

From: Baker, Amy C.
Sent: 3/19/2010 2:47:26 PM
To: Allen, Meredith (/O=PG&E/OU=Corporate/cn=Recipients/cn=MEAe)
Cc:
Bcc:
Subject: RE: Geysers Question

Thanks. I understand now that it's referring to the incremental. Appendix D states the following which refers to energy delivery requirements under the PPA. It was just odd that it referred to the incremental when the PPA encompasses more than the incremental generation.

Energy Delivery Requirements (Contract Quantity)	Varies, but ranges from approximately 400 to 3,500 GWh/yr. <i>See</i> Contract Summary, Section D, Table 1. The expected incremental output will contribute between 0.5% and 4.3% of PG&E's forecasted 2010 retail sales, thus advancing PG&E's achievement of the RPS requirement for 2010 and beyond.
---	---

Amy Baker, Analyst
Renewable Procurement and Resource Planning
California Public Utilities Commission
415.703.1691
amy.baker@cpuc.ca.gov
<http://www.cpuc.ca.gov/renewables>

From: Allen, Meredith [mailto:MEAe@pge.com]
Sent: Friday, March 19, 2010 12:25 PM
To: Baker, Amy C.
Subject: Geysers Question

Amy,

The 400-3500 GWh relates to the incremental volumes, as shown in the table below. This includes the incremental 50 MW, the deliveries in 2013 - 2021 from the 200 MW deal (original termination 2012) and the deliveries in 2015-2017 from the 175 MW deal (original termination 2014).

We are working on the other information that you requested. Please let me know if you would like to discuss.

Thanks,

Meredith

<u>Year</u>	<u>Incre MW</u>	<u>Incre GWh</u>
2010	50	400
2011	50	400
2012	50	400
2013	250	2000
2014	250	2000
2015	425	3400
2016	425	3400
2017	425	3400
2018	250	2000
2019	250	2000
2020	250	2000
2021	250	2000