## PACIFIC GAS AND ELECTRIC COMPANY Bakersfield Customers' Issue Data Response

PG&E Data Request No .:	DRA_004		
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PG&E Witness:	N/A	Requester:	Chris Danforth

## **QUESTION 10**

For what percentage of meters has PG&E encountered access issues (e.g., locked gates, fences, dogs, etc.). How does this compare with what PG&E expected when it assembled its AMI business case? For how many of these customers are bills estimated?

## ANSWER 10

On a project-to-date basis, PG&E has encountered SmartMeter<sup>™</sup> deployment accessrelated issues on approximately 1% of installations (including electric meters and gas modules). The access related issues falls within the PG&E business case expectation of 3% for all types of vendor unable-to-complete installations. PG&E currently forecasts that access-related issues may increase over the remaining deployment period as urban installations commence.

PG&E makes multiple attempts to contact a customer with access-related issues to perform a SmartMeter<sup>™</sup> installation. If a meter reading office is due for complete closure, PG&E may put some of the access-related issue customers on partial estimated billing until the SmartMeter<sup>™</sup> technology can be installed. In the Sacramento meter reading office, PG&E put 362 customers onto partial estimation. Partial estimation process is 2 months of estimated reads with a manual meter read every third month. Of the 362 customers on partial estimation, 21 of the customers remain with outstanding installations.

More recently, as the SmartMeter<sup>™</sup> deployment team has left the area, the Sacramento office has returned these 21 accounts to manual meter reading routes. PG&E has not yet determined if any additional customers with access-related issues will be put on partial estimation in other deployment areas.