources which are part of the 2010 long-term procurement plans and to meet Commission adopted planning reserve margin. ▪ Require all Commission-jurisdictional Load Serving Entities (LSEs) (i.e., utilities, Energy Services Providers, Community Choice Aggregators) to participate in the System IRP to provide a comprehensive view of their needs, including how they intend to meet their renewable integration needs. ▪ Required all LSEs to be named as “respondents” in the proceeding. 			N/A		
2.	<p>Transmission Assumptions – do not include a separate transmission planning process in the LTPP. The Commission needs to provide clarity on how it intends to incorporate and address uncertainty associated with multiple efforts in the transmission area, including compliance alternatives for once-through-cooling resources.</p>			N/A		
3.	<p>Standardize Planning Assumptions – standardize planning inputs and assumptions to the extent possible, but not be overly prescriptive.</p>			<p>Standardize Planning Assumptions – standardize planning inputs and assumptions to the extent possible but not be overly prescriptive. Capitalize on previous efforts such as the Pre-Workshop Report on Standardized Resource Planning Assumptions and Analysis</p>		

				dated 5/14/08.		
	System – Integrated Resource Planning OIR			AB57 (Bundled) Procurement Plan OIR		
4.	Scenarios Development – Authorize the utilities to develop their “preferred” scenario along with other required scenarios. Support Staff’s Proposal to address the deliverability risk of preferred resources.			Seek Clarification on the scope of the AB57 Plan.		
5.	Utility-Owned Generation vs. Power Purchase Agreements – evaluate criteria for competitive solicitations involving UOGs and PPAs for conventional projects and assess potential impact on the Cost Allocation Mechanism (CAM) methodology based on a set of criteria for competitive solicitations involving UOGs and PPAs for conventional projects.			N/A		
6.	Distribution System Planning – do not address distribution system planning in the LTPP process.			N/A		
7.	N/A			Procurement Authority Time Limit – provide clarity on procurement authority time limits		
8.	Proceeding Schedule – provide clarity on the integrated planning horizon and time line.			Proceeding Schedule – provide clarity on the AB57 planning horizon and time line. Confirm the existing advise letter process can be used to resolve issues and obtain interim Commission authority prior to final decision (i.e., adoption of new procurement products such as GHG allowances/offsets, upfront, achievable standards to participate in the Convergence Bidding market, etc.) or provide clarity on an interim process (if different from existing process).		
9.	Other Topics			Other Topics		